



OIL AND NATURAL GAS CORPORATION LIMITED

COMPANY SECRETARIAT

CS/ONGC/SE/2021-22

12.11.2021

National Stock Exchange of India Ltd.
Listing Department
Exchange Plaza
Bandra-Kurla Complex, Bandra (E)
Mumbai – 400 051

BSE Limited
Corporate Relationship Department
Phiroze Jeejeebhoy Towers
Dalal Street, Fort
Mumbai – 400 001

Symbol-ONGC; Series - EQ

BSE Security Code No.- 500312

Sub: Outcome of the Board Meeting

- i) Unaudited Financial Results (Standalone and Consolidated) for the Quarter and Half year ended 30th September 2021
- ii) Declaration of Interim Dividend for the Financial Year 2021-22 ;and
- iii) Disclosure of Related Party Transactions for the half year ended 30th September 2021

Madam/Sir,

This is in continuation of our communication dated 08.11.2021 & 28.10.2021, it is hereby informed that the Board of Directors of the Company at its meeting held today i.e 12.11.2021, has inter-alia considered and approved the followings:-

- i) **The Unaudited Financial Results (Standalone and Consolidated) for the quarter and half year ended 30th September 2021:**

Pursuant to Regulation 33 & 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, Statements of Unaudited Financial Results (Standalone and Consolidated) along with limited review report of the Auditors, are enclosed.

Pursuant to Regulations 54 and 56 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, an Asset cover certificate for listed Debt Securities of the Company as at 12.11.2021 issued by Statutory Auditor of the Company is also enclosed.

- ii) **Declaration of Interim Dividend for the Financial Year 2021-22**

The Board of Directors has declared an Interim Dividend of ₹ 5.50 per equity share, of the face value of Rs.5/- each i.e.110%, for the Financial Year 2021-2022.

Further, as informed vide letter dated 08.11.2021, **Tuesday, the 23rd November, 2021** is the **Record Date** for determining eligibility of shareholders for payment of the said Interim Dividend. The dividend will be paid to the eligible shareholders on or before 11.12.2021.

- iii) **Related Party Transactions for the half year ended 30th September 2021**

Pursuant to Regulation 23(9) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015), please find enclosed the disclosure of Related Party Transactions for half year ended 30th September 2021.

Meeting of Board of Directors commenced at 11:00 hrs and concluded at 16:10 hrs.

This for your information and records please.

Thanking You,

Yours faithfully

For Oil and Natural Gas Corporation Ltd.


12.11.21

(Ravi Kant)

Company Secretary & Compliance Officer

Encl: As above (37 pages)

OIL AND NATURAL GAS CORPORATION LIMITED

CIN No. L74899DL1993GOI054155

Regd. Office : Plot No. 5A- 5B, Nelson Mandela Road, Vasant Kunj, New Delhi, South West Delhi – 110070

Tel: 011-26754002, Fax: 011-26129091, E-mail: secretariat@ongc.co.in

STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30TH SEPTEMBER, 2021

(₹ in Crore unless otherwise stated)

Sl. No.	Particulars	Financial results for					
		Quarter ended 30.09.2021	Quarter ended 30.06.2021	Quarter ended 30.09.2020^	Half Year ended 30.09.2021	Half Year ended 30.09.2020^	Year ended 31.03.2021
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
I	Revenue from operations	24,353.61	23,021.64	16,917.09	47,375.25	29,928.38	68,141.09
II	Other income	3,146.53	533.67	2,235.85	3,680.20	2,791.36	7,142.51
III	Total income (I+II)	27,500.14	23,555.31	19,152.94	51,055.45	32,719.74	75,283.60
IV	EXPENSES						
	Cost of materials consumed*	787.49	729.80	538.60	1,517.29	935.28	1,980.73
	Purchase of stock-in-trade	-	-	-	-	-	-
	Changes in inventories of finished/ semi finished goods and work in progress	(69.85)	(29.44)	(132.03)	(99.29)	(243.56)	(426.35)
	Employee benefits expense**	698.13	730.17	616.05	1,428.30	1,114.55	2,307.25
	Statutory levies	6,117.01	5,969.56	3,934.85	12,086.57	6,915.70	16,423.68
	Exploration costs written off						
	a. Survey Costs	197.48	555.77	187.78	753.25	746.77	1,724.55
	b. Exploratory well Costs	501.18	595.28	1,258.16	1,096.46	1,826.07	4,660.98
	Finance costs	578.75	619.71	437.63	1,198.46	1,047.55	2,214.54
	Depreciation, depletion, amortisation and impairment	3,942.95	4,165.57	3,679.49	8,108.52	7,501.79	16,327.38
	Other expenses	3,594.64	3,468.72	3,524.28	7,063.36	6,863.34	15,043.08
	Total expenses (IV)	16,347.78	16,805.14	14,044.81	33,152.92	26,707.49	60,255.84
V	Profit before exceptional items and tax (III-IV)	11,152.36	6,750.17	5,108.13	17,902.53	6,012.25	15,027.76
VI	Exceptional items	-	-	(1,238.18)	-	(1,238.18)	1,375.03
VII	Profit before tax (V+VI)	11,152.36	6,750.17	3,869.95	17,902.53	4,774.07	16,402.79
VIII	Tax expense:###						
	(a) Current tax relating to:						
	- current year	1,491.00	2,286.00	1,540.00	3,777.00	1,876.00	3,056.00
	- earlier years	(447.34)	-	4.15	(447.34)	4.15	1,148.95
	(b) Deferred tax	(8,239.03)	129.42	(431.97)	(8,109.61)	(360.43)	951.40
	Total tax expense (VIII)	(7,195.37)	2,415.42	1,112.18	(4,779.95)	1,519.72	5,156.35
IX	Profit for the period (VII-VIII)	18,347.73	4,334.75	2,757.77	22,682.48	3,254.35	11,246.44
X	Other comprehensive income (OCI)						
	(a) Items that will not be reclassified to profit or loss						
	(i) Re-measurement of the defined benefit obligations	(7.81)	(13.57)	(30.42)	(21.38)	(157.28)	(51.21)
	- Deferred Tax	(154.28)	4.74	10.63	(149.54)	54.96	17.89
	(ii) Equity instruments through other comprehensive income	2,527.14	2,454.43	(1,865.46)	4,981.57	(813.09)	2,647.96
	- Deferred Tax	(189.08)	(183.40)	139.17	(372.48)	61.47	(195.77)
	Total other comprehensive income (X)	2,175.97	2,262.20	(1,746.08)	4,438.17	(853.94)	2,418.87
XI	Total comprehensive income for the period (IX+X)	20,523.70	6,596.95	1,011.69	27,120.65	2,400.41	13,665.31
XII	Paid-up Equity Share Capital (Face value of ₹ 5/- each)***	6,290.14	6,290.14	6,290.15	6,290.14	6,290.15	6,290.14
XIII	Net worth##	2,29,351.82	2,11,155.51	1,95,495.22	2,29,351.82	1,95,495.22	2,04,558.57
XIV	Paid up Debt Capital / Outstanding Debt\$	7,896.83	11,513.50	12,111.03	7,896.83	12,111.03	15,022.66
XV	Other equity	2,23,061.68	2,04,865.37	1,89,205.07	2,23,061.68	1,89,205.07	1,98,268.43
XVI	Debt Redemption Reserve#	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
XVII	Earnings Per Share (Face value of ₹ 5/- each) - not annualised						
	(a) Basic (₹)	14.58	3.45	2.19	18.03	2.59	8.94
	(b) Diluted (₹)	14.58	3.45	2.19	18.03	2.59	8.94
XVIII	Debt Equity Ratio##	0.03	0.05	0.06	0.03	0.06	0.07
XIX	Debt Service Coverage Ratio##	159.20	79.86	79.18	115.09	48.29	55.95
XX	Interest Service Coverage Ratio##	159.20	79.86	79.18	115.09	48.29	55.95
XXI	Current Ratio##	0.97	0.99	0.84	0.97	0.84	0.86
XXII	Long Term Debt to Working Capital##	(6.12)	(15.78)	(0.63)	(6.12)	(0.63)	(1.25)
XXIII	Bad debts to Account Receivable Ratio##	-	-	-	-	-	-
XXIV	Current Liability Ratio##	0.35	0.30	0.33	0.35	0.33	0.32
XXV	Total Debts to Total Assets##	0.02	0.04	0.04	0.02	0.04	0.05
XXVI	Debtors Turnover##	3.07	2.89	3.21	6.09	6.11	10.84
XXVII	Inventory Turnover##	2.95	2.72	1.92	5.72	3.40	8.00
XXVIII	Operating Margin (%)##	48.17	32.01	32.78	40.32	23.59	25.30
XXIX	Net Profit Margin (%)##	75.34	18.83	16.30	47.88	10.87	16.50

* Represents consumption of raw materials and stores & spares. ** Employee benefits expense shown above is net of allocation to different activities.

*** 37,944 forfeited shares have been cancelled during the quarter ended December 31, 2020. \$ comprises non-current and current borrowings. # Debt Redemption Reserve is not required to be created by company as per Companies (Share Capital and Debentures) Rules, 2014, as amended. ## Refer Note No.8. ### Refer Note No.7. ^ Restated, refer Note No. 5.

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STANDALONE SEGMENT WISE REVENUE, RESULTS, ASSETS & LIABILITIES

(₹ in Crore)

Sl. No.	Particulars	Quarter ended 30.09.2021	Quarter ended 30.06.2021	Quarter ended 30.09.2020 [^]	Half Year ended 30.09.2021	Half Year ended 30.09.2020 [^]	Year ended 31.03.2021
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	Segment Revenue						
	Revenue from Operations						
	a) Offshore	15,636.22	14,673.28	11,188.37	30,309.50	19,779.48	44,475.71
	b) Onshore	8,717.39	8,348.36	5,728.72	17,065.75	10,148.90	23,665.38
	Total	24,353.61	23,021.64	16,917.09	47,375.25	29,928.38	68,141.09
	Less: Inter Segment Operating Revenue	-	-	-	-	-	-
	Revenue from operations	24,353.61	23,021.64	16,917.09	47,375.25	29,928.38	68,141.09
2	Segment Result Profit(+)/Loss(-) before tax and interest from each segment						
	a) Offshore	8,099.05	6,890.74	3,727.54	14,989.79	5,675.52	14,075.66
	b) Onshore	1,026.69	624.92	(517.77)	1,651.61	(711.27)	1,504.50
	Total	9,125.74	7,515.66	3,209.77	16,641.40	4,964.25	15,580.16
	Less:						
	i. Finance Cost	578.75	619.71	437.63	1,198.46	1,047.55	2,214.54
	ii. Other unallocable expenditure net of unallocable income.	(2,605.37)	145.78	(1,097.81)	(2,459.59)	(857.37)	(3,037.17)
	Profit before Tax	11,152.36	6,750.17	3,869.95	17,902.53	4,774.07	16,402.79
3	Segment Assets						
	a) Offshore	1,43,242.40	1,42,582.11	1,35,073.22	1,43,242.40	1,35,073.22	1,41,591.75
	b) Onshore	68,130.01	68,160.55	63,753.18	68,130.01	63,753.18	67,735.65
	c) Other Unallocated	1,15,894.32	1,10,952.20	1,05,939.60	1,15,894.32	1,05,939.60	1,09,126.18
	Total	3,27,266.73	3,21,694.86	3,04,766.00	3,27,266.73	3,04,766.00	3,18,453.58
4	Segment Liabilities						
	a) Offshore	43,916.47	44,361.33	43,812.77	43,916.47	43,812.77	45,219.64
	b) Onshore	14,551.62	15,049.53	15,898.45	14,551.62	15,898.45	14,803.83
	c) Other Unallocated	39,446.82	51,128.49	49,559.56	39,446.82	49,559.56	53,871.54
	Total	97,914.91	1,10,539.35	1,09,270.78	97,914.91	1,09,270.78	1,13,895.01

[^] Restated, refer Note No. 5

Note:- Above segment information has been classified based on Geographical Segment.

