

Ref: IPCL/SE/LODR/2021-22/46

Date: 12th November, 2021

The Secretary,
National Stock Exchange of India Ltd.,
Exchange Plaza, Plot No. C/1, G Block
Bandra Kurla Complex, Bandra (E),
Mumbai- 400 051.
Scrip Symbol: DPSCLTD

The Vice President
Metropolitan Stock Exchange of India Ltd
4th floor, Vibgyor Towers, Plot No C 62,
G Block, Opp. Trident Hotel, Bandra Kurla
Complex, Bandra (E), Mumbai- 400098.
Scrip Symbol: DPSCLTD

Dear Sir(s),

Sub: Outcome of the Board Meeting held on 12th November, 2021

This is to inform that the Board of Directors of the Company at its meeting held today i.e. 12th November, 2021 has inter-alia, considered and approved the Unaudited Standalone and Consolidated Financial Results of the Company for the quarter and half year ended 30th September, 2021. The Unaudited Standalone and Consolidated Financial Results for the quarter and half year ended 30th September, 2021 along with Limited Review Reports thereon issued by M/s. S S Kothari Mehta & Co., Statutory Auditors of the Company are enclosed herewith.

The meeting of the Board of Directors of the Company commenced at 12:15 p.m. and concluded at 3:15 p.m.

Thanking you.

Yours faithfully, For India Power Corporation Limited

Prashant Kapoor Company Secretary & Compliance Officer

Encl: as above



India Power Corporation Limited

CIN: L40105WB1919PLC003263

[formerly DPSC Limited]

Registered Office: Plot No. X1- 2&3, Block-EP, Sector -V, Salt Lake City, Kolkata - 700 091

Tel.: + 91 33 6609 4308/09/10, Fax: + 91 33 2357 2452

Central Office: Sanctoria, Dishergarh 713 333, Telephone: (0341) 6600454/457 Fax: (0341) 6600464

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Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Standalone Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to
The Board of Directors
India Power Corporation Limited (Formerly DPSC Limited)

- We have reviewed the accompanying Statement of Unaudited Standalone Financial Results of India Power Corporation Limited (Formerly DPSC Limited) (the "Company") for the quarter ended September 30, 2021 and year to date from April 01, 2021 to September 30, 2021 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. This Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles, generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.





 We draw attention to the Note no. 7 of the Statement regarding investments and loan measurement, which is based on initiation of Corporate Insolvency Resolution Process in Meenakshi Energy Limited (MEL). The valuation of investment in MEL has been based on the latest available book value of MEL as on March 31, 2018.

In view of management the fair value of investments in and receivables from MEL as recognized in the Statement are reasonable and appropriate and holds good for recovery.

Our conclusion is not modified in respect of this matter.

Mehta

Kolkata

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For S S Kothari Mehta & Company

Chartered Accountants

Firm Registration No.: 000756N

Raha Sen

Partner :

Membership No.: 066759

Place: Kolkata

Date: November 12, 2021 UDIN: 21066759AAAAFK9610



India Power Corporation Limited (Formerly DPSC Limited)

CIN: L40105WB1919PLC003263

Regd. Office:Plot No. X1- 2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata-700 091

Email:corporate@indiapower.com Website: www.indiapower.com

Statement of Standalone Unaudited Financial Results for the quarter and half year ended 30th September, 2021

Particulars		Quarter ended		Half yes	r ended	Year ended	
Particulars:	30.09.2021	30.06,2021	30.09.2020	30,09.2021	30.09.2020	31.03.2021	
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
Income		(6 - 674	16423997.50	W-0456		40.005.47	
Revenue from operations	13,846.84	11,780.19	12,804.46	25,627.03	21,862.29	49,975.17	
Other Income	469.94	1,297.86	309.11	1,767.80	845.21	1,861.95	
Total Income	14,316.78	13,078.05	13,113.57	27,394.83	22,707.50	51,837.12	
Expenses					100,702	2 45 1 46	
Cost of coal consumed	*		744.90	0240550350	964.49	1,014.35	
Energy purchase	9,873,74	8,656.62	8,042.23	18,530.36	12,654.07	31,797.95	
Purchase of meter	308.53	\$50	55	308.53	-	-	
Lease rent	436.70	412.43	191,26	849.13	627.70	983.29	
Employee benefits expense	1,094.68	1,131,92	1,100.05	2,226.60	2,196.41	4,941.02	
Finance costs	885.96	868.40	931.62	1,754.36	2,077.24	3,770.08	
Depreciation and amortisation expense	719.68	712.35	750.39	1,432.03	1,509.43	2,969.35	
Other expenses	628.79	506.44	666.08	1,135.23	1,231.91	2,951.39	
Total Expenses	13,948.08	12,288.16	12,426.53	26,236.24	21,261.25	48,427.43	
	368,70	789.89	687.04	1,158.59	1,446.25	3,409.69	
Profit/(loss) before rate regulated activities and tax	(160.18)	(373.98)	(109.26)	(534.16)	(483.89)	(1,349.02	
Regulatory income/(expense) (net) Profit/(loss) before tax	208,52	415.91	577.78	624.43	962.36	2,060.67	
Tax expense	1,000,000	Serial Walls	100-0-00-1	2.1000.200.0000			
Current tax	104,46	179.35	179.27	283.81	256.14	251.00	
Deferred tax	(52,02)	(75.16)	31,10	(127.18)	100.47	(856.57	
Profit/(loss) for the period	156,08	311,72	367.41	467.80	605.75	2,666.24	
Other Comprehensive Income (OCI)	277704		Accessed to			100 54	
Items that will not be reclassified to Profit or Loss	12.59	12.60	(27.80)	25.19	(61.60)	192.50	
Income tax relating to items that will not be reclassified to Profit or Loss	(3.17)			(6.34)	23.62	(9.33	
Total Other Comprehensive Income	9,42	9,43	(15.99)	28105135505C31	(37.98)	(101.8)	
Total Comprehensive income for the period	165.50	321.15	351.42	486.65	567.77	2,564.4	
Paid-up equity share capital (Face value of Rs. 1 each)	9,737.90	9,737.90	9,737.90	9,737.90	9,737.90	9,737.90	
Other equity excluding revaluation reserve						1,04,290.47	
Earnings per equity share (EPS)							
(face value of Rs. 1 each) (not annualised)	240,00.0V	21000		0.03	0.04	0.1	
Basic and Diluted (Rs.)	0.01	0.02	0.02	0.03	0.04	0.1	



