

August 13, 2021

Scrip Code-533122

BSE Limited Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai - 400 001 RTNPOWER/EQ

National Stock Exchange of India Limited Exchange Plaza, Bandra Kurla Complex Bandra (East), Mumbai-400 051

Sub: Submission of Standalone and Consolidated Un-audited Financial Results of RattanIndia Power Limited for the quarter ended June 30, 2021 and the Limited Review Report thereon.

Dear Sir,

In continuance to our letter dated August 6, 2021 and pursuant to Regulation 33 read with Schedule III to the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we enclose hereto, for your information and record,

- (i) the unaudited Standalone and Consolidated Financial Results of RattanIndia Power Limited ("the Company") for the quarter ended June 30, 2021, recommended by the Audit Committee and duly approved by the Board of Directors of the Company at its meeting held today, i.e. on August 13, 2021 (which commenced at 02:30 P.M. and concluded at 04:20 P.M.).
- (ii) Limited Review Report thereon dated August 13, 2021 issued by Statutory Auditors of the Company, on the aforesaid financial results of the Company.

Thanking you, Yours faithfully,

For RattanIndia Power Limited

Lalit Narayan Mathpati Company Secretary

Encl: as above

RattanIndia Power Limited



RattanIndia Power Limited

Standalone Unaudited Financial Results for the Quarter Ended 30 June 2021

(Rs. Crore)

			Quarter Ended		
		30.06.2021	31.03.2021	30.06.2020	31.03.2021
	Particulars	(Unaudited)	(Audited) refer note 8	(Unaudited)	(Audited)
1	Revenue from operations	874.36	862.13	195.74	1,559.86
2	Other income	83.74	369.93	78.38	616.51
	Total income	958.10	1,232.06	274.12	2,176.37
3	Expenses				
	(a) Cost of fuel, power and water consumed	613.93	618.99	8.98	726.85
	(b) Employee benefits expense	12.59	6.15	10.21	38.85
	(c) Finance costs	154.49	154.10	171.51	664.01
	(d) Depreciation and amortisation expense	56.39	55.39	58.01	227.51
	(e) Other expenses	33.60	334.40	25.44	422.44
	Total expenses	871.00	1,169.03	274.15	2,079.66
4	Profit/ (loss) profit before tax (1+2-3)	87.10	63.03	(0.03)	96.71
5	Tax expenses				
	(a) Current tax	-			
	(b) Deferred tax	-	- 1-1		
	Total tax expenses	-			
6	Profit/ (loss) for the period (4-5)	87.10	63.03	(0.03)	96.71
7	Other comprehensive income				
	Items that will not be reclassified to profit or loss		(0.41)	0.04	(0.03
	Income tax relating to items that will not be reclassified to profit or loss	-			
	Other comprehensive income (net of tax)		(0.41)	0.04	(0.03
8	Total comprehensive income for the period (6+7)	87.10	62.62	0.01	96.68
9	Paid-up equity share capital (Face Value of Rs.10 per Equity Share)	5,370.11	5,370.11	4,939.78	5,370.11
10	Other equity as per statement of assets and liabilities				(441.04
11	Earnings Per Share (EPS)				
	*EPS for the quarter ended are not annualised				
	-Basic (Rs.)	0.16*	0.12*	(0.00)*	0.19
	-Diluted (Rs.)	0.16*	0.12*	(0.00)*	0.19





Notes to the Standalone Financial Results:

- 1 The standalone financial results of RattanIndia Power Limited ("RPL" or " the Company") for the quarter ended 30 June 2021 have been reviewed by the Audit Committee on 13 August 2021 and subsequently approved at the meeting of the Board of Directors ("the Board") held on 13 August 2021. The standalone financial results have been subjected to a limited review by the Statutory Auditors of the Company. The standalone financial results are prepared in accordance with the recognition and measurement principles of Indian Accounting Standards as notified under the Companies (Indian Accounting Standards) Rules, 2015 as specified in Section 133 of the Companies Act, 2013.
- 2 The Company has non-current investment of Rs.1,211.82 crore and loans under current financial assets of Rs. 26.05 crore (net of provision for impairment) recoverable from, Sinnar Thermal Power Limited ('STPL'), a wholly-owned subsidiary of the Company.
 - a. Due to inability to meet its debt repayment obligations, STPL initiated discussions with the consortium of lenders for restructuring of its debt under the Strategic Debt Restructuring Scheme ('SDR') as per the earlier guidelines of the Reserve Bank of India (RBI). However, RBI's notification dated 12 February 2018 repealed all debt restructuring schemes (including SDR), which resultantly impacted progress made by STPL to seek resolution of its financial stress. Subsequently, PFC (Lead Lender) filed an application under the IBC before the NCLT Delhi on 10 September 2018, which was subsequently withdrawn on 14 May 2019.
 - b. While all 5 units of STPL have commissioned, it is yet to commence commercial operations, pending the execution of PPA for offtake of power.
 - c. The matter related to execution of 507 MW PPA with MSEDCL is in dispute wherein STPL had filed a petition before Maharashtra Electricity Regulatory Commission (MERC) for adjudication of the dispute, however, the petition was withdrawn pursuant to the observation of MERC that STPL may reapproach MERC after securing firm and unconditional commitment from Lenders for providing working capital /bank guarantees required for executing the PPA. The management, based upon discussions with lenders, is of the view that the PPA would be restored in the favor of STPL.
 - d. In view of the above, there is an uncertainty in execution of PPA between STPL and MSEDCL that may cast significant doubt on STPL's ability to continue as a going concern due to which STPL may not be able to realize its assets and discharge its liabilities in the normal course of business. However, given the recent initiatives taken by Lenders to operationalize the plant in near future which includes exploring various options including divestment of part stake, the management is of the view that STPL's status as going concern for the purpose of accounting is appropriate. The Management has undertaken assessment of recoverability of the financial assets and has created a necessary provision.

The statutory auditors have expressed qualification in respect of this matter.

- The Company has been regularly making assessment of adverse impact of COVID-19 on economic environment in general and on financial performance and risks. The Company has been taking proactive measures to mitigate the risk by complying with various directions/ regulations/ guidelines issued by the government and local bodies to ensure safety of workforce across its offices and plants and offices of its associates. The Company is in the business of generation of electricity, which is an essential service, hence, the availability of plant to generate electricity is of critical importance. The Company has been making best endeavors for ensuring 24x7 availability of its power plant and maintaining sufficient stock of coal. Due to its highly competitive tariff, the plant has been getting continuous schedule to generate and dispatch electricity from 01 January 2021 onwards and will continue to maintain its position in Merit Order Stack. Basis the above, the management has estimated its future cash flows for the Company, which indicates no major change in the financial performance as estimated prior to COVID-19 impact and hence, the Company believes that there is no impact in its ability in meeting its liabilities as and when they fall due. However, the impact assessment of COVID-19 is a continuing process given its nature and duration. The Company will continue to monitor any material changes to future economic conditions.
- In light of the decision of the Hon'ble Supreme Court in Civil Appeal No 5399-5400 of 2016 in the matter of Energy Watchdog vs CERC vide judgment dated 11 April 2017, RPL is entitled to a compensation for procurement of additional coal from alternate sources to make good the shortfall in supply of coal by Coal India Ltd for fulfilling its obligations under the PPA signed with MSEDCL. Following the said Supreme Court Judgment, MERC provided a mechanism for computation of the compensation amount vide its Order dated 03 April 2018. However, RPL preferred an appeal against the said MERC order in the Appellate Tribunal for Electricity (APTEL) since the methodology prescribed by MERC did not give complete relief in terms of the ratio laid down by the Supreme Court. RPL, on 13 November 2020, received a favourable judgment in this regard, setting aside MERC's order of 03 April 2018, upholding the contention of RPL for complete relief. Pursuant to the said APTEL Judgment, the RPL has computed the total compensation amount and has submitted its claim. Hence, it would not be unreasonable to expect the realisation of amount of compensation along with interest recorded in the books of account on account of the aforesaid developments.
- 5 Revenue from operations on account of Change in Law events in terms of PPA is accounted for by the Company based on the best management estimates, including favourable and settled orders of regulatory authorities in some cases, which may be subject to adjustments on account of final orders of respective authorities.
- 6 The Chief Operating Decision Maker ("CODM") reviews the operations at the Company level. The operations of the Company fall under the "power generation and allied activities" business only, which is considered to be the only reportable segment in accordance with the provisions of Ind AS 108 Operating Segments.
- 7 The Code on Social Security, 2020 ('Code') relating to employee benefits during employment and post- employment benefits received Presidential assent in September 2020. The Code has been published in the Gazette of India. However, the date on which the Code will come into effect has not been notified and the final rules/interpretation have not yet been issued. The Company will assess the impact of the Code when it comes into effect and will record any related impact in the period the Code becomes effective.
- 8 The figures for the quarters ended 31 March 2021 are the balancing figures between audited figures for the financial year ended 31 March 2021 and the published unaudited year to date figures up to 31 December 2020, which were subject to limited review by the statutory auditors.