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STATEMENT OF STANDALONE ASSETS & LIABILITIES AS AT 30TH SEPTEMBER, 2021

(₹ in Crore)

	Particulars	As at September 30, 2021	As at March 31, 2021
		Unaudited	Audited
I. ASSETS			
(1) Non-current assets			
(a) Property, Plant and Equipment			
(i) Oil and Gas Assets	1,12,436.92	1,10,679.05	
(ii) Other Property, Plant and Equipment	8,957.92	9,068.07	
(iii) Right-of-use assets	10,059.92	10,735.39	
(b) Capital work in progress			
(i) Oil and Gas Assets			
1) Development wells in progress	5,928.33	5,497.04	
2) Oil and gas facilities in progress	15,986.38	17,263.68	
(ii) Others	2,589.28	2,050.56	
(c) Intangible assets	198.14	217.25	
(d) Intangible assets under development			
(i) Exploratory wells in progress	16,911.50	16,137.80	
(e) Financial assets			
(i) Investments	86,377.93	81,376.44	
(ii) Loans	1,308.05	1,176.07	
(iii) Deposits under site restoration fund	23,372.19	23,358.68	
(iv) Others	257.62	268.42	
(f) Non-current tax assets (net)	8,432.15	7,655.80	
(g) Other non-current assets	1,414.86	1,191.88	
Total non-current assets	2,94,231.19	2,86,676.13	
(2) Current assets			
(a) Inventories	8,091.14	8,474.47	
(b) Financial assets			
(i) Trade receivables	7,752.00	7,797.33	
(ii) Cash and cash equivalents	708.59	120.01	
(iii) Other bank balances	179.24	182.54	
(iv) Loans	249.55	239.75	
(v) Others	3,519.31	3,533.60	
(c) Other current assets	12,535.71	11,429.75	
Sub-total current assets	33,035.54	31,777.45	
Assets classified as held for sale	-	-	
Total current assets	33,035.54	31,777.45	
Total assets	3,27,266.73	3,18,453.58	
II. EQUITY AND LIABILITIES			
EQUITY			
(a) Equity share capital	6,290.14	6,290.14	
(b) Other equity	2,23,061.68	1,98,268.43	
Total equity	2,29,351.82	2,04,558.57	
LIABILITIES			
(1) Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	6,352.07	6,327.52	
(ii) Lease Liabilities	5,451.12	6,308.42	
(iii) Others	538.21	6,380.29	
(b) Provisions	31,575.11	30,535.18	
(c) Deferred tax liabilities (net)	19,885.78	27,473.37	
(d) Other non-current liabilities	38.31	40.33	
Total non-current liabilities	63,840.60	77,065.11	
(2) Current liabilities			
(a) Financial liabilities			
(i) Borrowings	1,544.76	8,695.14	
(ii) Lease Liabilities	4,404.94	4,112.66	
(iii) Trade payables			
- to micro and small enterprises	61.10	147.51	
- to other than micro and small enterprises	4,405.74	6,229.14	
(iv) Others	19,560.38	13,907.95	
(b) Other current liabilities	3,049.65	2,318.89	
(c) Provisions	1,014.96	1,385.83	
(d) Current tax liabilities (net)	32.78	32.78	
Total current liabilities	34,074.31	36,829.90	
Total liabilities	97,914.91	1,13,895.01	
Total equity and liabilities	3,27,266.73	3,18,453.58	

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STANDALONE STATEMENT OF CASH FLOWS FOR THE HALF YEAR ENDED 30TH SEPTEMBER, 2021

(₹ in Crore)

Particulars	Half Year ended 30.09.2021	Half Year ended 30.09.2020 [^]
	Unaudited	Unaudited
i) CASH FLOWS FROM OPERATING ACTIVITIES:		
Net Profit after tax	22,682.48	3,254.35
Adjustments For:		
- Income tax expense	(4,779.95)	1,519.72
- Exceptional Items	-	1,238.18
- Depreciation, Depletion, Amortisation and Impairment	8,108.52	7,501.79
- Exploratory Well Costs Written off	1,096.46	1,826.07
- Finance Cost	1,198.46	1,047.55
- Unrealized Foreign Exchange Loss/(Gain)	143.48	(250.65)
- Other impairment and write offs	94.87	226.28
- Excess provision written back	(27.66)	(158.40)
- Interest income	(551.72)	(517.12)
- Loss / (gain) on fair valuation of financial instruments	88.06	133.54
- Amortization of Financial Guarantee	(19.65)	(21.46)
- Gain on revaluation of financial liability towards CCDs	-	(118.35)
- Re-measurement of Defined benefit plans	(21.38)	(157.28)
- Liabilities no longer required written Back	(69.81)	(68.84)
- Amortization of Government Grant	(1.10)	(1.33)
- Loss / (profit) on sale of investment	(0.71)	-
- Dividend Income	(2,677.28)	(1,201.82)
Operating Profit before Working Capital Changes	25,263.07	14,252.23
Adjustments for		
- Receivables	59.43	(237.82)
- Loans and advances	406.54	518.44
- Other assets	(1,218.54)	(1,773.98)
- Inventories	339.96	(567.27)
- Trade payable and other liabilities	649.12	4,153.79
Cash generated from Operations	25,499.58	16,345.39
Income Taxes Paid (Net of tax refund)	(4,106.01)	(687.67)
Net cash generated by operating activities "A"	21,393.57	15,657.72
ii) CASH FLOWS FROM INVESTING ACTIVITIES:		
Payments for Property, Plant and Equipment	(6,637.46)	(7,877.36)
Proceeds from disposal of Property, Plant and Equipment	20.10	42.69
Exploratory and Development Drilling	(4,514.66)	(4,068.74)
Investment in term deposits with maturity 3 to 12 months	-	693.00
Redemption / investment in mutual funds (net)	0.71	-
Investment in Joint Ventures	-	(873.91)
Deposit in Site Restoration fund	(13.51)	31.28
Dividends received from Subsidiaries, Associates and Joint Ventures	2,411.07	1,201.82
Dividends received on other investments	200.58	-
Interest received	(85.78)	(76.84)
Net cash (used in)/generated by Investing Activities "B"	(8,618.95)	(10,928.06)
iii) CASH FLOWS FROM FINANCING ACTIVITIES:		
Proceeds from non-current borrowings	-	1,499.85
Proceeds/repayment of current borrowings (net)	(7,153.99)	(3,162.46)
Payment of lease liabilities (net of interest)	(2,386.15)	(2,825.41)
Interest expense on lease liabilities	(169.00)	(185.95)
Dividends paid on equity shares	(2,330.69)	(4.35)
Interest paid	(149.82)	(145.84)
Net Cash Used in Financing Activities "C"	(12,189.65)	(4,824.16)
Net increase / (decrease) in cash and cash equivalents (A+B+C)	584.97	(94.50)
Cash and cash equivalents at the beginning of the half year	119.90	96.02
Cash and cash equivalents at the end of the half year	704.87	1.52
	584.97	(94.50)

[^] Restated, refer Note No. 5

Notes:

1. Pursuant to completion of tenure in Office & consequential cessation of Independent Directors, the number of Independent Directors on the Board had got reduced to one (1) w.e.f. September 08, 2020 and there is no woman Independent Director on the Board. The Company has received a letter dated November 08, 2021 from the Ministry of Petroleum and Natural Gas, Government of India conveying approval of Appointment Committee of the Cabinet regarding appointment of 04 (four) Non-Official Independent Directors on the Board of the Company. Pending completion of necessary formalities for their appointments, position of Board composition is continuing as previously even as on the date of approval of financial results for the quarter and half year ended September 30, 2021. As per the provisions of the Listing Regulations, DPE Guidelines and the Companies Act, 2013, at least two independent directors are required for constituting valid quorum of the Audit Committee, as a result, no Audit Committee meeting could be held after September 08, 2020. In absence of the audit committee meetings since September 08, 2020, the functions of audit committee were taken up in the meeting of the Board of Directors. Accordingly, the above standalone financial results of the Company for the quarter and half year ended September 30, 2021 have been reviewed and approved by the Board of Directors at its meeting held on November 12, 2021.
2. The financial results for the quarter and half year ended September 30, 2021 have been reviewed by the Statutory Auditors as required under Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
3. The Company, with 40% Participating Interest (PI), was a Joint Operator in Panna-Mukta and Mid and South Tapti Fields along with Reliance Industries Limited (RIL) and BG Exploration and Production India Limited (BGEPIIL) each having 30% PI, (all three together referred to as "Contractors") signed two Production sharing Contracts (PSCs) with Government of India (Union of India) on December 22, 1994 for a period of 25 years. The PSCs for Panna Mukta and Mid & South Tapti have expired on December 21, 2019. In terms of the Panna Mukta Field Asset Handover Agreement, the Contractors of PMT JV are liable for the pre-existing liability.

In December 2010, RIL & BGEPIIL (JV Partners) invoked an international arbitration proceeding against the Union of India in respect of certain disputes, differences and claims arising out of and in connection with both the PSCs. The Ministry of Petroleum and Natural Gas (MoP&NG), vide their letter dated July 4, 2011, had directed the Company not to participate in the Arbitration initiated by the JV Partners (BGEPIIL & RIL). MoP&NG has also stated that the Arbitral Award would be applicable to the Company also as a constituent of the Contractors for both the PSCs.

Directorate General of Hydrocarbons (DGH), vide letter dated May 25, 2017 had informed the Company that on October 12, 2016, a Final Partial Award (FPA) was pronounced by the Tribunal in the said arbitrations. As informed by BGEPIIL that on issues relating to the aforesaid disputes, additional Award on January 11, 2018, Agreement Case Award on October 1, 2018 and Jurisdictional Award on March 12, 2019 were pronounced. However, the details of proceedings of the FPA and other Orders are not available with the Company. DGH, vide their letters dated May 25, 2017 and June 4, 2018, marked to the Contractors, had

directed the payment of differential Government of India share of Profit Petroleum and Royalty alleged to be payable by Contractors pursuant to Government's interpretation of the FPA (40% share of the Company amounting to US\$ 1,624.05 million, including interest up to November 30, 2016) equivalent to ₹ 12,063 Crore (March 31, 2021: ₹ 11,935 Crore). In response to the letters of DGH, the JV partners (with a copy marked to all Joint Venture Partners) had stated that demand of DGH was premature as the FPA did not make any money award in favour of Government of India, since quantification of liabilities were to be determined during the final proceedings of the arbitration. Further the award had also been challenged before the English Commercial Court (London High Court). Based on the above facts, the Company had also responded to the letters of DGH stating that pending finality of the order, the amount due and payable by the Company was not quantifiable. In view of the Company, if any changes are approved for increase in the Cost Recovery Limit (CRL) by the Arbitral Tribunal as per the terms of the PSCs the liability to Government of India (GOI) would potentially reduce.

The English Court has delivered its final verdict on May 2, 2018 following which the Arbitral Tribunal re-considered some of its earlier findings from the 2016 FPA (Revised Award). The Government of India and JV Partners have challenged parts of the Revised Award before English Court. On February 12, 2020, the English Court passed a verdict favouring the challenges made by BGEPIIL and RIL and also remitted the matter in the Revised Award back to Arbitral Tribunal for reconsideration. Based on the information shared by BGEPIIL in January 2021, the Tribunal issued a verdict favouring BGEPIIL/RIL on the remitted matter, which has been challenged by the GOI before the English Court.

Based on the information shared by BGEIPL, The GOI has also filed an execution petition before the Hon'ble Delhi High Court seeking enforcement and execution of the October 12, 2016 FPA. BGEIPL / RIL contend that GOI's execution petition is not maintainable and have opposed the reliefs sought by the GOI under the said petition. The matter is pending before the Hon'ble Delhi High Court and no final orders on the reliefs sought by the GOI have been passed so far.

In January 2018, the Company along with the JV partners has filed an application with MC for increase in CRL in terms of the PSCs. The application has been rejected by MC. Pursuant to the rejection, the JV partners have filed a claim with Arbitral Tribunal. The hearings for CRL increase before the Arbitral Tribunal as informed by BGEIPL are ongoing and the final decision may be expected by mid of 2022.

DGH vide letter dated January 14, 2019 has advised to the contractors to re-cast the accounts for Panna-Mukta and Mid and South Tapti Fields for the year 2017-18. Pending finalization of the decision of the Arbitral Tribunal, the JV partners and the Company had indicated in their letters to DGH that the final recasting of the accounts was premature and thus the issues raised by DGH may be kept in abeyance.

During the financial year 2010-11, the Oil Marketing Companies, nominees of the GOI recovered US\$ 80.18 million [Share of the Company US\$ 32.07 million equivalent to ₹ 238 Crore (March 31, 2021: ₹ 236 Crore)] as per directives of GoI in respect of Joint Operation - Panna Mukta and Tapti Production Sharing Contracts (PSCs). The recovery is towards certain observations raised by auditors appointed by DGH under the two PSCs for the period 2002-03 to 2005-06 in respect of cost and profit petroleum share payable to GOI.

Pending finality by Arbitration Tribunal on various issues raised above, re-casting of the financial statements and final quantification of liabilities, no provision has been accounted in the financial statements. The demand raised by DGH, amounting to US\$ 1,624.05 million equivalent to ₹ 12,063 Crore (March 31, 2021: ₹ 11,935 Crore) has been considered as contingent liability.