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	As at 30.09.2021	As at 31.03.2021
Particulars	(Unaudited)	(Audited)
ASSETS		
Non-current assets	22/00/00	0.4 0.77 34
(a) Property, Plant and Equipment	90,514.26	94,872.31
(c) Capital work in progress	2,852.43	2,164,31
(d) Intangible assets	134.04	148.17
(e) Financial Assets		5-500-059
(i) Investments	10,090.09	10,077.34
(fi) Loans	768.32	701.62
(ii) Other financial assets	82,911.92	82,987.70
(e) Other non current assets	59.84	29.39
Sub total: Non Current Assets	1,87,330.90	1,90,980.84
Current assets	850.28	843.06
(a) Inventories		
(b) Financial Assets	39.98	79.54
(i) Investments	6,093.64	6,127.90
(ii) Trade receivables	710.39	230.83
(III) Cash and cash equivalents	1,599.16	1,274.63
(iv) Other bank balances	9,255.55	9,204.55
(v) Loans	24,937.40	24,637,48
(vi) Other financial assets	1,004.69	1,020.84
(c) Other Current Assets	43,991.09	43,418.83
Sub total: Current Assets	20,421.09	16,397,57
Regulatory Deferral Debit Balance		2,50,797.19
Total Assets	2,51,743.08	2,30,177,1
EQUITY AND LIABILITIES		
Equity	9,737.90	9,737.90
(a) Equity Share Capital	1,49,275.42	1,49,017.60
(b) Other Equity	6,041.43	6,041.4
(c) Share Capital Suspense Account	1,65,054.75	1,64,796.9
Sub total: Equity 2 Liabilities		
Non-current liabilities		
(a) Financial Liabilities	265,41	496.2
(i) Lease tiabilities	15,356.05	16,443.4
(ii) Borrowings	(3,330.03	1,199,1,180,2
(iii) Trade Payables		38
Total outstanding dues of micro enterprise and small enterprise	2 220 40	2,201.7
Total outstanding of Creditors other than micro enterprise and small enterprise	2,329.49 3,664.92	4,496.6
(iv) Other Financial Liabilities	A CHARLES	415.2
(b) Provisions	415.22	13,974.0
(c) Deferred tax liabilities (net)	13,853,20	146.0000
(d) Other non current liabilities	2,745.20	Z,781.0
Sub total: Non-current liabilities	38,629.49	40,808,3
Current liabilities		
(a) Financial Liabilities		427
(i) Lease liabilities	449.91	427,
(ii) Borrowings	9,830.35	10,398.
	1970/004	- 15
(iii) Trade Payables Total outstanding dues of micro enterprise and small enterprise	241.65	SIL
Total outstanding over or micro enterprise and small enterprise. Total outstanding of Creditors other than micro enterprise and small enterprise.	9,764.61	7,625.
	6,384.52	0.25320
(iv) Other Financial Liabilities	6,354.01	10000000
(b) Other current liabilities	1,893.27	1,849.
(c) Provisions	3,906.11	3,954.
(d) Current Tax Liabilities(Net.)	38,824.43	36,654.
Sub total: Current liabilities	9,234.41	8,537
3 Regulatory Deferral Credit Balance	2970333.00	1
Total Equity and Liabilities	2,51,743.08	2,50,797.



Standalone Segment Information

						(Rs. in lakhs)
		Quarter ended		Half yea	r ended	Year ended
Particulars	30.09.2021 (Unaudited)	30.06.2021 (Unaudited)	30.09,2020 (Unaudited)	30.09,2021 (Unaudited)	30.09.2020 (Unaudited)	31.03.2021 (Audited)
Segment Revenue	12,720.08	10,812,50	12,330.01	23,532.58	20,342.78	46,876.93
Regulated Operation	966.58	593.71	365.19	1,560.29	1,035.62	1,749.22
Non Regulated Operation	2	-	-	100	393	
Less Intersegment Revenue Revenue/Income from Operations (including net			1000			
Revenue/Income from Operations (Including net movement in Regulatory Deferral Balances)	13,686,66	11,406.21	12,695.20	25,092.87	21,378,40	48,626,15
Segment Results	4.070.51	1,099.46	1,315.97	2,072.17	2,619,74	5,223.79
Regulated Operation	1,070.51 23.97	184.85	193.43	306.62	419,86	606.96
Non-Regulated Operation	1,094.48	1,284.31	1,509.40	2,378.79	3,039.60	5,830.75
Total	1,094,46	1,201.51	Sec.	ALCOHOL:	9.632263	w 270 A
Less: Finance costs	885,96	868,40	931.62	1,754.36	2,077.24	3,770.08
	208.52	415.91	577.78	624.43	962.36	2,060.63
Profit before tax						
Segment Assets	7072224	1,25,499,54	1,26,405.87	1,26,099.33	1,26,405.87	1,26,230,68
Regulated Operation	1,26,099.33	1,24,875.49	1,27,530.66	1,25,643.75	1,27,530.66	
Non Regulated Operation	1450,000,000,000	111/2/12 (22.5)			2,53,936.53	2,50,797.19
Total Assets	2,51,743.08	2,50,375.03	2,53,936.53	2,51,743.08	2,33,730,33	2,30,-11.11
Segment Liabilities		DATE OF THE PARTY	200000000000000000000000000000000000000		07.3/15	81,920.9
Regulated Operation	81,752.78	81,122.02	1 (46/42/01	87,364.54 3,771.70	1 TO THE RESERVE
Non Regulated Operation	4,935.55	4,134.93	3,771.70	4,935.55	3,771,70	
Total Liabilities	86,688.33	85,756.95	91,136.24	86,688.33	91,136.2	4 86,000.20

Company's business activities involves power generation, power distribution and other strategic activities. The Company's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Company are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and performance measurement.

