



एन एच पी सी लिमिटेड

(भारत सरकार का उद्यम)

NHPC Limited

(A Government of India Enterprise)

फोन/Phone :	
दिनांक/Date:	10.08.2018

संदर्भ सं./ Ref. NNH/CS/199/--

Manager

The Listing Department,

M/s BSE Limited,

Phiroze Jeejeebhoy Towers, Dalal Street,

Mumbai-400001

मैनेजर

लिस्टिंग विभाग,

बीएसई लिमिटेड

पि.जे. टावर्स,दलाल स्ट्रीट,

मुंबई- 400 001

Scrip Code: 533098

General Manager

The Listing Department

M/s National Stock Exchange of India Limited,

Exchange Plaza, BandraKurla Complex, Bandra(E)

Mumbai- 400051

महा प्रबंधक

लिस्टिंग विभाग.

नेशनल स्टॉक एक्सचेंज ऑफ इंडिया लिमिटेड

एक्सचेंज प्लाजा, बांद्रा कुर्ला कॉम्प्लेक्स, बांद्रा (ई),

मुंबई - 400 051

Scrip Code: NHPC EQ

ISIN No. INE848E01016

Sub: Un-audited Standalone Financial Results of NHPC Limited for the quarter on 30th June, 2018. विषय: एनएचपीसी लिमिटेड के 30.06.2018 को समाप्त हुई तिमाही के लिए अनअंकेक्षित स्टैंडअलोन वित्तीय परिणाम। Sirs/महोदय,

Please refer our letter of even number dated July 31, 2018 on the cited subject. It is to inform that the Board of Directors of NHPC Limited in its meeting held today i.e. Friday, August 10, 2018 (commenced at 03.00 P.M. and concluded at 05:50 P.M.) has considered and approved the un-audited standalone financial results of the Company for the quarter ended on June 30, 2018. A copy of the approved un-audited financial results along with limited review report is enclosed herewith for information and necessary action please.

कृपया हमारे पत्र दिनांक 31 जुलाई, 2018 का संदर्भ लें | यह सूचित किया जाता है कि एनएचपीसी लिमिटेड के निदेशक मंडल की बैठक आज यानि शुक्रवार 10 अगस्त, 2018 (दोपहर 03:00 बजे शुरू हुई और शाम 05:50 बजे समाप्त हुई) को हुई जिसमे 30 जून, 2018 को समाप्त हुई तिमाही के अनअंकेक्षित स्टैंडअलोन वितीय परिणाम को विचार कर अनुमोदित कर दिया है | अनअंकेक्षित वितीय परिणाम तथा सीमित समीक्षा रिपोर्ट आपकी सूचना एवं अग्रिम करवाई के लिए अग्रेषित की जाती है |

धन्यवाद ।

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संग्लन: ऊपरोक्त अनुसार

(विजय गुप्ता) कंपनी सचिव



NHPC LIMITED

(A Government of India Enterprise)

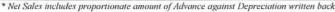
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SECTOR-33, FARIDABAD, HARYANA - 121 003

STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE 2018

(₹ in Lakh)