4. The Company had received demand orders from Service Tax Department at various work centres on account of Service Tax on Royalty in respect of Crude oil and Natural gas, appeals against such orders have been filed before the Tribunals. The Ahmedabad Tribunal adjourned the matter sine-die vide order dated June 25, 2019, against which the Company has filed writ petition before the Hon'ble Gujarat High Court. In this matter, Hon'ble Gujarat High Court in the hearing held on January 04, 2021 directed the revenue authorities to file counter affidavit by January 21, 2021. The Central Government has filed counter affidavit on January 20, 2021. The next date of hearing before Hon'ble Gujarat High court is not scheduled as yet. The Company had also obtained legal opinion as per which the Service Tax/GST on Royalty in respect of Crude oil and Natural gas is not applicable. Meanwhile, the Company also received demand order dated January 01, 2019 on account of GST on Royalty in the State of Rajasthan against which the Company filed Writ petition (4919/2019) before Hon'ble High Court of Rajasthan. The Hon'ble High Court of Rajasthan heard the matter on April 3, 2019 and issued notice to Department with a direction that no coercive action shall be taken against the Company. The next hearing for the writ petition is scheduled to be held on November 24, 2021. The Company also filed writ of mandamus (9961/2019) before the Hon'ble High Court of Madras seeking stay on the levy of GST on royalty. The Hon'ble High Court of Madras heard the matter on April 3, 2019 and issued notice to Central Government and State Government. The Central Government has filed their counter affidavit on August 26, 2019. The Company has filed additional grounds to the writ petition and filed rejoinder to the counter of the Central Government before Hon. Madras High Court on January 24, 2020. The date of next hearing is scheduled on November 29, 2021.

The total estimated amount (including penalty and interest up to September 30, 2021) works out towards Service Tax is ₹ 3,988 Crore (March 31, 2021: ₹ 3,960 Crore) and GST is ₹ 8,893 Crore (March 31, 2021: ₹ 7,717 Crore). Since the Company is contesting the matter, it has been considered as contingent liability. Further, as an abundant caution, the Company has deposited Service Tax and GST along-with interest under-protest amounting to ₹ 1,352 Crore (March 31, 2021: ₹ 1,352 Crore) and ₹ 6,490 Crore (March 31, 2021: ₹ 5,678 Crore) respectively.

5. Based on the Expert Advisory Committee opinion of the Institute of Chartered Accountants of India, the figures for the quarter and half year ended September 30, 2020 have been restated, consequent to retrospective recognition of financial liabilities for the Company's share of backstopping support towards repayment of principal and a financial guarantee obligation towards cumulative coupon amount with a corresponding recognition of Deemed Investment in Step down Subsidiary ONGC Mangalore Petrochemicals Limited (OMPL) and Joint Venture ONGC Petro additions Limited in the financial statement for the year ended March 31, 2021.

6. The Company has assessed the possible impact of continuing COVID-19 on the basis of internal and external sources of information and expects no significant impact on the continuity of operations, useful life of Property Plant and Equipment, recoverability of assets, trade receivables etc., and the financial position of the Company on a long term basis.

However, the revenue for the quarter and half year ended September 30, 2020 were impacted by low crude oil and natural gas prices due to the COVID-19 pandemic and volatile global crude oil and natural gas markets. Accordingly, the same are not comparable with those for the quarter and half ended September 30, 2021.

7. Pursuant to the introduction of Section 115BAA of the Income Tax Act, 1961 vide Taxation Laws (Amendment) Act, 2019 the company has an option to pay corporate income tax at the rate of 22% plus applicable surcharge and cess (lower rate) as against the earlier rate of 30% plus applicable surcharge and cess, subject to certain conditions. Considering all the provisions under said section 115BAA of the Income Tax Act, 1961, during the quarter the Company has decided to avail the option of lower rate with effect from the financial year 2020-21. Accordingly, the Company has recognized provision for tax expenses in the financial results for the quarter and half year ended September 30, 2021 and re-measured its net Deferred Tax liabilities on the basis of the provision prescribed in the said section.

The net impact due to availing the above option has resulted in decrease in deferred tax by ₹ 8,541 Crore (of which ₹ (-) 157 crore has been accounted in Other Comprehensive Income) and decrease in current tax by ₹ 1,304 Crore (including ₹ 250 Crore relating to earlier years).

8. Formula used for computation of:

- a. Net worth (Total equity) = Equity share capital + Other equity
- b. Debt Equity Ratio = Total borrowings / Total equity.
- c. Interest Service Coverage Ratio = Earnings before interest, tax and exceptional item / Interest on borrowings (net of transfer to expenditure during construction).
- d. Debt Service Coverage Ratio = Earnings before interest, tax and exceptional item / [Interest on borrowings (net of transfer to expenditure during construction) + Principal repayments of Long Term borrowings].

There are no scheduled principal repayments of Long Term borrowings during respective reported period therefore Interest Service Coverage Ratio and Debt Service Coverage Ratio are same in corresponding period.

- e. Current Ratio = Current assets / Current liabilities
- f. Long term debt to Working capital = Non-current borrowings (including current maturity of non-current borrowings) / Working capital (excluding current maturity of non-current borrowings).
- g. Bad debts to Accounts receivable Ratio = Bad debts / Average trade receivables.
- h. Current liability Ratio = Current liabilities / Total liabilities.
- i. Total debts to Total assets = Total borrowings / Total assets.
- j. Debtors turnover = Revenue from operations / Average trade receivables.
- k. Inventory turnover = Revenue from operations / Average inventories.
- l. Operating Margin (%) = Earnings before interest, tax and exceptional items / Revenue from operations.
- m. Net Profit Margin (%) = Profit for the period / Revenue from operations.

- By order of the Board**
- Subhash Kumar
- Digitally signed by
Subhash Kumar
Date: 2021.11.12
13:42:33 +05'30'
- (Subhash Kumar)**
Chairman & Managing Director

(Sudha Shetty)
Partner (M. No. 047684)
Place: Mumbai

G.M. Kapadia & Co
Chartered Accountants
1007, Raheja Chambers,
213, Nariman Point,
Mumbai – 400002

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INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED ON SEPTEMBER 30, 2021

**TO THE BOARD OF DIRECTORS
OIL AND NATURAL GAS CORPORATION LIMITED**

1. We have reviewed the accompanying Statement of Unaudited Standalone Financial Results of **Oil and Natural Gas Corporation Limited** ("the Company") for the quarter and half year ended September 30, 2021 (hereinafter referred to as "the Statement" and digitally signed by us for the purpose of identification), being submitted by the Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("the Regulations").
2. This Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, "*Review of Interim Financial information performed by the Independent Auditor of the Entity*" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement read with Notes thereon, prepared in accordance with applicable Indian Accounting Standards specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other recognised accounting practices and policies, has not

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Chartered Accountants

R Gopal & Associates
Chartered Accountants

SARC & ASSOCIATES
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Kalani & Co.
Chartered Accountants

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Chartered Accountants

S. Bhandari & Co.
Chartered Accountants

disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

5. Emphasis of Matter

We draw attention to the following matters in the Notes to the Statement: -

- (i) Note No.1, which states that pursuant to completion of tenure, the Company's Board does not have the requisite number of Independent Directors and a woman Independent director from September 8, 2020, as required by the provisions of the Regulations, DPE Guidelines and the Companies Act 2013, so as to constitute proper Board of the Directors and its subcommittees, which inter alia includes the Audit Committee. Although the Company received a communication dated November 08, 2021 from Government regarding appointment of four Non-Official Independent Directors, however, pending completion of necessary formalities for their appointments, position of Board composition is continuing as previously even as on the date of approval of the Statement. As a result, in the absence of valid quorum, no Audit Committee meeting could be held after September 8, 2020, and in such circumstances, as implied from the said Note, the mandatory functions of the Audit Committee, have been directly carried out by the Board of Directors. Accordingly, the Statement has been directly reviewed and approved by the Board of Directors.
- (ii) Note No. 3, wherein it is stated that Directorate General of Hydrocarbons (DGH) had raised a demand on all the JV partners under the Production Sharing Contract with respect to Panna-Mukta and Mid and South Tapti contract areas (PMT JV), being BG Exploration and Production India Limited (BGEPIIL) and Reliance Industries Limited (RIL) (together "the Claimants") and the Company (all three together referred to as "Contractors"), towards differential GOI share of Profit Petroleum and Royalty alleged to be payable by contractors pursuant to Government's interpretation of the Final Partial Award of Arbitral Tribunal (40% share of the Company amounting to USD 1624.05 million equivalent to Rs. 12,063 Crores, including interest upto 30th November, 2016). Subsequent to Tribunal Orders dated October 12, 2016, DGH vide letter dated May 25, 2017, June 4, 2018 and January 14, 2019 had asked contractor for re-casting of accounts of the PMT JV and for remitting the respective PI share of balance dues including interest till the date of remittance. As the Company is not a party to the arbitration, the details of the proceedings of arbitration and copy of the order of London High Court are not available with the Company. The Company has responded that The English high Court has delivered its final verdict on May 2, 2018 following which the Arbitral Tribunal re-considered some of its earlier findings from the 2016 FPA (Revised Award); The Government of India and JV Partners have challenged parts of the Revised Award before English Court. On February 12, 2020, the English Court passed a verdict favouring the challenges made by BGEPIIL and RIL and also remitted the matter in the Revised Award back to Arbitral Tribunal for reconsideration. In January 2021, the Tribunal issued a verdict favouring BGEPIIL/RIL on the remitted matter, which has been challenged by the GOI before the English Court. Pending finalization of the decision of the Arbitral Tribunal, the Company has indicated in their letters to DGH that the final recasting of the accounts is premature and the issues raised by DGH may be kept in abeyance and therefore no provision for the same has been considered necessary and has been disclosed as contingent liability.
- (iii) Note No. 4, with respect to demand orders served on various work centres of the company by tax authorities under Service Tax (ST) and Goods & Service Tax (GST) demanding ST and GST on Royalty

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in respect of Crude Oil and Natural Gas. Based on the legal opinion, the company is contesting such demands at various forums and estimated amounts worked out towards ST and GST (including interest and penalty upto September 30, 2021) at Rs. 3,988 crore and Rs. 8,893 crore respectively (Total Rs 12,881 crore), which has been considered as contingent liability. As a measure of abundant caution, the company has deposited ST and GST along with interest under protest amounting to Rs 1,352 crore and Rs 6,490 crore respectively (Total Rs 7,842 crore).

- (iv) Note No. 6, which describes the management's assessment of the impact of COVID-19 pandemic on the basis of internal and external sources of information, on its business, operations and other related components. As stated in the said Note, the management expects no significant impact of COVID-19 on the affairs of the company on a long term basis.
- (v) Note No. 7, which states that pursuant to Section 115BAA of the Income Tax Act, 1961, during the quarter the Company has decided to avail the option of lower rate with effect from the financial year 2020-21. Accordingly, the Company has recognized provision for tax expenses in the financial results for the quarter and half year ended September 30, 2021 and re-measured its net Deferred Tax liabilities on the basis of the provision prescribed in the said section. The net impact due to availing the said option has resulted in decrease in deferred tax by Rs. 8,541 Crore (of which Rs. (-) 157 crore has been accounted in Other Comprehensive Income) and decrease in current tax by Rs. 1,304 Crore (including Rs. 250 Crore relating to earlier years).

Our conclusion on the Statement is not modified in respect of the above matters.

6. Other Matters

- (i) We have placed reliance on technical/commercial evaluation by the management in respect of categorization by the Company of wells as exploratory, development, producing and dry wells, allocation of costs incurred on them, proved (developed and undeveloped) / probable hydrocarbon reserves and depletion thereof on Oil and Gas Assets, impairment, liability for decommissioning costs, liability for NELP/ HELP and nominated blocks for under performance against agreed Minimum Work Programme.
- (ii) The Statement includes the Company's proportionate share in assets and liabilities, and proportionate share in the total value of expenditure and Income of 167 blocks under New Exploration Licensing Policy (NELPs)/ Hydrocarbon Exploration and Licensing Policy (HELPS)/ Discovered Small Fields (DSFs)/ Open Acreage Licencing Policy (OALPs) and Joint Operations (JOs) accounts for exploration and production, out of which: -
 - a. 1 block accounts have been certified by other Chartered Accountant. In respect of this block, the Statement includes proportionate share in assets and liabilities for the quarter and half year ended September 30, 2021 amounting to Rs. 7,389.17 Crores and Rs. 3,994.99 Crores respectively and revenue for the quarter and half year ended September 30, 2021 amounting to Rs. 2,052.92 Crores and Rs. 3,847.11 Crores respectively and profit before tax including other comprehensive income for the quarter and half year ended September 30, 2021 amounting to Rs. 286.91 Crores and Rs. 527.95 Crores respectively. Our conclusion is solely based on the certificate of the other Chartered Accountant.