The operation of the Company consist of two segments, namely :

- Regulated Business, which consist of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (licensed area) regulated by West Bengal Electricity Regulatory Commission;
- b. Non Regulated business, consists of all business which are not covered under clause (a)

Non Regulated business of the company are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment (including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand £/or loss (present £/or future), pertaining to Non Regulated Business, arising out of any activity, including inter-alia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business segment only and to be settled utilising the funds of Non Regulated Business £/or from its assets.

Reconciliation of Revenue

						(Rs. in lakhs)
Particulars			Half yea	er ended	Year ended	
	30.09.2021 (Unaudited)	Quarter ended 30.06,2021 (Unaudited)	30.09,2020 (Unaudited)	30.09.2021 (Unaudited)	30.09.2020 (Unaudited)	31.03.2021 (Audited)
	13,846,84	11,780.19	12,804,46	25,627.03	21,862.29	49,975.1
Revenue from Operations	(160.18)	(373.98)	(109.26)	(534,16)	(483.89)	
Add/(less) Net movement in Regulatory Deferral Balances	13,686.66	11,406.21	12,695.20	25,092.87	21,378.40	48,626.1
Total Segment Revenue as reported above	13,666.66	11,400,41				



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Particulars	Half Year et	Half Year ended 30th September, 2020		
	30th September (Unaudite		(Unaudited)	
	(unaudited)		(0.10201	
CASH FLOW FROM OPERATING ACTIVITIES		624,43		962.36
Net Profit / (Loss) before Taxation		OZ.		
Adjustments for:	1,432.03		1,509,43	
Depreciation and amortisation expense	1,754.36		2,077,24	
Interest expense	(808.47)		8,48	
(Gain)/loss on sale/discard of property, plant & equipments (net)	(872,12)		(775,55)	
Interest income	(11.62)		(14,21)	
Gain on Mutual fund Valuation	(257.37)		(310.37)	
Adjustment for employee loan, security deposit and lease rent	(0.44)		2,62	
Profit on Sale of Long term Investment	(1,414.75)		1	
Liability no longer required written back	(0.88)		(16.13)	
Foreign exchange (gain)/loss		(179.26)	2.00(0)(10)	2,481.51
		445.17		3,443.87
Operating Profit before Working Capital Changes				
Adjustments for:	17 221		(0.48)	
Decrease / (Increase) - Inventories	(7,22)		(676.61)	
Decrease / (Increase) - Trade and Other Receivables	541,07		4,605.33	
Increase / (Decrease) - Trade Payables, other liabilities and provisions	3,381.07	3,914,92	4,005.55	3,928.24
CORD 5011 (22/1078)	1	4,360.09		7,372.11
Cash Generated from Operations		(332.38)		(79.68)
Direct Taxes Paid		4,027.71		7,292.43
Net Cash flow from/(used in) Operating Activities		1,001711		
CASH FLOW FROM INVESTING ACTIVITIES			(758.20)	
Payment for purchase of property, plant and equipment	(802.45)		70.85	
Proceeds from disposal of property, plant and equipment	40.00	1	70.02	
Proceeds from Sale of other non current investments	40.00 112.05		249.18	
Interest received on fixed deposits and loans	112.03		(15.00)	
Payment for acquisition of subsidiary	V/ 201		(31.94)	
Loan to Body Corporates (Net)	(66.28)		(398.50)	
Proceeds from Earmarked deposits with bank	(230.24)	(966,92)	(570,50)	(883.61)
Net Cash flow from/(used in) Investing Activities		(300.32)		dentange
CASH FLOW FROM FINANCING ACTIVITIES			30.92	
Proceeds from borrowings - non current	506.00		(8,211,83)	
Repayment of borrowing - non current	(1,538.57)		(1,163.49)	
Movement in cash credit facilities	(567.98)		(1,103.49)	
Dividend pard (including tax on dividend)	(228,84)		(1,058.02)	
Interest paid	(1,251.84)	(2.001.22)	(1,030.02)	(10,402.42
Net Cash flow from/(used in) Financing Activities		(3,081.23)		
Net increase/ (decrease) in Cash and Cash Equivalents		(20.44)		13,993.60
Cash and Cash Equivalents at the beginning of the period		230.83		4,465.54
Cash and Cash Equivalents at the closing of the period		210.39		471.94





Adultional information Pursuant to Regulation 52(4) and regulation 54 (2) of the Securities and Exchange Board of India (Listing Obligation and Disclosure Requirements) Regulation 2015 as amended as at and for the quarter and half year ended 10th September 2021.

			Quarter ended		Half yea	ir ended	Year ended
5-	Particulars	30,09,2021	30.06.2021	30.09.2020	30.09,2021	30.09.2020	31.03.2021
NO.	Debt equity ratio (in times) (refer note a)	0,11	0.09	0.08	0.11	0.08	0.11
	Dept service coverage ratio (in times) (refer note b)	1.05	0.43	0.25	1,13	0.34	0.83
	Interest service coverage ratio (in times) (refer note ii)	3.92	4.80	4.00	4,19	4,51	6.00
	[14] [AN PART OF THE STATE OF T	1,20,327,62	1,20,390.95	1,18,073.16	1,20,327,62	1,18,073.16	1,20,069.80
4	Net worth (Rs. in lakhs) (refer note d)	156.08	311.72	367.41	467,80	605.75	2,666.24
	Net Profit after tax (excluding Other Comprehensive Income	1,13	1.13	0.95	1.13	0.95	1.18
5	Current Ratio (in times) (refer note e)	1,81	2,15	0.93	1,81	0.93	1,78
7	Long Term Debt to Working Capital (in times) (refer note f)	1 800		100			0.87
8	Bad debt to account. Receivable Ratio (%) (refer note g)	0.11	0.10	0.10	0.11	0.10	0.12
3	Total debt to total Asset (in times) (refer note h)	46.59	45.11	46.33	46.36	57,60	49,28
	Debtor Turnover in number of days (in times) (refer note i)	V1865		9.45	2,43	10.26	
11	Operating Margin (%) (refer note j)	4.56	-0,12	7,927.501	0.02	0.03	48.50
12	Net Profit Margin (%) (refer note k)	0.01	0.03	0.03	0.02	0.01	
13	Asset Cover Ratio (refer note 10)	3					

or have been considered for the outpose of commutation of ratios.

