

पावरग्रिड ऊँचाहार ट्रांसमिशन लिमिटेड

POWERGRID UNCHAHAR TRANSMISSION LIMITED

CC/PUTL_COS/Stock Exchanges/100

July 27, 2023

То

Listing Department National Stock Exchange of India Limited Exchange Plaza, C-1, Block G Bandra Kurla Complex Bandra (E), Mumbai – 400 051 Symbol: PGINVIT

Listing Department BSE Limited 20th Floor, P. J. Towers Dalal Street, Mumbai – 400 001 Scrip Code:543290 (PGINVIT) Company Code:12436

Subject: <u>Outcome of Board Meeting of POWERGRID Unchahar Transmission</u> <u>Limited-the Investment Manager to POWERGRID Infrastructure</u> <u>Investment Trust held on Thursday, July 27, 2023</u>

Dear Sir/Madam,

We wish to inform that the Board of Directors of POWERGRID Unchahar Transmission Limited – the Investment Manager to POWERGRID Infrastructure Investment Trust ("**PGInvIT**"), in its meeting held today i.e. on **Thursday, July 27, 2023** has, *inter alia* considered and approved:

- i. Unaudited Consolidated and Standalone Financial Results (**"Financial Results"**) of PGInvIT for the quarter ended June 30, 2023. The Financial Results along with limited review report issued by Statutory Auditors of PGInvIT are enclosed herewith;
- ii. Declaration of distribution of Rs. 3.00 per unit for the quarter ended June 30, 2023, comprising Rs. 2.03 per unit as interest, Rs. 0.20 per unit as taxable dividend, Rs. 0.24 per unit as exempt dividend, Rs. 0.52 per unit as repayment of SPV Debt and Rs. 0.01 per unit as treasury income;

Record date for the distribution to the unitholders will be **Wednesday**, **August 02**, **2023** and the payment of distribution will be made on or before **Friday**, **August 11**, **2023**.

The Board meeting commenced at 4:40 p.m. and concluded at 5:30 p.m.

Kindly take the above information on record please.

Thanking You, Yours faithfully, For POWERGRID Unchahar Transmission Limited (as Investment Manager of POWERGRID Infrastructure Investment Trust)

Anjana Luthra Company Secretary & Compliance Officer Encl: As Above. CC: IDBI Trusteeship Services Limited Asian Building, Ground Floor, 17, R. Kamani Marg, Ballard Estate, Mumbai – 400 001.

POWERGRID Infrastructure Investment Trust SEBI Registration Number: IN/InvIT/20-21/0016 Plot No. 2, Sector-29, Gurgaon, Haryana - 122 001 Standalone Statement of Profit and Loss for the quarter ended on 30 June 2023

				₹ in million
Particulars	For the Quarter ended on 30 June 2023	For the Quarter ended on 31 March 2023	For the Quarter ended on 30 June 2022	For the Year ended on 31 March 2023
INCOME				
Revenue From Operations	2,291.13	2,493.60	2,679.79	10,490.36
Other Income	26.40	12.94	15.05	57.00
Total Income	2,317.53	2,506.54	2,694.84	10,547.36
EXPENSES				
Valuation Expenses Payment to Auditor	0.29	-	-	0.19
-Statutory Audit Fees		0.12		0.12
-Other Services (Including Tax Audit & Certifications)	0.06	0.03	0.04	0.11
Investment manager fees	24.31	24.04	22.77	93.08
Trustee fee	0.35		0.35	0.35
Other expenses	6.39	3.68	6.86	13.04
Finance costs	118.97	112.85	82.84	414.33
Impairment of Investment in Subsidiaries	-	911.98	_	12,762.76
Total expenses	150.37	1,052.70	112.86	13,283.98
Profit for the period before tax	2,167.16	1,453.84	2,581.98	(2,736.62)
Tax expense:				
Current tax - Current Year	11.29	5.53	6.43	24.36
- Earlier Years	-	_	-	
Deferred tax	-	_	-	-
	11.29	5.53	6.43	24.36
Profit for the period after tax	2,155.87	1,448.31	2,575.55	(2,760.98)
Other Comprehensive Income				
Items that will not be reclassified to profit or loss	-	-	_	-
Items that will be reclassified to profit or loss			-	-
Total Comprehensive Income for the period	2,155.87	- 1,448.31	- 2,575.55	(2,760.98)
Earnings per Unit		_,		(2,, 00.00)
Basic (in Rupees)	2.37	1.59	2.83	(3.03)
Diluted (in Rupees)	2.37	1.59	2.83	(3.03)