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- b. 17 blocks have been certified by the management. In respect of these 17 blocks, the Statement includes proportionate share in assets and liabilities for the quarter and half year ended September 30, 2021 amounting to Rs. 1,957.12 Crores and Rs. 1,343.48 Crores respectively and revenue for the quarter and half year ended September 30, 2021 amounting to Rs. 494.19 Crores and Rs. 520.30 Crores respectively and profit before tax including other comprehensive income for the quarter and half year ended September 30, 2021 amounting to Rs. 13.20 Crores and 17.60 Crores Respectively. Our conclusion is solely based on management certified accounts in respect of these blocks.

- (iii) Attention is drawn to facts stated in Note No. 5 regarding restatement of the figures for the quarter and half year ended September 30, 2020.

Our conclusion on the Statement is not modified in respect of the above matters.

For G.M. Kapadia & Co
Chartered Accountants
Firm Reg. No.: 104767W

ABHISHEK SINGH

(Abhishek Singh)
Partner (M.No. 407549)
UDIN: 21407549AAAADE9823
Place: New Delhi

For R. Gopal & Associates
Chartered Accountants
Firm Reg. No.: 000846C

SUNIL KUMAR AGARWAL

(Sunil Kumar Agarwal)
Partner (M.No. 093209)
UDIN: 21093209AAAABO3446
Place: New Delhi

For SARC & ASSOCIATES
Chartered Accountants
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PANKAJ SHARMA

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UDIN: 21086433AAAAAY6081
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For Kalani & Co.
Chartered Accountants
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VIKAS GUPTA

(Vikas Gupta)
Partner (M.No. 077076)
UDIN: 21077076AAAAAP9591
Place: Jaipur

For R.G.N. Price & Co.
Chartered Accountants
Firm Reg. No.: 002785S

SURENDRANATH GIRIDHAR RAO

(G Surendranath Rao)
Partner (M.No. 022693)
UDIN: 21022693AAAAPJ5267
Place: Kochi

For S. Bhandari & Co.
Chartered Accountants
Firm Reg. No.: 000560C

SUDHA JAIDEEP SHETTY

(Sudha Shetty)
Partner (M.No. 047684)
UDIN: 21047684AAAAAP3205
Place: Mumbai

Dated: November 12, 2021

OIL AND NATURAL GAS CORPORATION LIMITED

CIN No. L74899DL1993GOI054155

Regd. Office : Plot No. 5A- 5B, Nelson Mandela Road, Vasant Kunj, New Delhi, South West Delhi – 110070

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STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED SEPTEMBER 30, 2021

(₹ in Crore unless otherwise stated)

Sl. NO.	Particulars	Financial results for					
		Quarter ended 30.09.2021	Quarter ended 30.06.2021	Quarter ended 30.09.2020 [^]	Half Year ended 30.09.2021	Half Year ended 30.09.2020 [^]	Year ended 31.03.2021
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
I	Revenue from operations	122,029.47	108,135.63	83,619.16	230,165.10	146,115.22	360,572.31
II	Other income	1,415.48	1,166.19	1,959.03	2,581.67	3,157.11	9,323.02
III	Total income (I+II)	123,444.95	109,301.82	85,578.19	232,746.77	149,272.33	369,895.33
IV	Expenses						
	(a) Cost of materials consumed*	21,725.18	16,157.19	12,971.69	37,882.37	20,629.40	56,663.68
	(b) Purchase of Stock-in-Trade	57,013.63	47,015.07	32,390.85	104,028.70	53,956.31	144,561.83
	(c) Changes in inventories of finished goods, stock-in-trade and work-in progress	(1,316.08)	2,212.21	(3,364.16)	896.13	(2,591.80)	(9,916.66)
	(d) Employee benefits expense **	1,713.30	1,765.73	1,807.64	3,479.03	3,367.25	6,313.72
	(e) Statutory levies	15,722.85	15,707.23	17,312.12	31,430.08	31,395.18	74,530.92
	(f) Exploration costs written off						
	(i) Survey costs	283.52	648.50	210.17	932.02	804.78	1,967.72
	(ii) Exploration well costs	500.62	598.06	1,351.17	1,098.68	1,919.84	5,167.82
	(g) Finance costs	1,376.56	1,440.06	1,178.95	2,816.62	2,805.82	5,079.03
	(h) Depreciation/depletion, amortisation and impairment	6,230.43	6,422.88	5,623.70	12,653.31	11,471.64	25,538.47
	(i) Other expenses	8,631.46	7,744.97	7,070.20	16,376.43	13,925.49	31,817.28
	Total expenses (IV)	111,881.47	99,711.90	76,552.33	211,593.37	137,683.91	341,723.81
	Profit before share of profit/(loss) of associates and joint ventures, exceptional items and tax (III - IV)	11,563.48	9,589.92	9,025.86	21,153.40	11,588.42	28,171.52
V	Share of profit of associates & joint ventures	538.20	604.50	650.17	1,142.70	89.29	1,019.36
VI	Profit before exceptional items (V+VI)	12,101.68	10,194.42	9,676.03	22,296.10	11,677.71	29,190.88
VII	Exceptional items - Income/(expenses)	-	-	(1,238.19)	-	(1,238.19)	918.77
VIII	Profit before tax (VII+VIII)	12,101.68	10,194.42	8,437.84	22,296.10	10,439.52	30,109.65
IX	Tax expense##						
X	(a) Current tax relating to:						
	- current year	2,672.40	3,105.47	2,758.75	5,777.87	4,156.58	8,081.52
	- earlier years	(604.15)	-	4.16	(604.15)	4.16	982.03
	(b) Deferred tax	(8,715.74)	242.17	0.05	(8,473.57)	(481.15)	(297.35)
	Total tax expense (X)	(6,647.49)	3,347.64	2,762.96	(3,299.85)	3,679.59	8,766.20
XI	Profit for the period (IX-X)	18,749.17	6,846.78	5,674.88	25,595.95	6,759.93	21,343.45
XII	Other comprehensive income (OCI)						
	A Items that will not be reclassified to profit or loss						
	(a) Remeasurement of the defined benefit plans	(3.00)	(13.94)	(44.57)	(16.94)	(177.27)	(181.07)
	- Deferred tax	(154.55)	4.18	11.76	(150.37)	58.34	47.81
	(b) Equity instruments through other comprehensive income	2,802.54	2,546.99	(1,876.01)	5,349.53	(794.21)	2,754.84
	- Deferred tax	(189.08)	(183.40)	139.17	(372.48)	61.47	(195.77)
	(c) Share of other comprehensive income in associates and joint ventures, to the extent not to be reclassified to profit or loss	0.53	1.16	0.07	1.69	0.21	1.14
	- Deferred tax	-	-	-	-	-	0.55
	B Items that will be reclassified to profit or loss						
	(a) Exchange differences in translating the financial statement of foreign operation	(68.56)	1,303.58	(465.03)	1,235.02	(1,115.16)	(1,062.60)
	- Deferred tax	24.66	(458.24)	167.23	(433.58)	395.05	379.05
	(b) Effective portion of gains (losses) on hedging instruments in cash flow hedges	36.89	(13.32)	(15.54)	23.57	(56.39)	(1.09)
	- Deferred tax	(9.28)	3.35	3.91	(5.93)	14.19	0.27
	(c) Share of other comprehensive income in associates and joint ventures, to the extent to be reclassified to profit or loss	12.39	(36.30)	70.30	(23.91)	65.60	121.59
	Total Other Comprehensive Income (XII)	2,452.54	3,154.06	(2,008.71)	5,606.60	(1,548.17)	1,864.72
XIII	Total Comprehensive Income for the period (XI+XII)	21,201.71	10,000.84	3,666.17	31,202.55	5,211.76	23,208.17
XIV	Profit for the period attributable to:						
	- Owners of the Company	18,055.01	5,985.20	4,210.53	24,040.21	4,326.42	16,248.69
	- Non-controlling interests	694.16	861.58	1,464.35	1,555.74	2,433.51	5,094.76
		18,749.17	6,846.78	5,674.88	25,595.95	6,759.93	21,343.45
XV	Other comprehensive income attributable to:						
	- Owners of the Company	2,309.75	3,135.45	(2,036.36)	5,445.20	(1,571.26)	1,789.42
	- Non-controlling interests	142.79	18.61	27.65	161.40	23.09	75.30
		2,452.54	3,154.06	(2,008.71)	5,606.60	(1,548.17)	1,864.72
XVI	Total comprehensive income attributable to:						
	- Owners of the Company	20,364.76	9,120.65	2,174.17	29,485.41	2,755.16	18,038.11
	- Non-controlling interests	836.95	880.19	1,492.00	1,717.14	2,456.60	5,170.06
		21,201.71	10,000.84	3,666.17	31,202.55	5,211.76	23,208.17
XVII	Paid up equity share capital (Face value of ₹5/- each)#	6,290.14	6,290.14	6,290.15	6,290.14	6,290.15	6,290.14
XVIII	Other Equity						214,690.85
	Earnings per equity share: (Face value of ₹5/- each) - not annualised						
	(a) Basic (₹)	14.35	4.76	3.35	19.11	3.44	12.92
	(b) Diluted (₹)	14.35	4.76	3.35	19.11	3.44	12.92

* Represents consumption of raw materials and stores & spares. ** Employee benefits expense shown above is net of allocation to different activities. # 37,944 forfeited shares have been cancelled during the quarter ended December 31, 2020.

[^] Restated, refer Note No. 5. ##Refer Note No. 7

OIL AND NATURAL GAS CORPORATION LIMITED

CIN No. L74899DL1993GOI054155

Regd. Office : Plot No. 5A- 5B, Nelson Mandela Road, Vasant Kunj, New Delhi, South West Delhi – 110070

Tel: 011-26754002, Fax: 011-26129091, E-mail: secretariat@ongc.co.in

STATEMENT OF CONSOLIDATED ASSETS & LIABILITIES AS AT SEPTEMBER 30, 2021

(₹ in Crore)

	Particulars	As at September 30, 2021	As at March 31, 2021
		Unaudited	Audited
I.	ASSETS		
(1)	Non-current assets		
	(a) Property, plant and equipment		
	(i) Oil and gas assets	139,788.42	139,280.85
	(ii) Other property, plant and equipment	75,904.27	74,125.82
	(iii) Right of Use Assets	15,142.82	15,906.38
	(b) Capital work-in-progress		
	(i) Oil and gas assets		
	a) Development wells in progress	6,638.83	5,900.71
	b) Oil and gas facilities in progress	27,111.10	27,472.64
	(ii) Others	31,647.66	29,524.86
	(c) Investment Property	7.87	7.87
	(d) Goodwill (including Goodwill on Consolidation)	13,671.11	13,538.59
	(e) Other intangible assets	935.13	886.85
	(f) Intangible assets under development		
	(i) Exploratory wells in progress	19,636.51	18,790.63
	(ii) Acquisition cost	18,623.79	18,439.73
	(iii) Others	202.08	180.25
	(g) Financial assets		
	(i) Investments in:		
	(a) Joint Ventures and Associates	38,171.54	35,546.59
	(b) Other Investments	24,878.12	19,057.99
	(ii) Trade receivables	2,570.74	2,562.96
	(iii) Loans	2,648.68	2,516.50
	(iv) Deposit under site restoration fund	23,539.17	23,511.47
	(v) Others	4,042.17	4,136.10
	(h) Deferred tax assets (net)	2,829.26	2,693.64
	(i) Non-current tax assets (net)	10,326.12	9,588.48
	(j) Other non-current assets	6,841.85	6,388.36
	Total non-current assets	465,157.24	450,057.27
(2)	Current assets		
	(a) Inventories	45,946.15	44,573.33
	(b) Financial assets		
	(i) Investments	5,459.42	5,417.57
	(ii) Trade receivables	15,712.78	16,015.83
	(iii) Cash and cash equivalents	5,666.65	4,019.37
	(iv) Other bank balances	1,037.84	3,172.90
	(v) Loans	637.78	604.26
	(vi) Others	6,878.00	6,709.96
	(c) Current Tax Assets (net)	198.91	188.44
	(d) Other current assets	13,759.69	12,489.37
		95,297.22	93,191.03
	Assets classified as held for sale	20.45	16.31
	Total current assets	95,317.67	93,207.34
	Total assets	560,474.91	543,264.61
II.	EQUITY AND LIABILITIES		
(1)	Equity		
	(a) Equity share capital	6,290.14	6,290.14
	(b) Other equity	241,776.54	214,690.85
	Equity attributable to owners of the Company	248,066.68	220,980.99
	Non-controlling interests	21,451.64	21,615.80
	Total Equity	269,518.32	242,596.79