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Rattanındia Power Limited

Statement of Consolidated Unaudited Financial Results for the Quarter Ended 30 June 2021

		Quarter Ended			(Rs. Crore) Year Ended	
	Particulars	30.06.2021	31.03.2021	30.06.2020	31.03.2021	
	Tartouras	(Unaudited)	(Audited) refer note 10	(Unaudited)	(Audited)	
1	Revenue from operations	874.36	862.13	195.74	1,559.86	
2	Other income	76.07	481.13	72.33	1,074.30	
	Total income	950.43	1,343.26	268.07	2,634.16	
3	Expenses		90			
	(a) Cost of fuel, power and water consumed	616.27	613.09	11.14	730.03	
	(b) Employee benefits expense	12.81	5.89	30.45	79.00	
	(c) Finance costs	573,77	558,20	547.99	2,240.69	
	(d) Depreciation and amortisation expense	103.20	101.59	104.95	415.52	
	(e) Other expenses	31.07	25.20	24.32	110.77	
	Total expenses	1,337.12	1,303.97	718.85	3,576.01	
4	(Loss)/ profit before exceptional items, share of net profit/ (loss) of investment accounted for using equity method and taxes (1+2-3)	(386.69)	39.29	(450.78)	(941.85	
10.75	Share of net profit/ (loss) of investment accounted for using equity method	(300.03)	35.25	(450.76)	(941.00	
	(Loss)/ profit before exceptional items and tax (4+5)		20.20	(450.70)	(0.44, 0.6	
-	Exceptional items	(386.69)	39.29	(450.78)	(941.85	
_	-	437.73		(450.70)	(0.44.04	
200	(Loss)/ profit before tax (6-7) Tax expenses	. (824.42)	39.29	(450.78)	(941.85	
	•		0.04		0.04	
	(a) Current tax	-	0.01	-	0.01	
	(b) Deferred tax	-	- 0.04	-		
	Total tax expenses	(004.40)	0.01	(450 50)	0.01	
	(Loss)/ profit for the period (8-9)	(824.42)	39.28	(450.78)	(941.86	
	Other comprehensive income		0.04	204	5.50	
	Items that will not be reclassified to profit or loss	-	0.04	0.04	5.59	
	Items that will be reclassified to profit or loss	-	0.01	- 0.04	0.03	
	Other comprehensive income (net of tax)	(004.40)	0.05	0.04	5.62	
	Total comprehensive (loss)/ income for the period (10+11)	(824.42)	39.33	(450.74)	(936.24	
	(Loss)/ income for the period attributable to:	(004.07)	20.20	(450.74)	(0.44.04	
	Equity holders of the Company Non-controlling interest	(824.37)	39.32	(450.71)	(941.61	
	Non-controlling interest	(0.05)	(0.04)	(0.07)	(0.25	
	Other comprehensive became attributable to	(824.42)	39.28	(450.78)	(941.86	
	Other comprehensive Income attributable to		0.05	0.04	5.00	
	Equity holders of the Company Non-controlling interest		0.05	0.04	5.62	
	Non-controlling interest	-	- 0.05		-	
	Total comprehensive (less)/ income for the nevied attributeble to	-	0.05	0.04	5.62	
	Total comprehensive (loss)/ income for the period attributable to: Equity holders of the Company	(004.07)	00.07	(450.07)	(005.00	
	Non-controlling interest	(824.37)	39.37	(450.67)	(935.99	
	Non-controlling interest	(0.05)	(0.04)	(0.07)	(0.25	
11	Paid-up equity share capital (Face Value of Rs.10 per Equity Share)					
	Other equity as per statement of assets and liabilities	5,370.11	5,370.11	4,939.78	5,370.11 (5,995.21	
	Earnings Per Share (EPS)				(0,895.21	
. 0	*EPS for the quarter ended are not annualised					
	-Basic (Rs.)	/4 EA*	0.08*	(0.04)+	/4.00	
	-Basic (Rs.)	(1.54)*	0.08*	(0.91)*	(1.88	
200	accompanying notes to the consolidated financial results)	(1.54)*	0.08*	(0.91)*	(1.88	