- Notes:
 - The above Un-audited Standalone financial results for the quarter ended 30 June 2023 has been reviewed by the Audit Committee and has been approved by the Board of Directors of POWERGRID Unchahar Transmission Limited ('Investment Manager') in their respective meetings held on 27 July 2023.
 - 2. The Un-audited Standalone Financial Result comprises of the Statement of Profit and Loss and notes thereon and additional disclosures as required in paragraph 6 of Annexure A to the SEBI Circular no. CIR/IMD/DF/127/2016 dated 29 November 2016 ("SEBI Circular") of POWERGRID Infrastructure Investment Trust ("PGInvIT"/"Trust"), for the quarters ended 30 June 2023, 31 March 2023 and 30 June 2022, year ended 31 March 2023 being submitted by the Trust pursuant to the requirements of Regulation 23 of the SEBI (Infrastructure Investment Trusts) Regulations, 2014 and the circulars issued thereunder ("InvIT Regulations"). However, it is not a complete or condensed set of financial statements under Ind AS 34 since it omits various disclosures required by Ind AS 34 as the requirement of preparing financial information is primarily governed by the InvIT Regulations.
 - 3. POWERGRID Infrastructure Investment Trust (the "Trust") holds 100% equity stake in Vizag Transmission Limited ('VTL' formerly known as POWERGRID Vizag Transmission Limited) and 74% equity stake in POWERGRID Kala Amb Transmission Limited ('PKATL'), POWERGRID Parli Transmission Limited ('PPTL'), POWERGRID Warora Transmission Limited ('PWTL') and POWERGRID Jabalpur Transmission Limited ('PJTL') as on 30 June 2023.
 - 4. Revenue from operations comprises of interest income on loans to subsidiaries and dividend from subsidiaries.
 - 5. Trust has considered various internal and external information available up to the date of approval of Financial Statements and there has been no material impact of COVID-19 pandemic on the operations of the Subsidiaries for the quarter ended 30 June 2023. However, the impact assessment of COVID 19 is a continuing process given the uncertainties associated with its nature and duration. Trust will continue to monitor any material changes to future economic conditions.
 - 6. Pursuant to the Investment Management Agreement dated 18 December 2020, Investment Manager fees is aggregate of
 - a. Rs. 7,25,00,000 per annum, in relation to the initial SPVs; and
 - b. 0.10% of the aggregate Gross Block of all Holding Companies and SPVs acquired by the InvIT after the execution of this agreement.

Further, the management fee set out above shall be subject to escalation on an annual basis at the rate of 6.75% of the management fee for the previous year. Any applicable taxes, cess or charges, as the case may be, shall be in addition to the management fee.

- 7. Trust has not acquired any assets during the quarter ended 30 June 2023.
- 8. The carrying amounts of the Investment in subsidiaries have been impaired for the period ended on 31 March 2023 based upon the valuation done by an external independent valuation expert. For the quarter ended on 30 June 2023, Management feels that there were no significant indications for impairing the carrying amounts of investment in subsidiaries, hence not impaired.
- 9. The Trust is rated as "CRISIL AAA/Stable" from CRISIL, "[ICRA] AAA(Stable)" from ICRA and "CARE AAA; Stable" from CARE.



Additional Disclosures as required by paragraph 6 of Annexure A to the SEBI Circular No. CIR/IMD/DF/127/2016

Particulars	For the quarter ended on 30 June 2023	For the quarter ended on 31 March 2023	For the quarter ended on 30 June 2022	For the year ended on 31 March 2023
	4.050.05		4 000 50	7 5 45 03
Cash flows received from Portfolio Assets in the form of interest/accrued interest/ additional interest	1,850.65	1,881.21	1,893.58	7,545.27
Add: Cash flows received from Portfolio Assets in the form of dividend	440.48	647.31	786.21	2,945.09
Add: Cash flows/ Proceeds from the Portfolio Assets towards the repayment of the debt issued to the	460.00	405.00	220.00	1 105 0
Portfolio Assets by the Trust	460.00	495.00	230.00	1,185.0
Add: Cash Flow / Proceeds from the Portfolio Assets for a capital reduction by way of a buy back or				
any other means as permitted, subject to applicable law	-	-	-	-
Add: Cash Flow / Proceeds from the sale of the Portfolio Assets not distributed pursuant to an earlier				
plan to reinvest, or if such proceeds are not intended to be invested subsequently	-	-	-	-
Less: Costs/retentions associated with sale of the Portfolio Assets				
(a) Related debts settled or due to be settled from sale proceeds of Portfolio Assets				
(b) Transaction costs paid on sale of the assets of the Portfolio Assets; and				
c) Capital gains taxes on sale of assets/shares in Portfolio Assets/other investments	-	-	-	-
Add: Any other income accruing at the Trust level and not captured above, including but not limited to				
interest/return on surplus cash invested by the Trust	26.40	12.94	15.05	57.0
Total cash inflow at the Trust level (A)	2,777.53	3,036.46	2,924.84	11,732.3
Less: Any payment of fees, interest and expenses incurred at the Trust level, including but not limited				
to the fees of the Investment Manager, Trustee, Auditor, Valuer, Credit Rating Agency	(148.83)	(140.09)	(111.67)	(527.6
Less: Reimbursement of expenses in relation to the Initial Public Issue of units of the Trust, if any	-	-	-	-
Less: Repayment of external debt (principal), net of any debt raised by refinancing of existing debt				
or/and any new debt raised	(7.19)	(7.20)	-	(28.7
Less: Net cash set aside to comply with DSRA under loan agreements, if any.	-	-	-	(122.6
Less: Income tax (if applicable) at the standalone Trust level and payment of other statutory dues	(8.25)	(7.19)	(4.48)	(27.1
Less: Proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulatior	-	-	-	-
Less: Amount invested in any of the Portfolio Assets for service of debt or interest	-	-	-	-
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses which may				
be due in the intervening period till next proposed distribution, but for which there may not be				
commensurate amounts available by the date such expenses become due.	-	-	-	-
Add: Net proceeds from fresh issuance of units by the Trust	-	-	-	
Add/Less: Any other adjustment to be undertaken by the IM Board to ensure that there is no double				
counting of the same item for the above calculations	(3.86)	(0.89)	(2.40)	0.6
	(168.13)	(155.37)	(118.55)	(705.6
	2,609.40	2,881.09	2,806.29	11,026.7



Statements of Earning per Unit

Basic EPU amounts are calculated by dividing the profit for the year/period attributable to Unit holders by the weighted average number of units outstanding during the year/period.

Diluted EPU amounts are calculated by dividing the profit attributable to unit holders by the weighted average number of units outstanding during the year plus the weighted average number of units that would be issued on conversion of all the dilutive potential units into unit capital.