	Particulars	As at September 30, 2021	As at March 31, 2021
		Unaudited	Audited
(2)	Liabilities		
	Non-current liabilities		
	(a) Financial liabilities		
	(i) Borrowings	85,150.64	79,162.06
	(ii) Lease Liabilities	8,799.85	9,646.20
	(iii) Others	456.35	6,286.66
	(b) Provisions	37,376.52	36,114.51
	(c) Deferred Tax liabilities (net)	38,099.52	45,400.45
	(d) Other non-current liabilities	812.15	793.19
	Total non-current liabilities	170,695.03	177,403.07
	Current Liabilities		
	(a) Financial liabilities		
	(i) Borrowings	23,852.78	39,899.09
	(ii) Lease Liabilities	4,788.26	4,479.57
	(iii) Trade payables		
	- to micro and small enterprises	180.39	312.76
	- to other than micro and small enterprises	30,524.51	27,136.39
	(iv) Others	40,987.03	36,817.86
	(b) Other current liabilities	13,804.50	8,997.84
	(c) Provisions	4,480.62	4,878.69
	(d) Current Tax Liabilities (net)	1,643.47	742.55
	Total current liabilities	120,261.56	123,264.75
	Total liabilities	290,956.59	300,667.82
	Total equity and liabilities	560,474.91	543,264.61

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(₹ in Crore)

(in Crores)							
Sl. No.	Particulars	Quarter ended 30.09.2021	Quarter ended 30.06.2021	Quarter ended 30.09.2020 ^	Half Year ended 30.09.2021	Half Year ended 30.09.2020^	Year ended 31.03.2021
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	Segment Revenue						
	A. In India						
	(i) E&P						
	a) Offshore	15,636.22	14,673.27	11,188.37	30,309.49	19,779.48	44,475.71
	b) Onshore	8,670.67	8,296.89	5,682.82	16,967.56	10,082.34	23,519.26
	(ii) Refining & Marketing	105,417.40	92,780.64	71,378.44	198,198.04	123,886.41	321,619.31
	B. Outside India	4,386.17	3,674.19	3,175.48	8,060.36	5,416.55	11,965.17
	C. Others Unallocated	24.34	19.03	15.29	43.37	25.18	77.37
	Total	134,134.80	119,444.02	91,440.40	253,578.82	159,189.96	401,656.82
	Less: Inter Segment Revenue	12,105.33	11,308.39	7,821.24	23,413.72	13,074.74	41,084.51
Revenue from operations	122,029.47	108,135.63	83,619.16	230,165.10	146,115.22	360,572.31	
2	Segment Result Profit(+) / Loss(-) before tax and interest from each segment						
	A. In India						
	(i) E&P						
	a) Offshore	7,982.87	6,225.29	3,904.81	14,208.16	5,462.01	13,745.67
	b) Onshore	1,013.78	669.72	(545.60)	1,683.50	(730.92)	1,483.28
	(ii) Refining & Marketing	1,969.16	2,704.41	3,735.29	4,673.57	6,233.62	13,170.35
	B. Outside India	1,562.97	1,249.71	1,561.56	2,812.68	1,787.93	2,681.39
	Total	12,528.78	10,849.13	8,656.06	23,377.91	12,752.64	31,080.69
	Less:						
	i. Finance Cost	1,376.56	1,440.06	1,178.95	2,816.62	2,805.82	5,079.03
	ii. Other unallocable expenditure net of unallocable income.	(411.25)	(180.83)	(310.56)	(592.10)	(403.41)	(3,088.62)
	Add: Share of profit/(loss) of joint ventures and associates:						
	A. In India						
	(i) Refining & Marketing	81.22	275.67	517.50	356.89	142.18	267.43
	(ii) Unallocated	211.63	(3.46)	68.71	208.17	(169.42)	42.15
	B. Outside India-E&P	245.36	332.29	63.96	577.63	116.53	709.79
	Profit before Tax	12,101.68	10,194.42	8,437.84	22,296.10	10,439.52	30,109.65
3	Segment Assets						
	A. In India						
	(i) E&P						
	a) Offshore	141,446.32	140,862.21	134,005.34	141,446.32	134,005.34	139,676.35
	b) Onshore	68,110.78	68,140.86	63,714.33	68,110.78	63,714.33	67,719.58
	(ii) Refining & Marketing	173,801.81	166,461.93	151,323.51	173,801.81	151,323.51	166,532.09
	B. Outside India	118,161.98	120,266.12	117,167.08	118,161.98	117,167.08	117,318.28
	C. Others Unallocated	58,954.02	53,828.17	47,589.44	58,954.02	47,589.44	52,018.31
Total	560,474.91	549,559.29	513,799.70	560,474.91	513,799.70	543,264.61	
4	Segment Liabilities						
	A. In India						
	(i) E&P						
	a) Offshore	43,853.85	44,249.65	43,726.13	43,853.85	43,726.13	45,148.50
	b) Onshore	14,536.61	15,031.77	15,884.90	14,536.61	15,884.90	14,794.13
	(ii) Refining & Marketing	131,450.20	122,696.33	110,557.73	131,450.20	110,557.73	123,196.44
	B. Outside India	62,272.59	64,699.75	65,893.70	62,272.59	65,893.70	63,867.98
	C. Others Unallocated	38,843.34	50,884.92	49,324.58	38,843.34	49,324.58	53,660.77
Total	290,956.59	297,562.42	285,387.04	290,956.59	285,387.04	300,667.82	
^Restated, refer Note No. 5							
Note: Segments have been identified and reported taking into account the differing risks and returns, the groups structure and the internal reporting systems. These have been organized into the following Geographical and Business segments:							
Geographical Segments: a) In India - Offshore and Onshore b) Outside India.							
Business Segments: a) Exploration & Production b) Refining & Marketing of Petroleum products							

OIL AND NATURAL GAS CORPORATION LIMITED

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CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE HALF YEAR ENDED SEPTEMBER 30, 2021

(₹ in Crore)

	Particulars	Half Year Ended September 30, 2021	Half Year Ended September 30, 2020 [^]
		Unaudited	Unaudited
A.	CASH FLOW FROM OPERATING ACTIVITIES:		
	Net Profit After Tax	25,595.95	6,759.93
	Adjustments For:		
	- Income Tax Expense	(3,299.85)	3,679.59
	- Share of profit of joint ventures and associates	(1,142.70)	(89.29)
	- Exceptional Items	-	1,238.19
	- Depreciation, Depletion, Amortisation & Impairment	12,653.31	11,471.64
	- Exploratory Well Costs Written off	1,098.68	1,919.84
	- Finance cost	2,816.62	2,805.82
	- Unrealized Foreign Exchange Loss/(Gain)	321.47	(819.61)
	- Effective Portion of Gains/(loss) in a Cash Flow Hedge	17.64	(42.19)
	- Other impairment and Write offs	145.24	403.95
	- Excess Provision written back	(506.70)	(161.61)
	- Gain on revaluation of financial liability towards CCDs	-	(118.35)
	- Interest Income	(790.43)	(850.71)
	- Loss / (gain) on fair valuation of financial instruments	45.94	(67.77)
	- Amortization of Financial Guarantee	(0.55)	(0.66)
	- Amortization of prepayments	0.34	-
	- Liabilities no longer required written back	(74.41)	(85.38)
	- Amortization of Government Grant	(11.24)	(11.61)
	- Loss/(Profit) on sale of investment	(0.82)	-
	- Loss/(Profit) on sale of non current assets	18.20	28.99
	- Dividend Income	(232.35)	(13.76)
	- Remeasurement of Defined benefit plans	(15.87)	(170.35)
	- Other expenditure/income	12.56	10.80
	Operating Profit before Working Capital Changes	36,651.03	25,887.46
	Adjustments for:-		
	- Receivables	318.43	(1,688.86)
	- Loans and Advances	1,022.25	2,046.08
	- Other Assets	(1,814.11)	(3,116.85)
	- Inventories	(1,404.96)	(2,970.14)
	- Trade Payable and Other Liabilities	8,844.55	11,991.86
	Cash generated from Operations	43,617.19	32,149.55
	Income Taxes Paid (Net of tax refund)	(5,043.25)	(1,805.25)
	Net Cash generated from Operating Activities 'A'	38,573.94	30,344.30
B.	CASH FLOW FROM INVESTING ACTIVITIES:		
	Payments for Property, plant and equipment	(13,367.18)	(14,374.35)
	Proceeds from disposal of Property, plant and equipment	103.53	62.73
	Exploratory and Development Drilling	(5,085.27)	(4,811.44)
	Proceeds/(Investments) in Term deposits with maturity 3 to 12 months	2,123.06	693.09
	Proceeds/(Investment) in Mutual funds	(430.90)	(83.97)
	Investment in Joint Venture and Associates	(1,199.80)	(1,436.81)
	Loan to Joint Ventures/Associates	53.80	54.66
	Investments- Others	(1.38)	(1.95)
	Deposit in Site Restoration Fund	(26.00)	18.60
	Dividend Received from Associates and Joint Ventures	375.02	1,666.92
	Dividend Received from Other Investments	231.95	0.43
	Interest Received	175.17	231.40
	Net Cash used in Investing Activities 'B'	(17,048.00)	(17,980.69)

	Particulars	Half Year Ended September 30, 2021	Half Year Ended September 30, 2020^
		Unaudited	Unaudited
C.	CASH FLOW FROM FINANCING ACTIVITIES:		
	Change in Equity	-	7.99
	Change in NCI	(700.76)	286.19
	Proceeds from Non Current Borrowings	7,594.61	3,920.51
	Repayment of Non Current Borrowings	(6,941.41)	(2,090.41)
	Proceeds/(Repayment) of Current Borrowings (net)	(9,375.80)	(7,435.19)
	Dividend Paid on Equity Share	(3,786.01)	(609.73)
	Interest Paid	(1,784.96)	(1,485.19)
	Payment of Lease Liabilities (net of interest)	(2,417.25)	(2,914.40)
	Interest expense on lease liabilities	(342.24)	(394.14)
	Net Cash used in Financing Activities 'C'	(17,753.82)	(10,714.37)
	Net increase/(decrease) in Cash and Cash Equivalents (A+B+C)	3,772.12	1,649.24
	Cash and Cash Equivalents as at the beginning of half year	1,468.23	1,663.67
	Add: Effect of exchange rate changes on the balance of cash and cash equivalents held in foreign currency	57.96	91.51
	Cash and Cash Equivalents as at the end of half year	5,298.31	3,404.42

^ Restated, refer Note No. 5

Notes:

1. Pursuant to completion of tenure in Office & consequential cessation of Independent Directors, the number of Independent Directors on the Board had got reduced to one (1) w.e.f. September 08, 2020 and there is no woman Independent Director on the Board. The Company has received a letter dated November 08, 2021 from the Ministry of Petroleum and Natural Gas, Government of India conveying approval of Appointment Committee of the Cabinet regarding appointment of 04 (four) Non-Official Independent Directors on the Board of the Company. Pending completion of necessary formalities for their appointments, position of Board composition is continuing as previously even as on the date of approval of financial results for the quarter and half year ended September 30, 2021. As per the provisions of the Listing Regulations, DPE Guidelines and the Companies Act, 2013, at least two independent directors are required for constituting valid quorum of the Audit Committee, as a result, no Audit Committee meeting could be held after September 08, 2020. In absence of the audit committee meetings since September 08, 2020, the functions of audit committee were taken up in the meeting of the Board of Directors. Accordingly, the above consolidated financial results of the Company for the quarter and half year ended September 30, 2021 have been reviewed and approved by the Board of Directors at its meeting held on November 12, 2021.
2. The consolidated financial results of the Group [The Holding Company(the Company) and its subsidiaries] for the quarter and half year ended September 30, 2021 have been reviewed by the Statutory Auditors as required under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
3. The Company, with 40% Participating Interest (PI), was a Joint Operator in Panna-Mukta and Mid and South Tapti Fields along with Reliance Industries Limited (RIL) and BG Exploration and Production India Limited (BGEPIL) each having 30% PI, (all three together referred to as “Contractors”) signed two Production sharing Contracts (PSCs) with Government of India (Union of India) on December 22, 1994 for a period of 25 years. The PSCs for Panna Mukta and Mid & South Tapti have expired on December 21, 2019. In terms of the Panna Mukta Field Asset Handover Agreement, the Contractors of PMT JV are liable for the pre-existing liability.

In December 2010, RIL & BGEPIL (JV Partners) invoked an international arbitration proceeding against the Union of India in respect of certain disputes, differences and claims arising out of and in connection with both the PSCs. The Ministry of Petroleum and Natural Gas (MoP&NG), vide their letter dated July 4, 2011, had directed the Company not to participate in the Arbitration initiated by the JV Partners (BGEPIL & RIL). MoP&NG has also stated that the Arbitral Award would be applicable to the Company also as a constituent of the Contractors for both the PSCs.