Notes to the Consolidated Financial Results:

- 1 RattanIndia Power Limited ("the Holding Company" or "RPL") and its subsidiaries are together referred as "the Group" in the following notes. RPL conducts its operations along with its subsidiaries.
- 2 The above consolidated financial results of the Group have been reviewed by the Audit Committee on 13 August 2021 and subsequently approved at the meeting of the Board of Directors ("the Board") held on 13 August 2021. The consolidated financial results for the quarter ended 30 June 2021 have been subjected to a limited review by the Statutory Auditors of the Company. The Consolidated financial results are prepared in accordance with the recognition and measurement principles of Indian Accounting Standards as notified under the Companies (Indian Accounting Standards) Rules, 2015 as specified in Section 133 of the Companies Act, 2013.
- 3 Sinnar Thermal Power Limited (STPL), one of the subsidiary company of RPL is yet to commence operations.
 - a. Due to inability to meet its debt repayment obligations, STPL initiated discussions with the consortium of lenders for restructuring of its debt under the Strategic Debt Restructuring Scheme ('SDR') as per the earlier guidelines of the Reserve Bank of India (RBI). However, RBI's notification dated 12 February 2018 repealed all debt restructuring schemes (including SDR), which resultantly impacted progress made by STPL to seek resolution of its financial stress. Subsequently, PFC (Lead Lender) filed an application under the IBC before the NCLT Delhi on 10 September 2018, which was subsequently withdrawn on 14 May 2019.
 - b. While all 5 units of STPL have commissioned, it is yet to commence commercial operations, pending the execution of PPA for offtake of power.
 - c. The matter related to execution of 507 MW PPA with MSEDCL is in dispute wherein STPL had filed a petition before Maharashtra Electricity Regulatory Commission (MERC) for adjudication of the dispute, however, the petition was withdrawn pursuant to the observation of MERC that STPL may reapproach MERC after securing firm and unconditional commitment from Lenders for providing working capital /bank guarantees required for executing the PPA. The management, based upon discussions with lenders, is of the view that the PPA would be restored in the favor of STPL.
 - d. Conditions explained above indicate existence of uncertainties that may cast significant doubt on STPL's ability to continue as a going concern due to which STPL may not be able to realise its assets and discharge its liabilities in the ordinary course of business. However, on expectation of resolution of debt with lenders and execution of PPA in near future, the management is of the view that STPL's going concern basis of accounting is appropriate. The Management has undertaken assessment of recoverability of the assets and is of the view that no provisioning is required for PPE and other non-financial assets of STPL.

The statutory auditors have expressed qualification in respect of this matter.