The following reflects the profit and unit data used in the basic and diluted EPU computation:

Particulars	For the Quarter ended on 30 June 2023	For the Quarter ended on 31 March 2023	For the Quarter ended on 30 June 2022	For the year ended on 31 March 2023
Profit after tax for calculating basic and diluted EPU (₹ in million)	2,155.87	1,448 .31	2,575.55	(2,760.98)
Weighted average number of units in calculating basic and diluted EPU (No. in million)	910.00	910.00	910.00	910.00
Earnings Per Unit Basic (₹ /unit)				
Diluted (₹ /unit)	2.37 2.37	1.59 1.59	2.83 2.83	(3.03) (3.03)

Contingent Liabilities

There are no contingent Liabilities at Trust Level.

Statement of Capital Commitments

The Trust has entered into separate Share Purchase agreements with POWERGRID for acquisition of balance 26% equity stake in each of the subsidiary i.e. PKATL, PPTL, PWTL and PJTL.

Other commitments related to services to be rendered / procurements made in the normal course of business are not disclosed to avoid excessive details.

Related party disclosures of POWERGRID Infrastructure Investment Trust

(A) Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Subsidiaries

Name of entity	Place of business/ country of incorporation	Proportion of Ownership Interest as on 30 June 2023
Vizag Transmission Limited	India	100%
POWERGRID Kala Amb Transmission Limited	India	74%
POWERGRID Parli Transmission Limited	India	74%
POWERGRID Warora Transmission Limited	India	74%
POWERGRID Jabalpur Transmission Limited	India	74%

(b) Other related parties

Name of entity	Place of business/country of incorporation	Relationship with Trust
Power Grid Corporation of India Limited	India	Sponsor and Project Manager / Entity with significant influence

(B) Disclosure as per Regulation 2(1)(zv) of the InvIT Regulations(a) Parties to Trust

Name of entity	Place of business/country of incorporation	Relationship with Trust
Power Grid Corporation of India Limited	India	Sponsor and Project Manager
POWERGRID Unchahar Transmission Limited	India	Investment Manager
IDBI Trusteeship Services Limited	India	Trustee

(b) Promoters of the parties to Trust specified in (a) above

Name of entity	Promoter	
Power Grid Corporation of India Limited	Government of India	
POWERGRID Unchahar Transmission Limited	Power Grid Corporation of India Limited	
IDBI Trusteeship Services Limited	IDBI Bank Limited	
	Life Insurance Corporation of India	
	General Insurance Corporation of India	



- (c) Directors of the parties to Trust specified in (a) above
- (i) Directors of POWER GRID CORPORATION OF INDIA LIMITED: Shri K. Sreekant
 Shri Vinod Kumar Singh (Ceased to be Director w.e.f. 31.05.2023)
 Shri Abhay Choudhary
 Shri Ravindra Kumar Tyagi
 Shri G. Ravisankar
 Shri Dilip Nigam
 Shri Chetan Bansilal Kankariya
 Shri Korachara Nagappa Onkarappa
 Shri Ram Naresh Tiwari
 Shri Saibaba Darbamulla (Appointed as Director w.e.f. 18.05.2023)
- (ii) Directors of POWERGRID Unchahar Transmission Limited Shri Abhay Choudhary
 Shri Purshottam Agarwal
 Shri Korachara Nagappa Onkarappa
 Shri Ram Naresh Tiwari
- (iii) Key Managerial Personnel of POWERGRID Unchahar Transmission Limited Shri Sanjay Sharma (CEO)
 Shri Amit Garg (CFO)
 Smt Anjana Luthra (Company Secretary)
- (iv) Directors of IDBI Trusteeship services LTD
 Shri J. Samuel Joseph (Ceased to be Director w.e.f. 18.04.2023)
 Shri Pradeep Kumar Jain
 Ms. Jayashree Ranade
 Shri Pradeep Kumar Malhotra
 Ms. Baljinder Kaur Mandal

(d) The outstanding balances of related parties are as follows:

			₹ in million	
Particulars	As at 30 June 2023	As at 31 March 2023	As at 30 June 2022	
Amounts Receivable				
Loans to subsidiaries				
Vizag Transmission Limited	7,839.88	7,839.88	7,839.88	
POWERGRID Kala Amb Transmission Limited	1,860.00	1,860.00	1,860.00	
POWERGRID Parli Transmission Limited	13,162.94	13,272.94	13,567.94	
POWERGRID Warora Transmission Limited	15,727.07	15,987.07	16,172.07	
POWERGRID Jabalpur Transmission Limited	12,147.95	12,237.95	12,712.95	
Total	50,737.84	51,197.84	52,152.84	

(e) The transactions with related parties during the period are as follows: -

				₹ in million
Particulars	For the Quarter ended on 30 June 2023	For the Quarter ended on 31 March 2023	For the Quarter ended on 30 June 2022	For the year ended on 31 March 2023
Income - Interest on loans to subsidiaries				
Vizag Transmission Limited	283.42	280.30	283.42	1,136.78
POWERGRID Kala Amb Transmission Limited	67.24	66.50	67.24	269.70
POWERGRID Parli Transmission Limited	479.78	480.74	490.49	1,962.94
POWERGRID Warora Transmission Limited	577.84	576.43	584.63	2,343.17
POWERGRID Jabalpur Transmission Limited	442.37	442.33	467.80	1,832.68
Total	1,850.65	1,846.30	1,893.58	7,545.27
Income - Dividend received from subsidiaries				
Vizag Transmission Limited	274.75	400.58	320.89	1,270.96
POWERGRID Kala Amb Transmission Limited	35.21	40.18	33.85	189.59
POWERGRID Parli Transmission Limited	81.04	90.58	133.48	560.14
POWERGRID Warora Transmission Limited	49.48	75.66	136.79	605.36
POWERGRID Jabalpur Transmission Limited		40.31	161.20	319.04
Total	440.48	647.31	786.21	2,945.09
Repayment of Loan by Subsidiaries				
POWERGRID Parli Transmission Limited	110.00	175.00	-	295.00
POWERGRID Warora Transmission Limited	260.00	185.00	_	185.00
POWERGRID Jabalpur Transmission Limited	90.00	135.00	230.00	705.00
Total	460.00	495.00	230.00	1,185.00