Directorate General of Hydrocarbons (DGH), vide letter dated May 25, 2017 had informed the Company that on October 12, 2016, a Final Partial Award (FPA) was pronounced by the Tribunal in the said arbitrations. As informed by BGEPIL that on issues relating to the aforesaid disputes, additional Audit Award on January 11, 2018, Agreement Case Award on October 1, 2018 and Jurisdictional Award on March 12, 2019 were pronounced. However, the details of proceedings of the FPA and other Orders are not available with the Company. DGH, vide their

letters dated May 25, 2017 and June 4, 2018, marked to the Contractors, had directed the payment of differential Government of India share of Profit Petroleum and Royalty alleged to be payable by Contractors pursuant to Government's interpretation of the FPA (40% share of the Company amounting to US\$ 1,624.05 million, including interest up to November 30, 2016) equivalent to ₹ 12,063 Crore (March 31, 2021: ₹ 11,935 Crore). In response to the letters of DGH, the JV partners (with a copy marked to all Joint Venture Partners) had stated that demand of DGH was premature as the FPA did not make any money award in favour of Government of India, since quantification of liabilities were to be determined during the final proceedings of the arbitration. Further the award had also been challenged before the English Commercial Court (London High Court). Based on the above facts, the Company had also responded to the letters of DGH stating that pending finality of the order, the amount due and payable by the Company was not quantifiable. In view of the Company, if any changes are approved for increase in the Cost Recovery Limit (CRL) by the Arbitral Tribunal as per the terms of the PSCs the liability to Government of India (GOI) would potentially reduce.

The English Court has delivered its final verdict on May 2, 2018 following which the Arbitral Tribunal re-considered some of its earlier findings from the 2016 FPA (Revised Award). The Government of India and JV Partners have challenged parts of the Revised Award before English Court. On February 12, 2020, the English Court passed a verdict favouring the challenges made by BGEPIIL and RIL and also remitted the matter in the Revised Award back to Arbitral Tribunal for reconsideration. Based on the information shared by BGEPIIL in January 2021, the Tribunal issued a verdict favouring BGEPIIL/RIL on the remitted matter, which has been challenged by the GOI before the English Court.

Based on the information shared by BGEIPL, The GOI has also filed an execution petition before the Hon'ble Delhi High Court seeking enforcement and execution of the October 12, 2016 FPA. BGEIPL / RIL contend that GOI's execution petition is not maintainable and have opposed the reliefs sought by the GOI under the said petition. The matter is pending before the Hon'ble Delhi High Court and no final orders on the reliefs sought by the GOI have been passed so far.

In January 2018, the Company along with the JV partners has filed an application with MC for increase in CRL in terms of the PSCs. The application has been rejected by MC. Pursuant to the rejection, the JV partners have filed a claim with Arbitral Tribunal. The hearings for CRL increase before the Arbitral Tribunal as informed by BGEIPL are ongoing and the final decision may be expected by mid of 2022.

DGH vide letter dated January 14, 2019 has advised to the contractors to re-cast the accounts for Panna-Mukta and Mid and South Tapti Fields for the year 2017-18. Pending finalization of the decision of the Arbitral Tribunal, the JV partners and the Company had indicated in their letters to DGH that the final recasting of the accounts was premature and thus the issues raised by DGH may be kept in abeyance.

During the financial year 2010-11, the Oil Marketing Companies, nominees of the GOI recovered US\$ 80.18 million [Share of the Company US\$ 32.07 million equivalent to ₹ 238 Crore (March 31, 2021: ₹ 236 Crore)] as per directives of GoI in respect of Joint Operation -

Panna Mukta and Tapti Production Sharing Contracts (PSCs). The recovery is towards certain observations raised by auditors appointed by DGH under the two PSCs for the period 2002-03 to 2005-06 in respect of cost and profit petroleum share payable to GOI.

Pending finality by Arbitration Tribunal on various issues raised above, re-casting of the financial statements and final quantification of liabilities, no provision has been accounted in the financial statements. The demand raised by DGH, amounting to US\$ 1,624.05 million equivalent to ₹ 12,063 Crore (March 31, 2021: ₹ 11,935 Crore) has been considered as contingent liability.

4. The Company had received demand orders from Service Tax Department at various work centres on account of Service Tax on Royalty in respect of Crude oil and Natural gas, appeals against such orders have been filed before the Tribunals. The Ahmedabad Tribunal adjourned the matter sine-die vide order dated June 25, 2019, against which the Company has filed writ petition before the Hon'ble Gujarat High Court. In this matter, Hon'ble Gujarat High Court in the hearing held on January 04, 2021 directed the revenue authorities to file counter affidavit by January 21, 2021. The Central Government has filed counter affidavit on January 20, 2021. The next date of hearing before Hon'ble Gujarat High court is not scheduled as yet. The Company had also obtained legal opinion as per which the Service Tax/GST on Royalty in respect of Crude oil and Natural gas is not applicable. Meanwhile, the Company also received demand order dated January 01, 2019 on account of GST on Royalty in the State of Rajasthan against which the Company filed Writ petition (4919/2019) before Hon'ble High Court of Rajasthan. The Hon'ble High Court of Rajasthan heard the matter on April 3, 2019 and issued notice to Department with a direction that no coercive action shall be taken against the Company. The next hearing for the writ petition is scheduled to be held on November 24, 2021. The Company also filed writ of mandamus (9961/2019) before the Hon'ble High Court of Madras seeking stay on the levy of GST on royalty. The Hon'ble High Court of Madras heard the matter on April 3, 2019 and issued notice to Central Government and State Government. The Central Government has filed their counter affidavit on August 26, 2019. The Company has filed additional grounds to the writ petition and filed rejoinder to the counter of the Central Government before Hon. Madras High Court on January 24, 2020. The date of next hearing is scheduled on November 29, 2021.

The total estimated amount (including penalty and interest up to September 30, 2021) works out towards Service Tax is ₹ 3,988 Crore (March 31, 2021: ₹ 3,960 Crore) and GST is ₹ 8,893 Crore (March 31, 2021: ₹ 7,717 Crore). Since the Company is contesting the matter, it has been considered as contingent liability. Further, as an abundant caution, the Company has deposited Service Tax and GST along-with interest under-protest amounting to ₹ 1,352 Crore (March 31, 2021: ₹ 1,352 Crore) and ₹ 6,490 Crore (March 31, 2021: ₹ 5,678 Crore) respectively.

5. Based on the Expert Advisory Committee opinion of the Institute of Chartered Accountants of India, the figures for the quarter and half year ended September 30, 2020 have been restated, consequent to retrospective recognition of financial liabilities for the Company's share of backstopping support towards repayment of principal and a financial guarantee obligation towards cumulative coupon amount with a corresponding recognition of Deemed Investment in Step down Subsidiary ONGC Mangalore Petrochemicals Limited (OMPL) and Joint Venture ONGC Petro additions Limited in the financial statement for the year ended March 31, 2021.

Similar restatement has been carried out by subsidiary Mangalore Refinery and Petrochemicals Limited (MRPL), which is the co-sponsor of the backstopping support with reference to the Compulsory Convertible debentures (CCDs) issued by OMPL.

Furthermore, Subsidiary ONGC Videsh Limited (OVL) in its consolidated financial statements presented the Deemed Capital Contribution, pertaining to the Non-Controlling interest of Beas Rovuma Energy Mozambique Limited, as the company's Deemed Capital Contribution upto the year ended March 31, 2020. During the year 2020-21, OVL Group reassessed such presentation, and reclassified the Deemed Capital Contribution that is owned by the Non-Controlling interest. As a result of the above restatement as at March 31, 2020, corresponding figures as at September 30, 2020 have also been restated.

6. The management of the holding Company has assessed the possible impact of continuing COVID-19 on the basis of internal and external sources of information and expects no significant impact on the continuity of operations, useful life of Property Plant and Equipment, recoverability of assets, trade receivables etc., and the financial position of the Company and the Group on a long term basis.

However, the revenue for the quarter and half year ended September 30, 2020 were impacted by low crude oil and natural gas prices due to the COVID-19 pandemic and volatile global crude oil and natural gas markets. Accordingly, the same are not comparable with those for the quarter and half ended September 30, 2021.

7. Pursuant to the introduction of Section 115BAA of the Income Tax Act, 1961 vide Taxation Laws (Amendment) Act, 2019 the company has an option to pay corporate income tax at the rate of 22% plus applicable surcharge and cess (lower rate) as against the earlier rate of 30% plus applicable surcharge and cess, subject to certain conditions. Considering all the provisions under said section 115BAA of the Income Tax Act, 1961, during the quarter the Company has decided to avail the option of lower rate with effect from the financial year 2020-21. Accordingly, the Company has recognized provision for tax expenses in the financial results for the quarter and half year ended September 30, 2021 and re-measured its net Deferred Tax liabilities on the basis of the provision prescribed in the said section.

The net impact due to availing the above option has resulted in decrease in deferred tax by ₹ 8,461 Crore (of which ₹ (-) 157 crore has been accounted in Other Comprehensive Income) and decrease in current tax by ₹ 1,304 Crore (including ₹ 250 Crore relating to earlier years).

Subsidiaries ONGC Videsh Limited (OVL) and Mangalore Refinery and Petrochemicals Limited (MRPL) have not exercised aforesaid option and continue to recognize the taxes on income for the quarter and half year ended September 30, 2021 as per the earlier provisions.

8. The shares buy-back program of Company's Subsidiary Hindustan Petroleum Corporation Limited (HPCL) which commenced on November 17, 2020 has concluded on May 14, 2021. During the entire buy-back period, a total 10,52,74,280 shares, representing 6.91% of paid up Share Capital (prior to commencement of buy-back) having a face value of ₹ 1,05,27,42,800 have been bought back and extinguished. Consequently Company's shareholding in the

subsidiary HPCL has increased from 53.64% as on March 31, 2021 to 54.90 % as on May 14, 2021.

9. The Board of Directors of the Company in its meeting held on November 12, 2021 has declared an interim dividend of ₹ 5.50 per share (110 %).
10. Previous period's figures have been regrouped by the Company, wherever necessary, to conform to current period's grouping.

By order of the Board

Subhash Kumar Digitally signed by Subhash Kumar
Date: 2021.11.12 13:46:55 +05'30'

(Subhash Kumar)

Chairman & Managing Director

Place: New Delhi

Date: November 12, 2021

In terms of our report of even date attached

For G.M. Kapadia & Co.
Chartered Accountants
Firm Reg. No. 104767W

ABHISHEK SINGH

(Abhishek Singh)
Partner (M. No. 407549)
Place: New Delhi

For Kalani & Co.
Chartered Accountants
Firm Reg. No: 000722C

VARUN BANSA L

(Varun Bansal)
Partner (M. No. 402856)
Place: Jaipur

For R Gopal & Associates
Chartered Accountants
Firm Reg. No. 000846C

SANDEEP KUMAR SAWARIA

(Sandeep Kumar Sawaria)
Partner (M. No. 061771)
Place: Kolkata

For R.G.N. Price & Co.
Chartered Accountants
Firm Reg. No.002785S

SURENDRANATH GIRIDHAR RAO

(G Surendranath Rao)
Partner (M. No. 022693)
Place: Kochi

For SARC & Associates
Chartered Accountants
Firm Reg. No. 006085N

PANKAJ SHARMA

(Pankaj Sharma)
Partner (M. No. 086433)
Place: New Delhi

For S. Bhandari & Co.
Chartered Accountants
Firm Reg. No.000560C

SUDHA JAIDEEP SHETTY

(Sudha Shetty)
Partner (M. No. 047684)
Place: Mumbai

November 12, 2021

G.M. Kapadia & Co
Chartered Accountants
1007, Raheja Chambers,
213, Nariman Point,
Mumbai – 400002

R. Gopal & Associates
Chartered Accountants
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SARC & ASSOCIATES
Chartered Accountants
SARC Towers, D-191,
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Chartered Accountants
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861, Anna Salai,
Chennai - 600 002

S. Bhandari & Co.
Chartered Accountants
P-7, Tilak Marg,
C-Scheme,
Jaipur-302005

**INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED CONSOLIDATED FINANCIAL RESULTS
FOR THE QUARTER AND HALF YEAR ENDED ON SEPTEMBER 30, 2021**

**TO THE BOARD OF DIRECTORS OF
OIL AND NATURAL GAS CORPORATION LIMITED**

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of **Oil and Natural Gas Corporation Limited** ("the Holding Company") and its Subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), and its share of the net profit/(loss) after tax and total comprehensive income / (loss) of its Joint Ventures and Associates for the quarter and half year ended September 30, 2021 (hereinafter referred to as "the Statement" and digitally signed by us for the purpose of identification), being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Regulations").
2. This Statement, which is the responsibility of the Holding Company's Management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "*Review of Interim Financial Information Performed by the Independent Auditor of the Entity*" and also considering the requirements of Standard on Auditing (SA 600) on "*Using the Work of Another Auditor*" including materiality, both issued by the Institute of Chartered Accountants of India. This SRE requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