No Total Long Term Debt/Total Shareholder's Equation a) Debt equity Ration Earning before interest and tax/(interest on long term debt-princip debt) c) Interest service coverage ration Earning before interest and tax/interest on long to	
Debt service coverage ratio Earning before interest and tax/(interest on long term debt+princip debt)	iitv
debt debt	
i) Net worth (Rs. In lakhs) Equity share capital Other equity Share capital suspense account Current assets/Current liabilities Current Ratio	at repayment or long term
Net worth (Rs. In lakhs) Equity share capital-Other equity+ Share capital suspense account Current assets/Current liabilities Current Ratio	rm debt
Current assets/Current liabilities Current Ratio Current	t - Revaluation reserve
(Long town debt / Working capital	
I I are Tarri Daht to Working Lamita:	
Bad Debts/Average trade receivable Bad Debts/Average trade receivable	
Total dabte/Total assets	
Total debt to total Asset (Average trade receivable x number of days)/Gro	ss sales
Operating Margin (PBT+tinance cost-other income)/Revenue including Regulatory	ncome/(expense) (rec)
Operating margin Net Profit Margin PAT/Revenue Including Regulatory Income/(exper	se) (net)

- These results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their meetings held on 12th November, 2021. The above results have been reviewed by the Statutory Auditors of the Company.
- In the above financial results of the Company, net sales have been arrived at, based on the relevant orders of the West Bengal Electricity Regulatory Commission (WBERC) based on the Company's understanding of the applicable available regulatory provisions and available orders of the competent authorities. Adjustments based on the order of WBERC or directions from appropriate authorities are carried out and given effect to on ascertainment of amounts thereof. Unbilled costs or obligations for the period which are expected to be recovered/refunded through future tariff adjustments has been shown as Regulatory income/(expense).
- In respect of wind power, the wind availability in the first half of the financial year is generally higher as compared to the second half. During the quarter ended 30th September 2020 the Company has sold 10.4 MW of Wind assets and hence corresponding figures to that extent is not comparable.
- Fair valuation of non-current assets represented by beneficial interest in Power Trust will be carried out at the year end. This includes investments in unlisted entities, for which valuation at the end of an interim period in absence of the financial statement as such are not available.
- Share capital suspense of Rs. 6,041,43 lakhs represents equity share capital of Rs. 11,202.75 lakhs (net of Rs.5,161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of Rs. 6,041.43 lakks in share suspense account representing 6,041.43 lakks fully paid up shares of Rs. 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as per interim order of SEBI relating to Minimum Public Shareholding.
- In terms of Shareholder's resolution dated 18th September, 2021, dividend of Rs. 228.83 lakhs was approved for the year ended 31st March, 2021,
- Pursuant to initiation of Corporate Insolvency Resolution Process in respect of Meenakshi Energy Limited (MEL), MEL ceased to be subsidiary of the Company. Fair value of investments in MEL are adjusted through Other Comprehensive Income based on its latest available financial statement for the year ended 31st March, 2018. The Management considers the value of receivables from and investments in MEL as appropriate and reasonable and holds good for recovery and expects to recover these in near future based on the developments in the origoing resolution process.
- During the quarter State bank of India has filed an application before National Company Law Tribunal against the Company, in its capacity as Corporate Guarantor of Meenakshi Energy Limited (MEL) under section 7, read with section 60(2) of the insolvency and Bankruptcy code, 2016. The issue whether there exist a debt due to the lenders of MEL is presently sub-judice and also on the validity of Corporate Guarantee in as much as the Regulator has not approved it Further the Company, as a shareholder of MEL has preferred an appeal before the Honble Supreme Court of India against the order admitting MEL into Corporate resolution process, which is pending adjudication. The Company has also filed a writ petition for the valuation of pledged and transferred shares of MEL, which is presently



pending before the Homble High Court of Andhra Pradesh at Amravati.

- The Company has taken into account the possible Impact of COVID-19 pandemic in preparation of these standalone financial results including but not limited to assessment of Courcity and going concern assumption, recoverable values of its financial and non-financial assets and impact on revenues. The Company has considered internal and external sources of information up to the date of approval of these standalone financial results in making estimates of possible impact. As on the reporting date management believes there is no material impact on financial results of the Company, Management will continue to monitor any material charges in future economic conditions and the impact thereof on the Company, if any.
- 10 The listed non-convertible debenture of the Company aggregating to Rs. 400 takins as on 30th September, 2021 are secured by mortgage of immovable properties consisting of land measuring 20.74 acres and building at Kaithi and Seebpore Mouza at Buildwan District including Bungalows, Quarters, Offices etc at Luchipur Receiving Station area of 56633.94 soft under Seebpore circle.

Details of secured non convertible debentures are as follows:

Sr Particulars	Previous	Previous Due Date 1st April 2021 till 30th September 2021		
	Principal	Interest	Principal,	Interest
12% Non Convertible Debenture	19th Sep 2021	19th Sep 2021	25	54

Interest and principal has been paid on due dates

The asset cover as on 30th September, 2021 is more than 1.75 times of the outstanding principal amount of the said Non Convertible Debenture.

Brickwork has assigned A- rating and CARE has assigned BB+ rating for non-convertible debentures.

11 The figures for the previous periods have been regrouped, wherever necessary, to make them comparable with the figures for the current period.

For India Power Corporation Limited

Somesh Dasgupta Whole-Time Director

Place: Kolkata

Date: 12th November, 2021





Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Consolidated Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

Review Report to
The Board of Directors
India Power Corporation Limited (Formerly DPSC Limited)

- 1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of India Power Corporation Limited (Formerly DPSC Limited) (the "Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") and its joint ventures for the quarter ended September 30, 2021 and year to date April 01, 2021 to September 30, 2021 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. This Statement, which is the responsibility of the Holding Company's Management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 issued by the Securities and Exchange Board of India under Regulation 33(8) of the Listing Regulations, to the extent applicable.