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Particulars	For the Quarter ended on 30 June 2023	For the Quarter ended on 31 March 2023	For the Quarter ended on 30 June 2022	For the year ended on 31 March 2023
Payment of Investment Manager fee (Including				
Taxes)				
POWERGRID Unchahar Transmission Limited	24.24	24.04	22.77	02.00
(Investment Manager)	24.31	24.04		93.08
Payment of Trustee fee (Including Taxes)				1
IDBI Trusteeship Services Limited	0.25		0.25	0.35
(Trustee)	0.35	-	0.35	0.35
Distribution Paid				
Power Grid Corporation of India Limited	409.50	409.50	409.50	1,638.00

For and on behalf of the Board of Directors POWERGRID UNCHAHAR TRANSMISSION LIMITED (As an Investment Manager of POWERGRID Infrastructure Investment Trust)

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Purshottam Agarwal Director DIN: 08812158



Place: Gurugram Date: 27 July 2023

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Independent Auditor's Review Report on the Unaudited Standalone Financial Information of the Trust for the quarter ended on 30th June 2023 pursuant to the Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended

To the Board of Directors of POWERGRID UNCHAHAR TRANSMISSION LIMITED (As the Investment Manager of POWERGRID INFRASTRUCTURE INVESTMENT TRUST)

- 1. We have reviewed the accompanying statement of unaudited standalone financial information of POWERGRID INFRASTRUCTURE INVESTMENT TRUST (the "Trust"), consisting of the Statement of profit and loss, explanatory notes thereto and the additional disclosures as required in paragraph 6 of Annexure A to the SEBI Circular No. CIR/IMD/DF/127/2016 dated November 29, 2016 ("SEBI Circular") for the quarter ended June 30, 2023 (the 'Statement') attached herewith, being prepared by POWERGRID UNCHAHAR TRANSMISSION LIMITED (the 'Investment Manager') pursuant to the requirements of Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended, read with the SEBI Circular.
- 2. The Statement which is the responsibility of the Investment Manager and has been approved by the Board of Directors of the Investment Manager, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, Interim Financial Reporting (Ind AS 34) read with Rule 2(1)(a) of Companies (Indian Accounting Standards) Rules, 2015 (as amended) read with the SEBI Circular and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of Investment Manager personnel responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the applicable Indian Accounting Standards ('Ind AS') as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 (as amended) and other accounting principles generally accepted in India has not disclosed the information required to be disclosed in terms of Regulation 23 of the SEBI (Infrastructure Investment Trusts) Regulations, 2014 as amended, read with the SEBI Circular, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For S K Mittal & Co

Chartered Accountants

FRN: 001135N

(CA Gaurav Mittal)

Partner

Membership Number: 099387

UDIN: 23099387 BGWDLF5254

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Place: New Delhi

Date: July 27, 2023

POWERGRID Infrastructure Investment Trust SEBI Registration Number: IN/InvIT/20-21/0016 Plot No. 2, Sector-29, Gurugram, Haryana - 122 001 Consolidated Statement of Profit and Loss for the quarter ended on 30 June 2023

Particulars	For the Quarter ended on 30 June 2023	For the Quarter ended on 31 March 2023	For the Quarter ended on For the Quarter ended on For State
INCOME			
Revenue From Operations	3,137.20	3,171.44	3,202.29
Other Income	73.46	57.16	111.56
Total Income	3,210.66	3,228.60	3,313.85
EXPENSES			
Valuation Expenses	0.29	-	-
Payment to Auditor		-	
-Statutory Audit Fees		0.50	-
-Other Services (Including Tax Audit & Certifications)	0.12	0.04	0.10
Insurance expenses	68.89	68.15	54.03
Project manager fees	11.58	11.02	11.22
Investment manager fees	24.31	24.04	22.77
Trustee fee	0.35	-	0.35
Repairs and maintenance of Transmission assets	78.40	72.89	75.08
Other expenses	101.12	134.53	31.40
Employee benefits expense	2.69	2.88	2.56
Finance costs	118.97	112.85	82.84
Depreciation and amortization expense	783.29	776.92	784.41
Impairment of Goodwill, Property Plant and Equipment and Intangible Assets		2,000.76	
Total expenses	1,190.01	3,204.58	1,064.76
Profit for the period before tax	2,020.65	24.02	2,249.09
Tax expense:	-		
Current tax - Current Year	45.08	46.68	54.58
- Earlier Years	-	-	-
Deferred tax	66.51	(453.12)	55.66
	111.59	(406.44)	110.24
Profit for the period after tax	1,909.06	430.46	2,138.85
Other Comprehensive Income			
Items that will not be reclassified to profit or loss			_
Items that will be reclassified to profit or loss	_	-	-
	-	-	
Total Comprehensive Income for the period	1,909.06	430.46	2,138.85
Net Profit Attributable to:			
Owners of the Trust	1,866.16	776.13	2,075.56
Non-Controling Interest	42.90	(345.67)	63.29
Total Comprehensive Income attributable to:		(2.2.2.7)	00.25
Owners of the Trust	1,866.16	776.13	2,075.56
Non-Controling Interest	42.90	(345.67)	63.29
Earnings per Unit		(2.2.07)	00.25
Basic (in Rupees)	2.05	0.85	2.28
Diluted (in Rupees)	2.05	0.85	2.28