		(₹ in Lakh)			
		Quarter Ended			Year Ended
	PARTICULARS	30.06.2018	31.03.2018	30.06.2017	31.03.2018
		Unaudited	Audited (Refer Note-11)	Unaudited	Audited
1	Revenue				
	(a) Sales/ Revenue from operations *	212,899	113,690	232,751	693,403
	(b) Other Income	11,292	29,753	10,455	149,100
	Total Revenue (a+b)	224,191	143,443	243,206	842,503
2	Expenses				
	(a) Generation Expenses	23,961	8,471	27,751	71,639
	(b) Employee benefits	35,201	44,482	40,505	158,533
	(c) Finance Costs	22,123	21,785	24,094	92,232
	(d) Depreciation & amortization	37,255	35,490	35,359	140,589
	(e) Other Expenses	24,694	24,979	25,792	98,918
	Total expenses (a+b+c+d+e)	143,234	135,207	153,501	561,911
3	Profit/(loss) before Exceptional items, Rate Regulated Activities & Tax (1-2)	80,957	8,236	89,705	280,592
4	Exceptional items	-	-	12	-
5	Profit/(loss) before tax & Rate Regulated Activities (3+4)	80,957	8,236	89,705	280,592
6	Tax expense			7,0	
	a) Current Tax	20,954	6,996	24,192	63,468
	b) Adjustments for Income Tax	=	(542)	-	(691
	c) Deferred Tax	560	3,371	(657)	13,932
	Total Tax expense (a+b+c)	21,514	9,825	23,535	76,709
7	Profit for the period before movements in Regulatory Deferral Account Balances (5-6)	59,443	(1,589)	66,170	203,883
8	Movement in Regulatory Deferral Account Balances (Net of Tax)	14,314	20,531	20,096	71,982
9	Profit for the period from continuing operations (7+8)	73,757	18,942	86,266	275,865
10	Other Comprehensive Income (Net of Tax)				
	(i) Items that will not be reclassified to profit or loss	(1,161)	(64)	(142)	1,285
	(ii) Items that will be reclassified to profit or loss	(707)	(345)	578	(697
11	Total Comprehensive Income for the period (9+10)	71,889	18,533	86,702	276,453
12	Paid-up equity share capital (of Face Value ₹ 10/- per share)	1,025,932	1,025,932	1,025,932	1,025,932
13	Reserves excluding Revaluation Reserves				1,806,883
14	Earnings per share before movement in Regulatory Deferral Account Balances				
	Basic & Diluted EPS (in ₹)	0.58	(0.02)	0.64	1.99
15	Earnings per share after movement in Regulatory Deferral Account Balances				
	Basic & Diluted EPS (in ₹)	0.72	0.18	0.84	2.69











Notes:

- The above financial results have been reviewed by the Audit Committee and approved by the Board of Directors of the Company in the respective meetings held on 10th August, 2018. The same have been reviewed by the Joint Statutory Auditors of the Company as required under Regulation 33 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- In view of the seasonal nature of business, the financial results of the current quarter may not be comparable with quarter ended 31st March, 2018.
- During the quarter ended on 30.06.2018, Company has commissioned 330 MW Kishanganga HE Project in J&K (Unit No.1 of 110 MW on 18.05.2018 and Unit No.2 &3 of 110 MW each on 24.05.2018).
- Electricity generation is the principal business activity of the Company. Other operations viz., Contracts, Project Management and Consultancy works do not form a reportable segment as per the Ind AS 108 - 'Operating Segment'. The company is having a single geographical segment as all its power stations are located within the country.
- Regulatory Income amounting to Rs. 14314 Lakh for the quarter ended 30.06.2018 (Corresponding previous quarter Rs. 20096 Lakh) have been recognized in terms of Ind AS 114-Regulatory Deferral Accounts in respect of the following:(i) Subansiri Lower Project, where construction activities have been interrupted w.e.f. 16.12.2011 due to protest of anti-dam activists and pending receipt of
 - report of the committee constituted by Ministry of Environment, Forest and Climate change in reference to the judgment given by National Green Tribunal (NGT) on 16.10.2017, amounting to Rs. 9452 Lakh for the quarter ended 30.06.2018 (Corresponding previous quarter Rs. 12276 Lakh). Management has assessed that the incremental additions to regulatory deferral account balances in respect of the Project meets the level of certainty and prudence required for recognition as per Ind AS 114. Further, impairment testing of the Project has been carried out during the 1st Quarter of FY 2018-19 and there is no impairment in the carrying amount of the assets including regulatory deferral account balances
 - (ii) Expenditure recognised due to recommendations of 3rd PRC for Pay Revision of CPSUs amounting to Rs. 4744 Lakh for the quarter ended on 30.06.2018 which is recoverable through tariff (Corresponding previous quarter Rs. 7777 Lakh).
 - (iii) Exchange differences on Foreign Currency Monetary items charged to Statement of Profit & Loss as per Ind AS but recoverable through tariff as a part of capital cost of the project, amounting to Rs 118 Lakh for the quarter ended 30.06.2018. (Corresponding previous quarter Rs.43 Lakh).
- 6 (i) Pending approval of tariff for the period 2014-19 by the Central Electricity Regulatory Commission (CERC) as per notification No.L-1/144/2013/CERC dt 21st February 2014 as well as approval of revised cost estimate, sales have been recognized provisionally as per tariff notified by CERC for the period 2009-14 in respect of Sewa-II, Chamera-III, TLDP-III and Parbati-III Power stations. Further, pending approval of revised cost estimates, sales in respect of TLDP-IV power station has been recognised as per the tariff order issued by CERC based on original cost estimate.
- (ii) CERC Regulations for the tariff period 2014-19 provide for recovery of income tax from beneficiaries by way of grossing up of Return on Equity with effective tax rate of the respective financial year based on the actual tax paid during the year on the generation income. Accordingly, deferred tax liability created on generating income is accounted for as deferred tax adjustment against deferred tax liability as the same would get adjusted in effective tax rate in future years.
- (iii) Ind AS 115- "Revenue from Contracts with Customers" has been made applicable w.e.f. 1st April, 2018. The Company has assessed that there is no significant impact of Ind AS 115 on these financial results.
- CERC (Terms & Conditions of Tariff) Regulations provide for levy of late payment surcharge by generating company in case of delay in payment by customers beyond 60 days from the date of presentation of bill. Amount due but not recognised on account of surcharge during the quarter ended 30.06.2018 is Rs. 2468 Lakh (cumulative amount till 30.06.2018 is Rs. 20810 Lakh) due to significant uncertainty in ultimate collection from the beneficiaries.
- During the quarter, revision of pay scales w.e.f. 01.01.2017 has been implemented for the employees in the executive category. Revision of pay scales for supervisor and workmen category is under consideration. Pending finalisation of the same, provision of Rs. 2108 Lakh has been made for the quarter ended 30.06.2018 (corresponding previous quarter Rs. 3744 Lakh).
- All Non-Convertible Debt Securities of the Company are secured by way of pari-passu charges over certain immovable and movable assets of the Company. The available asset coverage complies the requirement of terms of various issues/offer documents.
- 10 Joint Statutory Auditors have included the following matters in Audit Report on the accounts for the year ended 31.03.2018 under "Emphasis of Matter" paragraph, without modifying their opinion in respect of these matters:
 - (i) Provisions against the expenditure incurred for conducting survey & investigation of projects are being carried forward pending clearances with various authorities.
 - (ii) Uncertainty related to the outcome of the claims/ arbitration proceedings and lawsuit filed by/ against the Company on/ by contractors and others.
 - (iii) Future recovery of Regulatory Deferral Account Balances being created in respect of additional expenditure on Subansiri Lower Project due to certain