4. The Statement includes the results of the following entities:

List of Subsidiaries:

- i. IPCL Pte. Ltd.
- ii. Parmeshi Energy Limited
- iii, MP Smart Grid Private Limited





List of Joint Ventures

- i. India Uniper Power Services Private Limited.
- ii. Arka Energy B.V. (Joint Venture of IPCL Pte. Ltd).
- iii. Arkeni Solar sh.p.k (Wholly Owned Subsidiary of Arka Energy B.V.)
- 5. The accompanying Statement includes the interim reviewed financial results / financial information in respect of:
 - a. One joint venture, whose unaudited interim financial results/financial information reflect Group's share of net loss after tax of Rs. 1.78 lakhs and Rs. 4.81 lakhs and Group's share of total comprehensive loss of Rs.1.78 lakhs and Rs. 4.81 lakhs for the quarter ended September 30, 2021 and for the period from April 01, 2021 to September 30, 2021 respectively, as considered in the Statement whose interim financial results and other financial information have been reviewed by us.
 - b. One subsidiary, whose unaudited interim financial results/financial information reflect total assets of Rs. 892.82 lakhs as at September 30, 2021, total revenues of Rs. 640.34 lakhs and Rs. 1,004.38 lakhs, total net profit after tax of Rs. 23.74 lakhs and Rs. 28.68 lakhs, and total comprehensive income of Rs. 23.74 lakhs and Rs. 28.68 lakhs, for the quarter ended September 30, 2021 and for the period from April 01, 2021 to September 30, 2021 respectively, and net cash outflows of Rs. 7.90 lakhs for the period from April 01, 2021 to September 30, 2021, as considered in the statement which have been reviewed by its independent auditor.

The independent Auditors' Report on the interim financial results / financial information of the entity referred in para 5(b) above has been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures in respect of the subsidiary is based solely on the report of such auditor and the procedures performed by us as stated in paragraph 3 above.

- The accompanying Statement includes unaudited interim financial results and other unaudited financial information in respect of:
 - a. Two Subsidiaries, whose interim financial results and other financial information reflect total assets of Rs. 120.36 lakh as at September 30, 2021, total revenues of Rs. 0.22 lakhs and Rs. 2.61 lakhs, total net loss after tax of Rs. 17.31 lakhs and Rs. 32.86 lakh and total comprehensive loss of Rs. 9.21 lakhs and Rs. 34.01 lakhs for the quarter ended September 30, 2021 and for the period from April 01, 2021 to September 30, 2021 respectively and net cash inflows of Rs. 3.13 lakhs for the period from April 01, 2021 to September 30, 2021 as considered in the statement whose interim financial results and other financial information which have not been reviewed by their auditors.
 - b. Two Joint Ventures, whose interim financial results and other financial information reflect the Group's share of net profit after tax of Rs. Nil and Rs. Nil, and Group's share of total comprehensive income of Rs. Nil and Rs. Nil for the quarter ended September 30, 2021 and for the period from April 01, 2021 to September 30, 2021 respectively, as considered in the Statement whose interim financial results and other financial information have not been reviewed by their auditors.

These unaudited interim financial results and other unaudited financial information of these subsidiaries and joint ventures referred in para 6(a) and 6(b) above have not been reviewed by their auditors and have been approved and furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the affairs of these subsidiaries and joint ventures, is based solely on such unaudited interim financial results and other unaudited financial information. According to the information and explanations given to us by the Management, these interim financial results / financial information are not material to the Group.



Our conclusion on the Statement in respect of matters stated in para 5(b) and para 6(a) and 6(b) above is not modified with respect to our reliance on the work done and the report of the other auditor and the financial results / financial information certified by the Management.

- 7. Based on our review conducted and procedures performed as stated in paragraph 3 above, and based on the consideration of the review report of other auditor referred to in paragraph 5(b) above, nothing has come to our attention, that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.
- We draw attention to the Note no. 6 of the Statement regarding investments and loan measurement, which
 is based on initiation of Corporate Insolvency Resolution Process in Meenakshi Energy Limited (MEL). The
 valuation of investment in MEL has been based on the latest available book value of MEL as on March 31,
 2018.

In view of management the fair value of investments in and receivables from MEL as recognized in the Statement are reasonable and appropriate and holds good for recovery.

Our conclusion is not modified in respect of this matter.

nari M

Kolkata

For S S Kothari Mehta & Company

Chartered Accountants

Phm Registration No.: 000756N

Rana Sen

Partner

Membership No.: 066759

Place: Kolkata

Date: November 12, 2021 UDIN: 21066759AAAAFL6845



India Power Corporation Limited (Formerly DPSC Limited) CIN: L40105WB1919PECD03263

Regd. Office: Plot No. X 1, 2 & 3, Block-EP, Sector-V, Salt Lake City, Kolkata 700 091 Email:corporate@indiapower.com Website: www.indiapower.com

Statement of Consolidated Briandited Financial Results for the quarter and half year ended 30th September, 2021