For the Year ended on 31 March 2023

12,857.85
295.06
13,152.91
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0.35
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44.94
93.08
0.35
300.05
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11.40
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15,098.10
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(4,464.10)
(1,951.38)
(2,512.72)
(1,951.38)
(2,512.72)
(2.14)
(2.14)

Notes:

- 1. The above Un-audited Consolidated Financial Result for quarter ended 30 June 2023 has been reviewed by the Audit Committee and has been approved by the Board of Directors of POWERGRID Unchahar Transmission Limited ('Investment Manager') in their respective meetings held on 27 July 2023.
- 2. The Un-audited Consolidated Financial Result comprises of the Statement of Profit and Loss and notes thereon and additional disclosures as required in paragraph 6 of Annexure A to the SEBI Circular no. CIR/IMD/DF/127/2016 dated 29 November 2016 ("SEBI Circular") of POWERGRID Infrastructure Investment Trust ("PGInvIT"/"Trust"), for the quarters ended 30 June 2023, 31 March 2023 and 30 June 2022, year ended 31 March 2023 being submitted by the Trust pursuant to the requirements of Regulation 23 of the SEBI (Infrastructure Investment Trusts) Regulations, 2014 and the circulars issued thereunder ("InvIT Regulations"). However, it is not a complete or condensed set of financial statements under Ind AS 34 since it omits various disclosures required by Ind AS 34 as the requirement of preparing financial information is primarily governed by the InvIT Regulations.
- 3. POWERGRID Infrastructure Investment Trust (the "Trust") holds 100% equity stake in Vizag Transmission Limited ('VTL' formerly known as POWERGRID Vizag Transmission Limited) and 74% equity stake in POWERGRID Kala Amb Transmission Limited ('PKATL'), POWERGRID Parli Transmission Limited ('PPTL'), POWERGRID Warora Transmission Limited ('PWTL') and POWERGRID Jabalpur Transmission Limited ('PJTL') as on 30 June 2023.
- 4. Pursuant to the Project Implementation and Management Agreement dated 23 January 2021, Project Manager is entitled to fees @ 15% of the aggregate annual fees payable under the O&M Agreements. Any applicable taxes, cess or charges, as the case may be, shall be in addition to the fee.
- 5. Pursuant to the Investment Management Agreement dated 18 December 2020, Investment Manager fees is aggregate of
 - a. ₹7,25,00,000 per annum, in relation to the initial SPVs; and
 - b. 0.10% of the aggregate Gross Block of all Holding Companies and SPVs acquired by the InvIT after the execution of this agreement.

Further, the management fee set out above shall be subject to escalation on an annual basis at the rate of 6.75% of the management fee for the previous year. Any applicable taxes, cess or charges, as the case may be, shall be in addition to the management fee.

- 6. Trust has not acquired any assets during the quarter ended 30 June 2023.
- 7. The carrying amounts of the Groups' non-financial assets have been impaired for the period ended on 31 March 2023 based upon the valuation done by an external independent valuation expert. For the quarter ended on 30 June 2023, Management feels that there were no significant indications for impairing the carrying amounts of Groups' non-financial assets, hence not impaired.
- 8. Group has considered various internal and external information available up to the date of approval of Financial Statements and there has been no material impact of COVID-19 pandemic on the operations of the Subsidiaries for the quarter ended 30 June 2023. However, the impact assessment of COVID 19 is a continuing process given the uncertainties associated with its nature and duration. The Group will continue to monitor any material changes to future economic conditions.
- 9. The Trust is rated as "CRISIL AAA/Stable" from CRISIL, "[ICRA] AAA(Stable)" from ICRA and "CARE AAA; Stable" from CARE.



Additional Disclosures as required by paragraph 6 of Annexure A to the SEBI Circular No. CIR/IMD/DF/127/2016

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Particulars	For the quarter ended on 30 June 2023	For the quarter ended on 31 March 2023	For the quarter ended on 30 June 2022	For the year ended on 31 March 2023
Cash flows received from Portfolio Assets in the form of interest/accrued interest/ additional interest	1,850.65	1,881.21	1,893.58	7,545.27
Add: Cash flows received from Portfolio Assets in the form of dividend	440.48	647.31	786.21	2,945.09
dd: Cash flows/ Proceeds from the Portfolio Assets towards the repayment of the debt issued to the				
ortfolio Assets by the Trust	460.00	495.00	230.00	1,185.0
dd: Cash Flow / Proceeds from the Portfolio Assets for a capital reduction by way of a buy back or				
ny other means as permitted, subject to applicable law	-	-	-	-
Add: Cash Flow / Proceeds from the sale of the Portfolio Assets not distributed pursuant to an earlier				
plan to reinvest, or if such proceeds are not intended to be invested subsequently	-	-	-	-
ess: Costs/retentions associated with sale of the Portfolio Assets				
a) Related debts settled or due to be settled from sale proceeds of Portfolio Assets				
b) Transaction costs paid on sale of the assets of the Portfolio Assets; and				
c) Capital gains taxes on sale of assets/shares in Portfolio Assets/other investments	-	-	-	-
dd: Any other income accruing at the Trust level and not captured above, including but not limited to				
nterest/return on surplus cash invested by the Trust	26.40	12.94	15.05	57.0
Total cash inflow at the Trust level (A)	2,777.53	3,036.46	2,924.84	11,732.30
ess: Any payment of fees, interest and expenses incurred at the Trust level, including but not limited				
o the fees of the Investment Manager, Trustee, Auditor, Valuer, Credit Rating Agency	(148.83)	(140.09)	(111.67)	(527.6
ess: Reimbursement of expenses in relation to the Initial Public Issue of units of the Trust, if any	-	-	-	-
ess: Repayment of external debt (principal), net of any debt raised by refinancing of existing debt				
r/and any new debt raised	(7.19)	(7.20)	-	(28.7
ess: Net cash set aside to comply with DSRA under loan agreements, if any.	-	-	-	(122.6
ess: Income tax (if applicable) at the standalone Trust level and payment of other statutory dues	(8.25)	(7.19)	(4.48)	(27.1
ess: Proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulation	-	-	-	-
ess: Amount invested in any of the Portfolio Assets for service of debt or interest	-	-	-	-
ess: Any provision or reserve deemed necessary by the Investment Manager for expenses which may				
be due in the intervening period till next proposed distribution, but for which there may not be				
commensurate amounts available by the date such expenses become due.	-	-	-	-
Add: Net proceeds from fresh issuance of units by the Trust	-	-	-	
Add/Less: Any other adjustment to be undertaken by the IM Board to ensure that there is no double				
counting of the same item for the above calculations	(3.86)	(0.89)	(2.40)	0.6
Total cash outflows / retention at Trust level (B)	(168.13)	(155.37)	(118.55)	(705.6
	2,609.40	2,881.09	2,806.29	11,026.7