- 4 The Group has been regularly making assessment of adverse impact of COVID-19 on economic environment in general and on financial performance and risks. The Group has been taking proactive measures to mitigate the risk by complying with various directions/ regulations/ guidelines issued by the government and local bodies to ensure safety of workforce across its offices and plants and offices of its associates. The Group is in the business of generation of electricity, which is an essential service, hence, the availability of plant to generate electricity is of critical importance. The Group has been making best endeavors for ensuring 24x7 availability of its power plant and maintaining sufficient stock of coal. Due to its highly competitive tariff, the plant has been getting continuous schedule to generate and dispatch electricity from 01 January 2021 onwards and will continue to maintain its position in Merit Order Stack. Basis the above, the management has estimated its future cash flows for the Group, which indicates no major change in the financial performance as estimated prior to COVID-19 impact and hence, the Group believes that there is no impact in its ability in meeting its liabilities as and when they fall due. However, the impact assessment of COVID-19 is a continuing process given its nature and duration. The Group will continue to monitor any material changes to future economic conditions.
- In light of the decision of the Hon'ble Supreme Court in Civil Appeal No 5399-5400 of 2016 in the matter of Energy Watchdog vs CERC vide judgment dated 11 April 2017, RPL is entitled to a compensation for procurement of additional coal from alternate sources to make good the shortfall in supply of coal by Coal India Ltd for fulfilling its obligations under the PPA signed with MSEDCL. Following the said Supreme Court Judgment, MERC provided a mechanism for computation of the compensation amount vide its Order dated 03 April 2018. However, the RPL preferred an appeal against the said MERC order in the Appellate Tribunal for Electricity (APTEL) since the methodology prescribed by MERC did not give complete relief in terms of the ratio laid down by the Supreme Court. RPL, on 13 November 2020, received a favourable judgment in this regard, setting aside MERC's order of 03 April 2018, upholding the contention of the RPL for complete relief. Pursuant to the said APTEL Judgment, the RPL has computed the total compensation amount and has submitted its claim. Hence, it would not be unreasonable to expect the realisation of amount of compensation along with interest recorded in the books of account on account of the aforesaid developments.
- 6 Revenue from operations on account of Change in Law events in terms of the PPA with MSEDCL is accounted for by RPL based on the best management estimates, including favourable and settled orders of regulatory authorities in some cases, which may be subject to adjustments on account of final orders of respective authorities.
- 7 Sinnar Thermal Power Limited (STPL), one of the subsidiary company of RPL, has incurred Rs. 437.73 crore for development of 1350 MW power plant (Phase II). The construction activities of Phase II are currently suspended. STPL has considered to recognized impairment loss amounting to Rs. 437.73 crore against Capital work- in- progress("CWIP") being amount incurred for development of Phase II. This has been recorded as exceptional item in Statement of Profit & Loss.
- 8 The Code on Social Security, 2020 ('Code') relating to employee benefits during employment and post -employment benefits received Presidential assent in September 2020. The Code has been published in the Gazette of India. However, the date on which the Code will come into effect has not been notified and the final rules/interpretation have not yet been issued. The respective companies will assess the impact of the Code when it comes into effect and will record any related impact in the period the Code becomes effective.
- 9 The Chief Operating Decision Maker ("CODM") reviews the operations at the Group level. The operations of the Group fall under "power generation and allied activities" business only, which is considered to be the only reportable segment in accordance with the provisions of Ind AS 108 Operating Segments.
- 10 The figures for the quarters ended 31 March 2021 are the balancing figures between audited figures for the financial year ended 31 March 2021 and the published unaudited year to date figures up to 31 December 2020, which were subject to limited review by the statutory auditors.

Registered Office: A-49, Ground Floor, Road No. 4, Mahipalpur, New Dellhi-110037

CIN: L40102DL2007PLC169082

For and on behalf of the Board of Directors Rattanindia Power Limited

Vibhav Agarwal Managing Director

Place : Mumbai

Date: 13 August 2021

Walker Chandiok & Co LLP 21st Floor, DLF Square Jacaranda Marg, DLF Phase II Gurugram - 122 002 India

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Independent Auditor's Review Report on Standalone Unaudited Quarterly Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