market and the second s		Quarter ended		Half yea	ur ended	Year ended	
Particulars	30,09,2021	30.06.2021	30.09.2020	30.09.2021	30.09.2020	31.03.2021	
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
Income							
Revenue from operations	14,175,45	12,144,19	12,804.46	26,319.64	21,862.29	52,542.07	
Other incume	452.78	1,284.07	298.41	1,736.85	821.15	1,810.3	
Total Income	14,628.23	13,428 26	13,102,87	28,056.49	22,683.44	54,352.46	
Expenses							
Cost of coal consumed	8		744.90	1-03-320-03	964.49	1,014.3	
Energy purchase	9,873.74	8,656,62	B,042.23	18,530.36	12,654:07	31,797.9	
Cost of materials and installation services	593,16	346.06		939.22	100,000	2,476.7	
Lease rept	436.70	412.43	191.26	849.13	627.70	983.7	
Employee benefits expense	1,094.68	1,131.92	1,100.05	2,226.60	2,196,45	4,941,0	
Finance costs	886.32	869,14	931.97	1,755.46	2,077.85	3,782.0	
Depreciation and amortisation expense	719.68	712.35	750, 39	1,432.03	1,509.43	2,969.	
Other expenses	640.84	518.68	672.37	1,159.52	1,240.07	2,993	
Total Expenses	14,245.12	12,647.20	12,433.17	26,892.32	21,270.02	50,907.9	
Profit before rate regulated activities, tax and	383.11	781.06	669.70	1,164.17	1,413.42	3,444.5	
Regulatory Income/(expense) Inet)	(160,18)	(373,98)	(109.26)	(534,16)	(483.89)	(1,349.0	
Profit before tax and share of profit/(loss) of joint venture	222.93	407,08	560.44	630.01	929.53	2,095.5	
Share of Profit/(Loss) of Joint Venture	(1.78)	(3.03)	(2.63)	56,000,000,000	(2,87)	155	
Profit before tax	221_15	404.05	557,81	625.20	926.66	2,040.3	
Tax expense	13000	20000000			0.7724477		
Current tax	112,45	181.13	179.27	293.58	256,14	276,3	
Deferred tax	(52.02)	(75,16)	31.10	(127,18)	100.47	(856.5	
Profit/(loss) for the period	160.72	298.08	347.44	458.80	570.05	7,620.6	
Profit/(Loss) for the period attributable to:							
	160:72	798.08	347.44	458.80	570.05	2,620.	
Owners of the Company	111000			1	1 21		
Non Controlling interest	253	12	- 84				
Other Comprehensive Income (DCI)	48.00	12.60	(77.80)	25.19	(61,60)	(92.	
Items that will not be reclassified to Profit or Loss	12.59	12.60	(27.60)	100	25484	199	
income tax relating to items that will not be	(3.17)	(3.17)	11.81	(6.34)	21.62	19.	
reclassified to Profit or Loss	8.10	(9.25)	1.53	(1.15)	(14.42)	121.	
Items that will be reclassified to Profit or Loss	6,40		1.33	1,57626			
Income tax relating to items that will be	-	23	5610				
reclassified to Profit or Loss	17.52	0.18	[14,46]	17.70	(52.40)	(123.	
Total Other Comprehensive Income	178.24	298.26	332,98	H. U. 1866-1857	517.65	2,497.	
Total Comprehensive income for the period	0,000	8,3,5,5	200000	100000000	190200000		
Total Comprehensive income for the period attributable to:	178.24	298.26	332.98	476.50	517.65	2,497	
Owners of the Company	170.25		1000		53000000	0.00000	
Non-controlling interest	9,737.90	9,737,90	9,737.90	9,737.90	9,737.90	9,737	
Paid-up equity share capital (Face value of Rs. 1 each)	2,1,21,35	3215241380	0.500,713.500	CONCRETE N	2275000265	1,03,509.	
Other equity excluding revaluation reserve							
Earnings per equity share (EPS)							
(face value of Hs. 1 each) (not annualised)	0.01	0.02	0.02	0.03	0.03	0.	
Basic and Diluted (Rs.)	95.07	6.02		1			





onsolidated Statement of Assets and Liabilities.	(Rs. in lakhs)			
Offsupdated statement of Assets and Constitution	As at	As at		
Particulars	30.09.2021	31.03.2021		
	(Unaudited)	[Audited]		
ASSETS				
Nun-current assets	00.514.74	94,872.31		
(a) Property, Plant and Equipment	90,514.26	2,164.31		
(c) Capital work in progress	134 04	148.17		
(d) Intangible assets	114.04	179617		
(e) Floancial Assets	2 000 000	2000 000		
(1) Investments	9,883.63	9,875.69		
(fi) Loans	1.43	1.09		
(m) Other financial assets	82,911,92	82,987.70		
(e) (ither non current assets	59.84	29.39		
Sub total: Non Current Assets	1,86,357.55	1,90,078.66		
2 Current assets		10000		
	899.94	843.06		
(a) Inventories		20018-00		
(b) Financial Assets	39.98	79.54		
(i) investments	6,436.96	6,678.84		
(ft) Trade receivables	237.53	262.75		
(III) Cash and cash equivalents	1,599.16	1,274,63		
(iv) Other bank balances	9,364.89	9,311,12		
(v) Loans	24,904,95	24,588.78		
(vi) Other financial assets	2 5000000000000000000000000000000000000	1,186.91		
(c) Other Eurrent Assets	1,196.69			
Sub total: Current Assets	44,680.10	44,725.13		
3 Regulatory Deferral Debit Balance	20,421.09	16,397.52		
	2,51,458.74	2,50,701,31		
Total Assets				
EQUITY AND LIABILITIES				
1 Equity	9,737,90	9,737,90		
(a) Equity Share Capital	1,48,484.66	1,48,736.99		
(b) Other Equity	6,041.43	6,041,43		
(c) Share Capital Suspense Account		1,64,016.32		
Equity attributable to owners of the Company	1,64,263.99	1,04,010.52		
Non- Controlling interest	1,64,261.99	1,64,016.32		
Sub total: Equity	1,04,202.22	1,01,010,00		
? Liabilities				
Non-current Habilities				
(a) Financial Liabilities		113782		
(i) Lease liabilities	765,41	495.20		
	15, 356.05	16,443.40		
(II) Borrowings				
(III) Trade Payables	27	52		
Total outstanding dues of micro enterprise and small enterprise	2,329.49	2,201,79		
Fotal outstanding of Creditors other than micro enterprise and small enterprise	3,664.92	4,496.67		
(iv) Other Financial Liabilities	415.72	415.22		
(b) Provisions	13,853.20	13,974.04		
(c) Deferred tax liabilities (net)	2,745 20	2,781.03		
(d) Other non current liabilities	38,629.49	40,808.35		
Sub total: Non-current liabilities	30,027.47	10,000		
Current liabilities		1		
(a) Financial Liabilities	440.04	427.18		
(f) Lease liabilities	449.91	2400000		
(ii) Borrowings	9,840,35	10,408.33		
(ii) Trade Payables				
Total outstanding dues of micro enterprise and small enterprise	742,82	967.68		
Total outstanding of Creditors other than micro enterprise and small enterprise	9,764.61	7,625.90		
	6,399.27	5,871.92		
(iv) Other Financial Liabilities	6,355.60	6,239.78		
(b) Other current liabilities	1,893.27	1,849.88		
ic) Provisions	3,885.02	3,948.32		
(d.) Current Tax Liabilities(Net)	39,330.85	37,338.99		
Sub total: Current liabilities				
The state of the S	9,734,41	8,537.65		
3 Regulatory Deferral Credit Balance		-13-35		