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B) Statement of Net Distributable Cash Flows (NDCFs) of VTL

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Particulars	For the quarter ended on 30 June 2023	For the quarter ended on 31 March 2023	For the quarter ended on 30 June 2022	For the year ended on 31 March 2023
Profit after tax as per profit and loss account (standalone) (A)	121.99	162.51	199.63	764.49
Add: Depreciation, impairment and amortisation as per profit and loss account. In case of impairment				
eversal, same needs to be deducted from profit and loss.	78.83	78.17	79.04	317.03
Add: Interest on loans availed from Trust as per profit and loss account	283.42	280.30	283.42	1,136.78
Add: Interest on unpaid interest (on account of loans availed from Trust) as per profit and loss account	-	12	-	-
Add/Less: Decrease/Increase in working capital affecting the cash flow	45.15	101.23	(61.84)	21.36
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-
Add: Net Proceeds (after applicable taxes) from sale of infrastructure assets adjusted for the following:	-	e	-	-
related debts settled or due to be settled from sale proceeds;	-	-		-
directly attributable transaction costs;	-	12		-
proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations Add: Net Proceeds (after applicable taxes) from sale of infrastructure assets not distributed pursuant	-	-		-
to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently.	-	ē	-	-
Less: Capital expenditure, if any	-	-	-	-
Less: Investments made in accordance with the investment objective, if any	-		-	-
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these				
tems), if deemed necessary by the Investment Manager, including but not limited to • any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss	-	2	-	-
account on measurement of the asset or the liability at fair value;	-	-	-	-
- interest cost as per effective interest rate method (difference between accrued and actual paid);	-	3	-	-
deferred tax, lease rents, etc.	(6.91)	(13.05)	(14.34)	(56.41)
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses which may be due in the intervening period till next proposed distribution, but for which there may not be				
commensurate amounts available by the date such expenses become due	-	2	-	-
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. / net cash set aside to comply with borrowing requirements under agreements including DSRA, net of any				
debt raised by refinancing of existing debt or/and any new debt raised Add/ less: Amounts added or retained to make the distributable cash flows in accordance with the	-	<u></u> (*	-	-
Fransaction Documents or the loan agreements	-	14	-	-
Add/Less: Any other adjustment to be undertaken by the board of directors of the Investment Manager (the "IM Board") to ensure that there is no double counting of the same item for the above				
calculation*	(38.24)	(7.32)	9.07	1.09
– Total Adjustments (B)	362.25	439.33	295.35	1,419.85
– Net Distributable Cash Flows (C)=(A+B)	484.24	601.84	494.98	2,184.34

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Note: During the period, amount not less than 90% of NDCF has already been distributed to PGInvIT.

* Other adjustments are with respect to changes in other non-current assets/liabilities which are not part of Working Capital.

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C) Statement of Net Distributable Cash Flows (NDCFs) of PKATL			Tau tha anna tau	₹ in million
Destinulant	For the quarter	For the quarter ended	For the quarter	For the year ended
Particulars	ended on	on	ended on	on
	30 June 2023	31 March 2023	30 June 2022	31 March 2023
Profit after tax as per profit and loss account (standalone) (A)	33.36	32.52	36.07	142.72
Add: Depreciation, impairment and amortisation as per profit and loss account. In case of impairment				
reversal, same needs to be deducted from profit and loss.	16.18	16.03	15.55	63.56
Add: Interest on loans availed from Trust as per profit and loss account	67.24	66.50	67.24	269.70
Add: Interest on unpaid interest (on account of loans availed from Trust) as per profit and loss account	-	-	-	-
Add/Less: Decrease/Increase in working capital affecting the cash flow	(20.30)	62.49	(6.92)	108.91
Add/less: Loss/gain on sale of infrastructure assets	-	-	-	-
Add: Net Proceeds (after applicable taxes) from sale of infrastructure assets adjusted for the following:	-	-	-	-
- related debts settled or due to be settled from sale proceeds;	-	-	-	-
- directly attributable transaction costs;	-	-	-	-
- proceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations Add: Net Proceeds (after applicable taxes) from sale of infrastructure assets not distributed pursuant	-	-	-	-
to an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently.	-	-	-	-
less: Capital expenditure, if any	(19.20)	(61.71)	-	(95.42
Less: Investments made in accordance with the investment objective, if any	-	2	-	-
Add/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these				
tems), if deemed necessary by the Investment Manager, including but not limited to	-		-	-
any decrease/increase in carrying amount of an asset or a liability recognised in profit and loss				
account on measurement of the asset or the liability at fair value;	-	Ê	-	-
interest cost as per effective interest rate method (difference between accrued and actual paid);	-	-	-	-
- deferred tax, lease rents, etc.	4.35	5.77	5.54	23.25
Less: Any provision or reserve deemed necessary by the Investment Manager for expenses which may				
be due in the intervening period till next proposed distribution, but for which there may not be				
commensurate amounts available by the date such expenses become due*	29.60	(7.40)	(10.00)	(29.60)
Less: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. / net				
cash set aside to comply with borrowing requirements under agreements including DSRA, net of any				
debt raised by refinancing of existing debt or/and any new debt raised	-	-	-	-
Add/ less: Amounts added or retained to make the distributable cash flows in accordance with the				
Fransaction Documents or the loan agreements	-	-	-	-
Add/Less: Any other adjustment to be undertaken by the board of directors of the Investment				
Manager (the "IM Board") to ensure that there is no double counting of the same item for the above				
calculation**	1.08	(1.03)	0.67	5.39
Total Adjustments (B)	78.95	80.65	72.08	345.79
Net Distributable Cash Flows (C)=(A+B)	112.31	113.17	108.15	488.51