To the Board of Directors of RattanIndia Power Limited

- 1) We have reviewed the accompanying statement of standalone unaudited financial results ('the Statement') of RattanIndia Power Limited ('the Company') for the quarter ended 30 June 2021, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time.
- 2) The Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, Interim Financial Reporting ('Ind AS 34'), prescribed under Section 133 of the Companies Act, 2013 ('the Act'), and other accounting principles generally accepted in India and is in compliance with the presentation and disclosure requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time. Our responsibility is to express a conclusion on the Statement based on our review.
- 3) We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity, issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing specified under section 143(10) of the Act, and consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



- 4) As explained in Note 2 to the accompanying Statements, the Company has a non-current investment of Rs. 1,211.82 crores (net of impairment of Rs. 1,814.40 crores) and inter corporate deposits (classified under current assets) of Rs. 26.05 crores recoverable from Sinnar Thermal Power Limited (formerly RattanIndia Nasik Power Limited) (STPL), a wholly owned subsidiary of the Company, as at 30 June 2021. The subsidiary company has incurred losses since its inception and is yet to commence operations. The accumulated losses in the subsidiary company amount to Rs. 8,082.13 crores as at 30 June 2021, and the management of the subsidiary company has determined that a material uncertainty exists as at 30 June 2021, that may cast significant doubt about the subsidiary company's ability to continue as a going concern. The management of the Company, based on an internal estimate, has recorded an impairment of Rs. 1,814.40 crores against carrying value of investment in STPL in earlier years. In the absence of adequate and appropriate evidence for such impairment assessment performed by the management and to support the appropriateness of the going concern assumption, we are unable to obtain sufficient appropriate audit evidence to comment on adjustments, if any, that may further be required to be made to the carrying value of the above mentioned non-current investment of Rs. 1,211.82 crores and inter corporate deposits of Rs. 26.05 crores as at 30 June 2021 and the consequential impact thereof on the accompanying Statements. Our audit report and review report for the quarter and year ended 31 March 2021 and 30 June 2020 were also qualified in respect of this matter.
- Based on our review conducted as above, except for the possible effects of the matter described in previous section, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in Ind AS 34, prescribed under Section 133 of the Act, and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including the manner in which it is to be disclosed, or that it contains any material misstatement.
- 6) We draw attention to Note 3 of the accompanying Statement, which describes the uncertainties due to the outbreak of COVID-19 pandemic and the management's evaluation of the same on the standalone financial results as at reporting date. In view of these uncertainties, the impact on the Company's operations is significantly dependent on future developments.

Our opinion is not modified in respect of this matter.

For Walker Chandiok & Co LLP

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Rohit Arora

Partner

Membership No.: 504774 CD ACCO

UDIN: 21504774AAAAGO7682

Place: New Delhi Date: 13 August 2021

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Independent Auditor's Review Report on Consolidated Unaudited Quarterly Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

To the Board of Directors of RattanIndia Power Limited

- 1) We have reviewed the accompanying statement of unaudited consolidated financial results ('the Statement') of RattanIndia Power Limited ('the Holding Company') and its subsidiaries (the Holding Company and its subsidiaries together referred to as 'the Group'), (refer Annexure 1 for the list of subsidiaries included in the Statement) for the quarter ended 30 June 2021, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time.
- 2) This Statement, which is the responsibility of the Holding Company's management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, Interim Financial Reporting ('Ind AS 34'), prescribed under section 133 of the Companies Act, 2013 ('the Act'), and other accounting principles generally accepted in India and is in compliance with the presentation and disclosure requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time. Our responsibility is to express a conclusion on the Statement based on our review.
- 3) We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity, issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing specified under section 143(10) of the Act, and consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



We also performed procedures in accordance with the SEBI Circular CIR/CFD/CMD1/44/2019 dated 29 March 2019 issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), to the extent applicable.