G.M. Kapadia & Co.
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S. Bhandari & Co.
Chartered Accountants

We also performed procedures in accordance with the Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Regulations, to the extent applicable. The Statement includes the results of the following entities:

Sr. No.	Name of the entity
A	Holding Company
1	Oil and Natural Gas Corporation Limited
B	Subsidiaries
1	ONGC Videsh Limited *
2	Mangalore Refinery and Petrochemicals Limited *
3	Petronet MHB Limited
4	Hindustan Petroleum Corporation Limited *
C	Joint Ventures
1	ONGC Teri Biotech Limited
2	ONGC Tripura Power Company Limited *
3	ONGC Petro Additions Limited
4	Mangalore SEZ Limited *
5	Indradhanush Gas Grid Limited
6	Dahej SEZ Limited
D	Associates
1	Petronet LNG Limited *
2	Pawan Hans Limited
3	Rohini Heliport Limited

* As per consolidated financial results

4. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the Review Reports of other auditors referred to in paragraph 12 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

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Chartered Accountants

Emphasis of Matter

We draw attention to the following matters in the Notes to the Statement:

5. Note No.1, which states that pursuant to completion of tenure, the Holding Company's Board does not have the requisite number of Independent Directors and a woman Independent director from September 8, 2020, as required by the provisions of the Regulations, DPE Guidelines and the Companies Act 2013, so as to constitute proper Board of the Directors and its subcommittees, which inter alia includes the Audit Committee. Although the Holding Company received a communication dated November 08, 2021 from Government regarding appointment of four Non-Official Independent Directors, however, pending completion of necessary formalities for their appointments, position of Board composition is continuing as previously even as on the date of approval of the Statement. As a result, in the absence of valid quorum, no Audit Committee meeting could be held after September 8, 2020, and in such circumstances, as implied from the said Note, the mandatory functions of the Audit Committee, have been directly carried out by the Board of Directors. Accordingly, the Statement has been directly reviewed and approved by the Board of Directors.
6. Note No. 3, wherein it is stated that Directorate General of Hydrocarbons (DGH) had raised a demand on all the JV partners under the Production Sharing Contract with respect to Panna-Mukta and Mid and South Tapti contract areas (PMT JV), being BG Exploration and Production India Limited (BGEPIIL) and Reliance Industries Limited (RIL) (together "the Claimants") and the Holding Company (all three together referred to as "Contractors"), towards differential GOI share of Profit Petroleum and Royalty alleged to be payable by contractors pursuant to Government's interpretation of the Final Partial Award of Arbitral Tribunal (40% share of the Holding Company amounting to USD 1624.05 million equivalent to Rs. 12,063 Crores, including interest upto 30th November, 2016). Subsequent to Tribunal Orders dated October 12, 2016, DGH vide letter dated May 25, 2017, June 4, 2018 and January 14, 2019 had asked contractor for re-casting of accounts of the PMT JV and for remitting the respective PI share of balance dues including interest till the date of remittance. As the Holding Company is not a party to the arbitration, the details of the proceedings of arbitration and copy of the order of London High Court are not available with the Holding Company. The Holding Company has responded that The English high Court has delivered its final verdict on May 2, 2018 following which the Arbitral Tribunal re-considered some of its earlier findings from the 2016 FPA (Revised Award); The Government of India and JV Partners have challenged parts of the Revised Award before English Court. On February 12, 2020, the English Court passed a verdict favouring the challenges made by BGEPIIL and RIL and also remitted the matter in the Revised Award back to Arbitral Tribunal for reconsideration. In January 2021, the Tribunal issued a verdict favouring BGEPIIL/RIL on the remitted matter, which has been challenged by the GOI before the English Court. Pending finalization of the decision of the Arbitral Tribunal, the Holding Company has indicated in their letters to DGH that the final recasting of the accounts is premature and the issues raised by DGH may be kept in abeyance and therefore no

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provision for the same has been considered necessary and the same has been considered as contingent liability.

7. Note No. 4, with respect to demand orders served on various work centres of the Holding Company by tax authorities under Service Tax (ST) and Goods & Service Tax (GST) demanding ST and GST on Royalty in respect of Crude Oil and Natural Gas. Based on the legal opinion, the Holding Company is contesting such demands at various forums and estimated amounts worked out towards ST and GST (including interest and penalty upto September 30, 2021) at Rs. 3,988 crore and Rs. 8,893 crore respectively (Total Rs 12,881 crore), which has been considered as contingent liability. As a measure of abundant caution, the Holding Company has deposited ST and GST along with interest under protest amounting to Rs 1,352 crore and Rs 6,490 crore respectively (Total Rs 7,842 crore).
8. Note No. 6, which describes the management's assessment of the impact of COVID-19 pandemic on the basis of internal and external sources of information, on its business, operations and other related components. As stated in the said Note, the management expects no significant impact of COVID-19 on the affairs of the group on a long term basis.
9. Note No. 7, which states that pursuant to Section 115BAA of the Income Tax Act, 1961, during the quarter the Holding Company has decided to avail the option of lower rate with effect from the financial year 2020-21. Accordingly, the Holding Company has recognized provision for tax expenses in the financial results for the quarter and half year ended September 30, 2021 and re-measured its net Deferred Tax liabilities on the basis of the provision prescribed in the said section. The net impact due to availing the said option has resulted in decrease in deferred tax by Rs. 8,461 Crore (of which Rs. (-) 157 crore has been accounted in Other Comprehensive Income) and decrease in current tax by Rs. 1,304 Crore (including Rs. 250 Crore relating to earlier years).

Our conclusion on the Statement is not modified in respect of the above matters.

Other Matters

10. We have placed reliance on technical/commercial evaluation by the management in respect of categorization by the Holding Company of wells as exploratory, development, producing and dry wells, allocation of costs incurred on them, proved (developed and undeveloped) / probable hydrocarbon reserves and depletion thereof on Oil and Gas Assets, impairment, liability for decommissioning costs, liability for NELP/ HELP and nominated blocks for under performance against agreed Minimum Work Programme.
11. The Statement includes the Holding Company's proportionate share in assets and liabilities and proportionate share in the total value of expenditure and Income of 167 blocks under New Exploration

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Licensing Policy (NELPs)/ Hydrocarbon Exploration and Licensing Policy (HELPS)/ Discovered Small Fields (DSFs)/ Open Acreage Licencing Policy (OALPs) and Joint Operations (JOs) accounts for exploration and production, out of which:

- a. 1 block accounts have been certified by other Chartered Accountant. In respect of this block, the Statement includes proportionate share in assets and liabilities for the quarter and half year ended September 30, 2021 amounting to Rs. 7,389.17 Crores and Rs. 3,994.99 Crores respectively and revenue for the quarter and half year ended September 30, 2021 amounting to Rs. 2,052.92 Crores and Rs. 3,847.11 Crores respectively and profit before tax including other comprehensive income for the quarter and half year ended September 30, 2021 amounting to Rs. 286.91 Crores and Rs. 527.95 Crores respectively. Our conclusion is solely based on the certificate of the other Chartered Accountant.
 - b. 17 blocks have been certified by the management. In respect of these 17 blocks, the Statement includes proportionate share in assets and liabilities for the quarter and half year ended September 30, 2021 amounting to Rs. 1,957.12 Crores and Rs. 1,343.48 Crores respectively and revenue for the quarter and half year ended September 30, 2021 amounting to Rs. 494.19 Crores and Rs. 520.30 Crores respectively and profit before tax including other comprehensive income for the quarter and half year ended September 30, 2021 amounting to Rs. 13.20 Crores and 17.60 Crores Respectively. Our conclusion is solely based on management certified accounts in respect of these blocks.
12. We did not review the interim financial results/information in respect of four subsidiaries included in the Statement, whose interim financial results/information reflect total assets of Rs. 2,96,270.88 Crores as at September 30, 2021 and total revenues of Rs. 1,09,781.18 Crores and Rs. 2,06,203.57 Crores, total net profit/(loss) after tax of Rs. 2,384.09 Crores and Rs. 5,083.95 Crores and total comprehensive income of Rs. 2,659.13 Crores and Rs. 6,251.32 Crores for the quarter and half year ended September 30, 2021 respectively, and cash flows (net) of Rs. 3,061.43 Crores for the half year ended September 30, 2021 as considered in the Statement. The Statement also include the Group's share of net profit/(loss) after tax of Rs. 184.59 Crores and Rs.288.54 Crores and total comprehensive income of Rs. 184.68 Crores and Rs. 288.82 Crores for the quarter and half year ended September 30, 2021 respectively, as considered in the Statement, in respect of six Joint Ventures and one Associate, whose financial results/information have not been reviewed by us. These interim financial results/information have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, joint ventures and associates is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.

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The Statement also includes the Group's share of net profit/(loss) after tax of (Rs. 8.30 Crores) and (Rs. 12.16 Crores) and total comprehensive income of (Rs. 8.30 Crores) and (Rs. 12.16 Crores) for the quarter and half year ended September 30, 2021 respectively, as considered in the Statement, in respect of two Associates, based on their interim financial results/information, which have not been reviewed by their auditors or by us. These, interim financial results/information are certified by the management. According to the information and explanations given to us by the Management, these, interim financial results/information are not material to the Group.

13. Attention is drawn to facts stated in Note No. 5 regarding restatement of the figures for the quarter and half year ended September 30, 2020.

Our conclusion on the Statement is not modified in respect of the above matters.

For G.M. Kapadia & Co.
Chartered Accountants
Firm Reg. No.: 104767W

ABHISHEK SINGH

Digitally signed by ABHISHEK SINGH
DN: cn=ABHISHEK SINGH, o=G.M. Kapadia & Co., ou=Chartered Accountants, email=abhish@gmkapadia.com, c=IN, postalCode=110001, serialNumber=104767W, version=3
Date: 2021.11.12 14:30:06 +05'30'

(Abhishek Singh)
Partner (M. No. 407549)
UDIN: 21407549AAAADF7873
Place: New Delhi

For R. Gopal & Associates
Chartered Accountants
Firm Reg. No.: 000846C

SANDEEP KUMAR SAWARIA

Digitally signed by SANDEEP KUMAR SAWARIA
Date: 2021.11.12 14:59:31 +05'30'

(Sandeep Kumar Sawaria)
Partner (M. No. 061771)
UDIN: 21061771AAAAHR8967
Place: Kolkata

For SARC & ASSOCIATES
Chartered Accountants
Firm Reg. No.: 006085N

PANKAJ SHARMA

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Date: 2021.11.12 15:10:02 +05'30'

(Pankaj Sharma)
Partner (M. No. 086433)
UDIN: 21086433AAAAAZ2198
Place: New Delhi

For Kalani & Co.
Chartered Accountants
Firm Reg. No.: 000722C

VARUN BANSAL

Digitally signed by VARUN BANSAL
DN: cn=VARUN BANSAL, o=KALANI AND CO., ou=Chartered Accountants, email=varun@kalani.co.in, c=IN, postalCode=302015, serialNumber=000722C, version=3
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(Varun Bansal)
Partner (M. No. 402856)
UDIN: 21402856AAAABO4816
Place: Jaipur

For R.G.N. Price & Co.
Chartered Accountants
Firm Reg. No.: 002785S

SURENDRANATH GIRIDHAR RAO

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Date: 2021.11.12 14:50:37 +05'30'

(G Surendranath Rao)
Partner (M. No. 022693)
UDIN: 21022693AAAAPK9594
Place: Kochi

For S. Bhandari & Co.
Chartered Accountants
Firm Reg. No.: 000560C

SUDHA JAIDEEP SHETTY

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Date: 2021.11.12 14:33:22 +05'30'

(Sudha Shetty)
Partner (M. No. 047684)
UDIN: 21047684AAAAAQ7026
Place: Mumbai

Dated: November 12, 2021

Disclosure of Related Party Transactions for the half Year ended 30th September, 2021

(i) Transactions with Related Parties for the half Year ended 30th September, 2021

A. Transactions with Joint Ventures

(Rs in million)