Note: During the period, amount not less than 90% of NDCF has already been distributed to PGInvIT.

* Retention during FY 22-23 was for the purpose of funding the project awarded to PKATL under Regulated Tariff Mechanism. The same has been reversed during the quarter ended 30 June 2023 as the payments were not made.

** Other adjustments are with respect to changes in other non-current assets/liabilities which are not part of Working Capital.

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	For the quarter	For the quarter ended	For the quarter	₹ in million For the year ended
Particulars	ended on 30 June 2023	on 31 March 2023	ended on 30 June 2022	on 31 March 2023
ofit after tax as per profit and loss account (standalone) (A)	89.20	86.14	102.55	403.64
dd: Depreciation, impairment and amortisation as per profit and loss account. In case of impairment				
versal, same needs to be deducted from profit and loss.	92.15	91.39	92.40	370.62
dd: Interest on loans availed from Trust as per profit and loss account	479.78	480.74	490.49	1,962.94
: Interest on unpaid interest (on account of loans availed from Trust) as per profit and loss account	-	_	_	-
ld/Less: Decrease/Increase in working capital affecting the cash flow	(18.00)	110.67	(147.94)	(84.59)
d/less: Loss/gain on sale of infrastructure assets	-			
I: Net Proceeds (after applicable taxes) from sale of infrastructure assets adjusted for the following:			-	_
elated debts settled or due to be settled from sale proceeds;	-	-	-	-
irectly attributable transaction costs;	-	-	-	-
roceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-	-	-
d: Net Proceeds (after applicable taxes) from sale of infrastructure assets not distributed pursuant				
an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently.	-	-	-	-
s: Capital expenditure, if any	(0.53)	(0.05)		(5.44)
: Investments made in accordance with the investment objective, if any	-	-	-	_
less: Any other item of non-cash expense / non cash income (net of actual cash flows for these				
ns), if deemed necessary by the Investment Manager, including but not limited to	-	-		-
decrease/increase in carrying amount of an asset or a liability recognised in profit and loss				
unt on measurement of the asset or the liability at fair value;	•	-	-	-
erest cost as per effective interest rate method (difference between accrued and actual paid);	-			-
ferred tax, lease rents, etc.	36.25	35.42	36.86	142.64
: Any provision or reserve deemed necessary by the Investment Manager for expenses which may				
ue in the intervening period till next proposed distribution, but for which there may not be				
mensurate amounts available by the date such expenses become due	-	-	-	-
Repayment of external debt (principal) / redeemable preference shares / debentures, etc. / net				
set aside to comply with borrowing requirements under agreements including DSRA, net of any				
t raised by refinancing of existing debt or/and any new debt raised	-		-	-
/ less: Amounts added or retained to make the distributable cash flows in accordance with the				
nsaction Documents or the loan agreements	-	-	-	-
d/Less: Any other adjustment to be undertaken by the board of directors of the Investment				
anager (the "IM Board") to ensure that there is no double counting of the same item for the above				
culation*	(45.72)	(16.17)	(6.83)	(46.29)
Adjustments (B)	543.93	702.00	464.98	2,339.88
Distributable Cash Flows (C)=(A+B)	633.13	788.14	567.53	2,743.52

the the

For the quarter ended on <u>30 June 2023</u> 75.41 112.41	For the quarter ended on <u>31 March 2023</u> 66.14	For the quarter ended on 30 June 2022	For the year ended on 31 March 2023
75.41			31 March 2023
	66.14		
112.41		116.67	365.18
112.4	111.00	110.07	452.00
	111.62	112.67	452.09
577.84	576.42	584.63	2,343.17
-	-	-	-
(7.24)	81.15	(194.81)	(182.33)
-	-	-	-
-	-		
-	-	-	-
-		-	_
-	-	-	-
(4.97)	(4.07)	(9.21)	(27.15)
-	-	-	
		-	-
	-	-	-
25.22	31.58	32 97	129.70
55.22		52.57	125.70
		-	-
-	-3	•	-
		-	-
83.55	(17 17)	(7 59)	(31.93)
796.81			2,683.55
872.22			3,048.73
	(4.97) 	(4.97) (4.07) 	(4.97) (4.07) (9.21)