4) As explained in Note 3 to the accompanying consolidated financial results, Sinnar Thermal Power Limited (STPL), a wholly-owned subsidiary company, is yet to commence operations and has incurred a net loss amounting to Rs. 905.71 crores during the quarter ended 30 June 2021. Further, STPL's accumulated losses as at 30 June 2021 amounted to Rs. 8,082.13 crores and its current liabilities exceed its current assets by Rs. 8,580.99 crores as of that date. STPL has also defaulted in repayment of borrowings from banks, including interest, aggregating to Rs. 7,454.61 crores up till 30 June 2021. These conditions along with other matters including termination of Letter of Intent ('LOI') by Maharashtra State Electricity Distribution Co. Ltd (MSEDCL) in respect of LOI earlier issued by MSEDCL to enter into a power purchase agreement with STPL and withdrawal of the petition filed before Maharashtra Electricity Regulatory Commission (MERC) by STPL, as set forth in such note, indicate the existence of material uncertainty that may cast significant doubt about the STPL's ability to continue as a going concern. The management is of the view that going concern basis of accounting for STPL is appropriate owing to the mitigating factors mentioned in the aforesaid note and that no adjustments are necessary to the carrying value of the assets, including property plant and equipment of STPL aggregating to Rs. 7,902.66 crores as at 30 June 2021.

However, In the absence of sufficient evidence for the aforesaid assessment performed by the management including the uncertainty over the outcome of ongoing discussion with the lenders for securing firm and unconditional commitment for providing working capital loans / bank guarantee required for executing the PPA, we are unable to obtain sufficient appropriate evidence to comment on the appropriateness of going concern assessment of STPL by the management or adjustments, if any, that may further be required to be made to the carrying value of the assets, including property plant and equipment of STPL as at 30 June 2021 and the consequential impact thereof on the accompanying consolidated financial results.

- 5) Based on our review conducted and procedures performed as stated in paragraph 3 above and upon consideration of the review reports of the other auditors referred to in paragraph 7 below, except for the possible effects of the matter described in previous section, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in Ind AS 34, prescribed under Section 133 of the Act, and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including the manner in which it is to be disclosed, or that it contains any material misstatement.
- 6) We draw attention to Note 4 of the accompanying Statement, which describes the uncertainties due to the outbreak of COVID-19 pandemic and the Holding Company's management's evaluation of the same on the consolidated financial results. In view of these uncertainties, the impact on the Group's operations is significantly dependent on future developments. Our opinion is not modified in respect of this matter.
- 7) We did not review the interim financial results of 4 subsidiaries included in the Statement whose financial information reflects total revenues of ₹0.04 crores, total net loss after tax of ₹7.53 crores and total comprehensive loss of ₹7.53 crores for the quarter ended on 30 June 2021, as considered in the Statement. These interim financial statements results have been reviewed by other auditors whose review reports have been furnished to us by the management, and our conclusion in so far as it relates to the amounts and disclosures included in respect of these subsidiaries is based solely on the review reports of such other auditors and the procedures performed by us as stated in paragraph 3 above.

Our conclusion is not modified in respect of this matter with respect to our reliance on the work done by and the reports of the other auditors.



8) The Statement includes the interim financial results of 3 subsidiaries which have not been reviewed/audited by their auditors, whose interim financial results reflect total revenues of ₹Nil net profit after tax of ₹Nil and total comprehensive income of ₹Nil for the quarter ended 30 June 2021 as considered in the Statement and have been furnished to us by the Holding Company's management. Our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries are based solely on such unaudited/unreviewed interim financial results. According to the information and explanations given to us by the management, these interim financial results are not material to the Group.

Our conclusion is not modified in respect of this matter with respect to our reliance on the financial results certified by the Board of Directors.

For Walker Chandiok & Co LLP

Chartered Accountants

Firm's Registration No.: 001076N/N500013

Rohit Arora

Partner

Membership No.: 504774

UDIN: 21504774AAAAGP9591

Place: New Delhi Date: 13 August 2021

Annexure 1

List of entities included in the Statement

Subsidiary companies

- 1) Sinnar Thermal Power Limited
- 2) Sinnar Power Transmission Limited
- 3) Devona Power Limited
- 4) Diana Energy Limited
- 5) Bracond Limited
- 6) Geneformous Limited
- 7) Poena Power Development Limited
- 8) Renemark Limited