						(Rs. in takhs)	
Particulars	Quarter ended			Half yea	er ended	Year ended	
at produces	30 09:2021 (Unaudited)	30.06.2021 (Unaudited)	30.09.2020 (Unaudited)	30.09.2021 (Unaudited)	10.09.2020 (Unaudited)	31.03.2021 (Audited)	
Segment Revenue	5701074945474	F-940/5-WW.	2101200000	1209000000	100000000000	Surgicular	
Regulated Operation	12,720,08	10,812.50	12_330.01	23,532.58	20,342.78	46,876.9	
Non Regulated Operation	1,295,19	957.71	365.19	7,257.90	1,035.62	4,116.1	
Less: Intersegment Revenue	- 8			- 25		-	
Revenue/Locome from Operations (locluding net							
movement in Regulatory Deformal Balances)	14,015.27	11,770.21	12,695.20	25,785.48	21,378.40	51,193.0	
Segment Results		100	N-II-I	155255777	7.52745	2225	
Regulated Operation	1,095.46	1,099.46	1,315,97	2,072,17	2,619.74	5,223.7	
Non Regulated Operation	173.73	173.73	173.81	313.30	384,77	598.6	
Total	1,269,19	1,273.19	1,489.78	2,385.47	3,004.51	5,822	
Less: Finance costs	869,14	869,14	931.97	1,755.46	2,077.85	3,787.1	
Profit before tax	400.05	404.05	557,81	630.01	926.66	2,040.3	
2000							
Segment Assets	1,26,099,33	1,25,499.54	1,26,405.87	1,76,099.33	1,26,405.87	1,26,230.	
Regulated Operation	1,25,359.41	1,24,671.81	1,27,619.73	1,25,359.41	1,27,619.73	1,74,470.	
Non Regulated Operation	, 14k343571375	546.345.083		. # # # # # # # # # # # # # # # # # # #	- Horsessan	1160219098	
Total Assets	2,51,458.74	2,50,171.35	2,54,025.60	2,51,458.74	2,54,025.60	2,50,701.	
Segment Liabilities							
Regulated Operation	81,752.78	81,122.02	87,364.54	81,752.78	87,364.54	0 10 62 V C 50 C	
Non Regulated Operation	5,441.97	4,734.75	4,624.43	5,441.97	4,624.43	4,764.	
Total Liabilities	87, 194, 75	85,856,77	91,988.97	87,194,75	91,988.97	86,684	

Group's business activities involves power generation, power distribution and other strategic activities. The Group's organisational structure and governance processes are designed to support effective management of multiple segment while retaining focus on each one of them. The segments of Group are well organised and internal records are separately maintained for each segment. Further management reviews each segment independently to make decisions about resource allocation and

The operation of the Group consist of two segments, namely :

- Regulated Business, which consist of power distribution business (including thermal power generation which exclusively supply power for distribution business) in Asansol, West Bengal (icensed area) regulated by West Bengal Electricity Regulatory Commission;
- Non Regulated business, consists of all business which are not covered under clause (a)

Non Regulated business of the Group are independent and has no bearing with the Regulated business. All rights, obligations, liabilities, profits or losses of Non Regulated Business arising from any contract, financial transaction, financial commitment including corporate guarantee) or any statute or under any Act is solely attributable to Non Regulated segment. Any demand 6 for loss (present 6 for future), pertaining to Non Regulated Business, arising out of any activity, including interalia, investment activity or acquisition activity starting from the acquisition of the investments and from its further operations will be the liability of the Non Regulated business segment only and to be settled utilising the funds of Non Regulated Business 6 for from its assets.

Reconciliation of Revenue

(Rs. in takhs)

Particulars	Quarter ended			Half year ended		Year ended	
	30.09.2021 (Unaudited)	30.06.2021 (Unaudited)	30.09.2020 (Unaudited)	30.09.2021 (Unaudited)	30:09:2020 (Unaudited)	31.03.2021 (Audited)	
Revenue from Operations	14,175.45 (160.18)	12,144.19	12,804.46	26, 119.64 (534.16)	21,862,29 (483,89)	52,542.0 (1,349.0	
Add/(less) Net movement in Regulatory Deferral Balances Total Segment Revenue as reported above	14,015.27	11,770.21	12,695.20	25,785.48	71,378.40	51,193.0	



Q.

Particulars	Half year ended		Half year ended 30th September, 2020	
	30th September, 2021 (Unaudited)		(Unaudited)	
	15 Maddic	241	Januaria	
CASH FLOW FROM OPERATING ACTIVITIES		630.01		929.51
let 9yofit / (Loss) before Taxation		020.01		
Adjustments for:	1,432.03		1,509,43	
Depreciation and amortisation exponse	1,755.46		2,077.85	
interest expense	(808,47)		8.48	
[Gain] /loss on sale/discard of property, plant it equipments (net)	1840.891		(778:27)	
Interest income	(11.67)		(14.71)	
Gam on Mutual fund valuation	(257,37)		(310,37)	
Adjustment for employee loan, security deposit and lease rent	(0.44)		(3.10.37)	
Profit on Sale of Long term Investment	(1,414.75)			
Liability no longer required written back	0.01-5-7.01		2.62	
Loss on diminution in value of non current investment	(1.16)		(17.55)	
Fareign exchange (gain) / loss	11.10)	(147.21)	117.337	7,477.98
		482.80	-	3,407,51
Operating Profit before Working Capital Changes		402,80		30,907,97
Adjustments for:	No.		10.481	
Decrease / (Increase) - Inventories	(56.88)		1,235,343	
Decrease / (Increase) - Trade and Other Receivables	722.83		(1,471.84)	
Increase / (Decrease) - Trade Payables, other liabilities and provisions	3,216.79		5,462.23	a seem that
		3,882.74		3,989.91 7.397.42
Cash Generated from Operations		4,365.54		(29.69
Direct Taxes Paid	- I	(356.88)	-	7,317.73
Net Cash flow from/(used in) Operating Activities	1 +	4,008.66	-	7,317,73
CASH FLOW FROM INVESTING ACTIVITIES				
Payment for purchase of property, plant and equipment	(802.45)	100	(758.20)	
Proceeds from disposal of property, plant and equipment			70.85	
Proceeds from Sale of others non current Investments	40,00		0.200	
Interest received on fixed deposits and loans	112.05		250.31	
Purchase of investment in subsidiary	0.00		(5.00)	
Loan to Body Corporates (Net)	(51.61)		(31,941)	
Proceeds from Larmarked deposits with bank	(250:24)		0774436062197	
Investment in fixed deposit with bank		1000	(398.50)	12242350
Net Cash flow from/(used in) investing Activities		(952.25)		(872.48
CASH FLOW FROM FINANCING ACTIVITIES	ACCUSANT.			
Proceeds from borrowings - non current	506.00		30.92	
Repayment of borrowing - non current	(1,538.57)		(8,711.83)	
Meyement in cash credit facilities	(567.98)		(1,163.49)	
Dividend paid (including tax on dividend)	(228.84)		In the second second	
Interest paid	(1,252.24)	940259180	(1,058.02)	100 100
Net Cash flow from/(used in) Financing Activities	-	(3,081,63)	-	(10,407.4)
Net increase/ (decrease) in Cash and Cash Equivalents		(25.22)		(3,957.17
Cmh and Cash Equivalents at the beginning of the period		262.75		4,482.8
Add: Cash and cash equivalents of subsidiary				3.4
Cash and Cash Equivalents at the closing of the period		237.53		529,1