Matters referred under para (i) and (ii) above were included by the Statutory Auditors under " Emphasis of Matter" paragraph in the Audit Report for the year

Response of the Management to the above points presented in "Emphasis of Matter" is as under:-

- (i) In the opinion of the management, the projects on which survey & investigation expenditure is incurred are still active and accordingly, the expenditure incurred is being carried forward. However, Provision wherever considered necessary has been made in the books.
- (ii) Management has assessed and provided for the probable outflow wherever required as per provisions of Ind AS, and
- (iii) Refer Note No. 5(i) above regarding Regulatory Deferral Account balances recognised in Subansiri Lower Project.
- 11 Figures of the quarter ended 31,03,2018 are the balancing figures between audited figures in respect of the full financial year and the published year to date figures upto the third quarter of that financial year.
- 12 Figures for the previous periods have been re-grouped/re-arranged wherever necessary.

For and on behalf of the Board of Directors of

NHPC Limited

Place: Faridabad Date 10.08.2018 MAHESH KUMAR MITTAL

DIRECTOR (FINANCE)

DIN - 02889021







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Chartered Accountants
Chaitanya Complex
Prem Bhawan, Residency Road
Jammu Tawi – 180001
Jammu & Kashmir

LIMITED REVIEW REPORT

To
The Board of Directors
NHPC Limited
NHPC Office Complex
Sector-33, Faridabad – 121 003

We have reviewed the accompanying statement of unaudited standalone financial results of NHPC Limited ("the Company") for the quarter ended 30th June, 2018 being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 read with SEBI Circular No. CIR/CFD/FAC/62/2016 dated 5th July, 2016. This Statement is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of the company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited standalone financial results prepared in accordance with the applicable Indian Accounting Standards i.e., Ind AS prescribed under Section 133 of the Companies Act, 2013, read with relevant rules issued thereunder and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and SEBI Circular No. CIR/CFD/FAC/62/2016 dated 5th July, 2016, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For S. N. Dhawan & Co LLP

NEW DELHI

Chartered Accountants
FRN 000050N/N500045IAN &

Suresh Seth

Partner M. No. 010577 For Ray & Ray

Chartered Accountants

FRN 301072 E

Asish Kumar 1

Partner M. No. 056359 For Arora Vohra & Co.

Chartered Accountants HR

FRN 09487N

Partner

M. No. 089871

Place: Faridabad

Date: 10th August 2018