	Name of Related Party	Nature of transaction	Half Year ended 30th September, 2021
(i) Purchase of Products from:			
a)	HPCL-Mittal Energy Ltd.	Petroleum Product	2,28,378.20
b)	Hindustan Colas Pvt Ltd.	Petroleum Product	1,136.10
(ii) Sale of products to:			
a)	ONGC Tripura Power Company Limited	Sale of natural gas	2,667.72
b)	ONGC Petro additions Limited	Sale of naphtha & C2-C3	34,217.50
c)	Shell MRPL Aviation Fuels and Services Ltd(SMAFSL)	Petroleum Product	2,113.25
d)	HPCL-Mittal Energy Ltd.	Sale of Goods	418.40
e)	Hindustan Colas Pvt Ltd.	Sale of Goods	3,126.90
(iii) Services received from:			
a)	ONGC Teri Biotech Limited	Bio-remediation services	78.90
b)	Dahej SEZ Limited	Lease rent /ROU charges for SEZ land for C2-C3 plant	16.74
c)	HPCL-Mittal Energy Ltd.	Other Services availed	98.90
d)	Hindustan Colas Pvt Ltd.	Other Services availed	1.80
e)	South Asia LPG Compan Pvt Ltd.	Other Services availed	509.90
(iv) Services provided to:			
a)	ONGC Teri Biotech Limited	Field study charges and rent for colony accommodation	0.27
b)	ONGC Tripura Power Company Limited	Rent of office space and Maintenance and Electircity Charges	11.44
c)	Shell MRPL Aviation Fuels and Services Ltd(SMAFSL)	Reimbursement of Electrical Charges & royalty income	5.21
d)	HPCL-Mittal Energy Ltd.	Manpower supply service, Lease rent & other services	128.20
e)	Hindustan Colas Pvt Ltd.	Manpower supply service, Lease rent & other services	22.40
f)	South Asia LPG Compan Pvt Ltd.	Manpower supply service, Lease rent & other services	53.80
g)	Indradhanush Gas Grid Limited (IGGL)	Manpower deputation	7.93



h)	Sudd Petroleum Operating Company, Mauritius	Deputation of manpower and other charges	36.91
i)	Himalaya Energy Syria BV, The Netherlands (through ONGC Nile Ganga B.V.)	Deputation of manpower and other charges	0.44
(v)	Dividend and Interest Income from:		
a)	ONGC Tripura Power Company Limited	Dividend income	392.00
b)	Shell MRPL Aviation Fuels and Services Ltd(SMAFSL)	Dividend income	7.50
c)	Hindustan Colas Pvt Ltd.	Dividend income	141.80
d)	South Asia LPG Compan Pvt Ltd.	Dividend income	250.00
e)	Mansarovar Energy Colombia Limited, Colombia (through ONGC Amazon Alaknanda L	Dividend income	2,958.87
(vi)	Deemed Investments Non cash transaction (Ind AS fair valuations):		
a)	a) ONGC Petro additions Limited	Deemed equity investment for Financial guarantees of interest on Compulsory Convertible Debentures	5.54

B. Transactions with Associates

(Rs in million)

	Name of Related Party	Nature of transaction	Half Year ended 30th September, 2021
(i)	Purchase of Products from:		
a)	Falcon Oil & Gas BV, Netherlands (through ONGC Nile Ganga B.V.)	Purchase of Crude Oil	4,628.98
(ii)	Services received from:		
a)	Pawan Hans Limited (PHL)	Hiring of helicopter services	618.03
b)	Petronet LNG Limited	Purchase of LNG	9,564.84
c)	Falcon Oil & Gas BV, Netherlands (through ONGC Nile Ganga B.V.)	Facilities charges at C2-C3	422.90
d)	MSEZ Limited	Reimbursement of expense	1.01
e)	MSEZ Limited	Supplies and services received & Lease rent	145.10
(iii)	Services provided to:		
f)	Falcon Oil & Gas BV, Netherlands (through ONGC Nile Ganga B.V.)	Deputation of manpower and other charges	46.26
g)	Petrolera Indovenezolana SA, Venezuela (through ONGC Nile Ganga B.V.)	Deputation of manpower and other charges	36.71
h)	Petronet LNG Limited	Purchase of oxygen Concentrator on behalf of PLL	60.83
(iv)	Income received from:		
a)	Petronet LNG Limited	Dividend Income	656.25
(v)	Loan Repaid by		
a)	South East Asia Gas Pipeline Ltd, Hongkong (through ONGC Nile Ganga B.V.)	Loan repaid by Associate	538.01
(v)	Dividend and Interest Income from:		
a)	South East Asia Gas Pipeline Ltd, Hongkong (through ONGC Nile Ganga B.V.)	Interest Income	82.94
b)	Petrolera Indovenezolana SA, Venezuela (through ONGC Nile Ganga B.V.)	Interest Income	48.45

C. Remuneration to Key Management personnel

(Rs in million)

		Half Year ended 30th September, 2021
Particulars		
Remuneration to Whole time Directors and Company Secretary		
-Short term employee benefits		83.75
-Post-employment benefits		15.83
-Other long-term benefits		6.88
Total		106.46
Sitting Fee to Independent Directors		1.52

D. Transactions with Trusts

		Half Year ended 30th September, 2021
(i) Remittance of payment:		
a) ONGC Contributory Provident Fund Trust	Contribution	6,311.34
b) ONGC CSSS Trust	Contribution	532.86
c) ONGC Sahyog Trust	Contribution	11.76
d) ONGC PRBS Trust	Contribution	3,883.22
e) ONGC Gratuity Trust	Contribution	-
f) MRPL Provident Fund	Contribution	604.56
g) MRPL Gratuity Fund	Contribution	974.83
h) MRPL Education Trust	Contribution	25.11
i) MRPL Janaseva Trust	Contribution	24.01
(ii) Reimbursement of Gratuity payment made on behalf of Trust:		
a) ONGC Gratuity Fund	Reimbursement	1,672.05
b) MRPL Gratuity Fund	Reimbursement	40.76
(iii) Contribution to trust		
a) ONGC Energy Center	Corpus Contribution	75.00
b) ONGC Foundation	Contribution	872.66
c) ONGC Start Up Fund Trust	Investment	300.00
(iv) Services provided to:		
a) ONGC Energy Center	Rental income for land	1.31
b) MRPL Education Trust	Services Rendered	0.55
c) MRPL Janaseva Trust	Services Rendered	1.12
d) ONGC Foundation	Services Rendered	92.27



ii) Outstanding balances/Commitments of Related Parties as at 30th September, 2021

A. Outstanding balances/Commitments with joint ventures

(Rs in million)

	Name of Related Party	Nature of transaction	As at 30th September, 2021
(i)	Amount receivable:		
a)	ONGC Petro Additions Limited	Trade and other receivables	2,845.62
b)	ONGC Tripura Power Company Limited	Trade and other receivables	401.56
c)	ONGC Teri Biotech Limited	Trade and other receivables	0.12
d)	Indradhanush Gas Grid Limited (IGGL)	Trade and other receivables	4.55
e)	Shell MRPL Aviation Fuels and Services Ltd(SMAFSL)	Trade and other receivables	214.14
f)	HPCL-Mittal Energy Ltd.	Trade and other receivables	110.00
g)	Hindustan Colas Pvt Ltd.	Trade and other receivables	8.50
h)	South Asia LPG Compan Pvt Ltd.	Trade and other receivables	15.50
i)	Sudd Petroleum Operating Company, Mauritius	Trade and other receivables	19.05
(ii)	Amount payable:		
a)	ONGC Teri Biotech Limited	Trade payables	22.03
b)	HPCL-Mittal Energy Ltd.	Trade payables	57,007.70
c)	Hindustan Colas Pvt Ltd.	Trade payables	145.50
d)	South Asia LPG Compan Pvt Ltd.	Trade payables	106.80
(iii)	Loans & Advance outstanding:		
a)	Himalaya Energy Syria BV, The Netherlands (through ONGC Nile Ganga B.V.)	Loan Taken	304.85
(iv)	Commitments:		
a)	ONGC Petro addition Limited	Unpaid subscription of share warrants	862.81
		Backstopping support for compulsory convertible debentures-Interest accrued	1,944.51
(v)	Letter of Comfort		
		Letter of Comfort against term Loan	55,000.00
a)	ONGC Petro addition Limited	Letter of Comfort against Non Convertibel Debentures	30,000.00

B. Outstanding balances/Commitments with associates

(Rs in million)

	Name of Related Party	Nature of transaction	As at 30th September, 2021
(i)	Amount receivable:		
a)	Petronet LNG Limited	Trade and other receivables	60.83
b)	Falcon Oil & Gas BV, Netherlands (through ONGC Nile Ganga B.V.)	Deputation of manpower and other charges	19.73

c)	Falcon Oil & Gas BV, Netherlands (through ONGC Nile Ganga B.V.)	Reimbursement of expense	0.87
d)	Petrolera Indovenezolana SA, Venezuela (through ONGC Nile Ganga B.V.)	Dividend Receivable	30,664.12
(ii)	Amount payable:		
a)	Pawan Hans Limited (PHL)	Trade payables	266.56
b)	Petronet LNG Limited	Trade payables	835.17
c)	MSEZ Limited	River Water, STP Water and Road Repairs etc.	14.35
(iii)	Loan & Advance outstanding:		
a)	South East Asia Gas Pipeline Ltd, Hongkong (through ONGC Nile Ganga B.V.)	Loan Given	1,260.60
b)	South East Asia Gas Pipeline Ltd, Hongkong (through ONGC Nile Ganga B.V.)	Advances receivable	3,014.02
c)	Petrolera Indovenezolana SA, Venezuela (through ONGC Nile Ganga B.V.)	Loan Given	1,270.84
	Petrolera Indovenezolana SA, Venezuela (through ONGC Nile Ganga B.V.)	Accrued Interest	462.85



IDBI Trusteeship Services Limited

Asian Building, Ground Floor,
17, R. Kamani Marg, Ballard Estate,
Mumbai - 400 001

Subject: Certificate for Asset Cover in respect of listed debt securities of aggregating to Rs. 4,140 Crore issued by Oil and Natural Gas Corporation Limited as at 12th November, 2021

Oil and Natural Gas Corporation Limited (the Company) is required to submit the Asset Cover Certificate in accordance with Regulations 56(1)(d) and 54(3) of SEBI (LODR) Regulation, 2015 read with SEBI Circular SEBI/ HO/ MIRSD/ CRADT/ CIR/ P/ 2020/230 dated 12th November, 2020.

We have examined the relevant records of the Company, having its Registered Office at Plot No. 5A-5B, Nelson Mandela Road, Vasant Kunj, South West Delhi-110070 and based on examination of books of accounts and other relevant records/documents, we hereby certify that:

- a) The Company vide its Board Resolution and information memorandum/ offer document and under various Debenture Trust Deeds, has issued the following listed debt securities as at 30-September 2021:

ISNI No.	Private Placement / Public Issue	Secured / Unsecured	Sanctioned Amount (Rs. In Crore)
INE213A08016	Private Placement	Unsecured	500
INE213A08024	Private Placement	Unsecured	1,000
INE213A08032	Private Placement	Unsecured	1,140
INE213A08040	Private Placement	Unsecured	1,500
	Total		4,140



b) Asset Cover for listed debt securities:

- i. The financial information as on 30-September-2021 has been extracted from the standalone books of accounts for the year ended 30-September-2021 and other relevant records of the listed entity;
- ii. The total assets of the listed entity provide coverage of **29.34 times** of the principal, which is in accordance with the terms of issue (calculation as per statement of asset coverage ratio available for the unsecured debt securities - Table II) (as per requirement of Regulation 54 read with Regulation 56(1)(d) of LODR Regulations).

Table-II:

SN	Particulars		Amount (Rs. In Cr.)
i.	Net assets of the listed entity available for unsecured lenders (Property Plant & Equipment (excluding intangible assets and prepaid expenses) + Investments + Cash & Bank Balances + Other current/ Non-current assets excluding deferred tax assets (-) Total assets available for secured lenders/creditors on pari passu/exclusive charge basis under the above heads (-) unsecured current/ non-current liabilities (-) interest accrued/ payable on unsecured borrowings)	A	2,31,694.07
ii.	Total Borrowings (unsecured)	B	7,896.83
	• Term loan		-
	• Non-convertible Debt Securities		4,139.72
	• CC/ OD Limits		-
	• Other Borrowings		3,757.11
	• IND - AS adjustment for effective Interest rate on unsecured borrowings		-
iii.	Assets Coverage Ratio (100% or higher as per the terms of Offer Document/ Information Memorandum/ Debenture Trust Deed)	(A/B)	2934%

c) Compliance of all the covenants/terms of the issue in respect of listed debt securities of the listed entity

We have examined the compliances made by the Company in respect of the covenants/terms of the issue of the listed debt securities (NCD's) and certify that the such covenants/terms of the issue have been complied by the Company.

Yours sincerely,

For SARC & Associates

Chartered Accountants

Firm Reg. No. 006085N

CA PANKAJ SHARMA
(PARTNER)

Membership No.: 086433

Date: 12.11.2021

Place: New Delhi

UDIN: 21086433AAAAAX1741