Notes:

- These consolidated results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company at their meetings held on 12th November, 2021. The above results have been reviewed by the Statutory Auditors of the Company.
- In the above consolidated financial results of the Company, net sales have been arrived at, based on the relevant orders of the West Bengal Electricity Regulatory Commission (WEERC) based on the Company's understanding of the applicable available regulatory provisions and available orders of the competent authorities. Adjustments based on the order of WBERC or directions from appropriate authorities are carried out and given effect to on ascertainment of amounts thereof. Unbillied costs or obligations for the period which are expected to be recovered/refunded through future tariff adjustments has been shown as Regulatory income/(expense).
- In respect of wind power, the wind availability in the first half of the financial year is generally higher as compared to the second half. During the quarter ended 30th September 2020 the Company has sold 10.4 MW of Wind assets and hence corresponding figures to that extent is not comparable.
- Fair valuation of non-current assets represented by beneficial interest in Power Trust will be carried out at the year end. This includes investments in unlisted entities, for which valuation at the end of an interim period in absence of the financial statement as such are not available.
- Share capital suspense of Rs. 6,041.43 lakhs represents equity share capital of Rs. 11,202.75 lakhs inet of Rs.5,161.32 lakhs to be cancelled), to be issued to the Shareholders of amalgamating Company pursuant to a scheme under implementation as on this date. EPS has been computed taking into account the net balance of Rs. 6,041.43 lakins in share suspense account representing 6,041.43 lakins fully paid up shares of Rs. 1 each, the allotment in respect of which is in abeyance for certain pending formalities with stock exchange as pur interim order of SEBI relating to Minimum Public Shareholding.
- Pursuant to initiation of Corporate Insolvency Resolution Process in respect of Meenakshi Energy Limited (MEL), MEL ceased to be subsidiary of the Company, Fair value of investments in MEL are adjusted through Other Comprehensive income based on its latest available financial statement for the year ended 31st March, 2018. The Management considers the value of receivables from and investments in MEL as appropriate and reasonable and holds good for recovery and expects to recover these in near future based on the dryclopments in the origoing resolution process.

Mo

- During the quarter State is not of India has filed an application before National Company I aw Tithunal against the Company, is its capacity as Company of Mechastri Energy Invited IMIDI under section 7, lead with rection 60(2) of the involvency and Bankruptcy code, 2016. The issue whether there exist a debt due to the lenders of MiDI acceptation by public and also on the validity of Companie Guarantee in as much as the Regulator lies out approved it surface the Company, as a shareholder of MiDI has preferred an appeal before the Ponthie Supreme Lourt of India against the order admitting MEL into Companie resolution process, which is percently admitted that The Lompany has also filed a wint petition for the valuation of people and transferred shares of MEL, which is presently pending before the Ponthie High Court of Anchora Pradesh at American
- 8. In terms of Shazeholdevis resolution dated 18th September, 2021, dividend of Rs. 278.83 lakin was approved for the year ended 31st March, 2021.
- The Group has taken into account the possible impact of COVID-19 pandemic in preparation of these consolidated financial results including but not limited to assessment of liquidity and going concern assumption, recoverable values of its financial and non-financial assets and impact on revenues. The Group has considered internal and external sources of information up to the date of approval of these consolidated financial results in making estimates of possible impact. As on the reporting date management believes there is no material impact on financial results of the Group. Management will continue to monitor any material changes in future economic conditions and the impact thereof on the Group, if any.
- 10. The listed not convertible debenture of the Company aggregating to Rs. 400 lakhs as on 30th September, 2021 are secured by martgage of immovable properties consisting of land measuring 20.74 acres and building at Kathr and Seebpore Mouza at Burdwan District including Bungalows, Quarters, Offices etc. at Luchipur Receiving Station area of 56633,94 sqft under Seebpore circle.

Details of secured non convertible debentures are as follows:

Sr I	Particulars	Previous Due Date 1st April 2021 till 30th September 2021		Next Due-Date 1st October 2021 till 31st March 2022	
-		Principal	Interest	Principal	Interest
+ 1	121 Non Convertible Debenture	19th Sep 2021	19th Sep 2021		-

Interest and principal has been paid on due dates

The asset cover as on 30th September, 2021 is more than 1.75 times of the autstanding principal amount of the said Non Convertible Debenture.

Brickwork has assigned A- rating and CARE has assigned BB+ rating for non-convertible debentures.

11 The figures for the previous periods have been regrouped, wherever necessary, to make them comparable with the figures for the current period.

For India Power Corporation Limited

Somesh Dasgupta Whole-Time Director

Place: Kolkata

Date: 12th November, 2021