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) Statement of Net Distributable Cash Flows (NDCFs) of PJTL	For the quarter	For the quarter ended	For the quarter	₹in million For the year ended
Particulars	ended on	on	ended on	on
	30 June 2023	31 March 2023	30 June 2022	31 March 2023
rofit after tax as per profit and loss account (standalone) (A)	37.02	33.54	38.09	157.96
dd: Depreciation, impairment and amortisation as per profit and loss account. In case of impairment				
eversal, same needs to be deducted from profit and loss.	80.42	79.74	80.63	323.41
dd: Interest on loans availed from Trust as per profit and loss account	442.37	442.32	467.81	1,832.68
d: Interest on unpaid interest (on account of loans availed from Trust) as per profit and loss account	-	_	_	-
d/Less: Decrease/Increase in working capital affecting the cash flow	(24.20)	68.13	78.79	203.66
dd/less: Loss/gain on sale of infrastructure assets	-	-	-	-
d. Net Presseds (after applicable toyor) from sale of infrastructure contractions of for the full of				
Id: Net Proceeds (after applicable taxes) from sale of infrastructure assets adjusted for the following:	•	-	-	-
elated debts settled or due to be settled from sale proceeds; irectly attributable transaction costs;		-	-	-
rectly attributable transaction costs,				-
roceeds reinvested or planned to be reinvested as per Regulation 18(7)(a) of the InvIT Regulations	-	-		-
dd: Net Proceeds (after applicable taxes) from sale of infrastructure assets not distributed pursuant				
an earlier plan to re-invest, if such proceeds are not intended to be invested subsequently.	-	-	-	-
ss: Capital expenditure, if any	-	-	-	-
ss: Investments made in accordance with the investment objective, if any	-	-	-	-
d/less: Any other item of non-cash expense / non cash income (net of actual cash flows for these				
ems), if deemed necessary by the Investment Manager, including but not limited to	-		-	-
ny decrease/increase in carrying amount of an asset or a liability recognised in profit and loss				
count on measurement of the asset or the liability at fair value;	-	-	-	-
terest cost as per effective interest rate method (difference between accrued and actual paid);				
deferred tax, lease rents, etc.	- 16.69	12.77	- 14.70	57.70
ess: Any provision or reserve deemed necessary by the Investment Manager for expenses which may	10.09	12.77	14.70	57.70
due in the intervening period till next proposed distribution, but for which there may not be				
mmensurate amounts available by the date such expenses become due			-	_
ss: Repayment of external debt (principal) / redeemable preference shares / debentures, etc. / net				
h set aside to comply with borrowing requirements under agreements including DSRA, net of any				
bt raised by refinancing of existing debt or/and any new debt raised	-	-	-	-
d/ less: Amounts added or retained to make the distributable cash flows in accordance with the			000.00	
ransaction Documents or the loan agreements	-	-	230.00	-
dd/Less: Any other adjustment to be undertaken by the board of directors of the Investment				
Ianager (the "IM Board") to ensure that there is no double counting of the same item for the above alculation*	(35.17)	(11.61)	(10.52)	(42.51)
otal Adjustments (B)	480.11	591.35	861.41	2,374.94
t Distributable Cash Flows (C)=(A+B)	517.13	624.89	899.50	2,532.90
te: During the period, amount not less than 90% of NDCF has already been distributed to PGInvIT.	517.13	021.00	000.00	2,002.00

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Statements of Earning per Unit (EPU)

Basic EPU amounts are calculated by dividing the profit for the year/period attributable to Unit holders by the weighted average number of units outstanding during the year/period.

Diluted EPU amounts are calculated by dividing the profit attributable to unit holders by the weighted average number of units outstanding during the period plus the weighted average number of units that would be issued on conversion of all the dilutive potential units into unit capital.

The following reflects the profit and unit data used in the basic and diluted EPU computation:

Particulars	For the Quarter ended on 30 June 2023	For the Quarter ended on 31 March 2023	For the Quarter ended on 30 June 2022	For the year ended on 31 March 2023
Profit after tax for calculating basic and diluted EPU (₹ in million)	1,866.16	776.13	2,075.56	(1,951.38)
Weighted average number of units in calculating basic and diluted EPU (No. in million)	910.00	910.00	910.00	910.00
Earnings Per Unit Basic (₹ /unit) Diluted (₹ /unit)	2.05 2.05	0.85 0.85	2.28 2.28	(2.14) (2.14)

Contingent Liabilities

- 1. Claims against the Group not acknowledged as debts in respect of Disputed Income Tax/Sales Tax/Excise/Municipal Tax/Entry Tax Matters
 - i) Disputed Entry Tax Matters amounting to ₹ 96.28 million (Previous Year ₹ 96.28 million) contested before the Appellant Deputy Commissioner.

In this regard, the ADC vide order dt.26.07.2018 in ADC Order No.777 had granted a conditional stay upon the Company depositing 35% of the disputed tax, i.e., ₹ 33.70 million. In hearing of the case, ADC (CT) has dismissed the appeal vide order dated 17.06.2020. The Company filed writ petition with Hon'ble High Court of the state of Telangana on 17.08.2020 and Hon'ble High Court grant stay for all further proceedings against the ADC order dated 17.06.2020. The Company is confident that this matter will be disposed off in favour of the Company.

- ii) Intimation received from Income Tax Department Under Section 143(1a) for demand of ₹ 3.11 million (For the Assessment Year 2019-20) against the Income Tax Return Filed for FY 2018-19. Appeal has been made to IT Department against the same.
- iii) In respect of claims made by various State/Central Government Departments/Authorities towards building permission fees, penalty on diversion of agriculture land to non-agriculture use, Nala tax, Water royalty etc. and by others, contingent liability of ₹ 5.89 million (Previous Year ₹ 5.89 millions) has been estimated.
- iv) In respect of land acquired for the projects, the land losers have claimed higher compensation before various authorities/courts which are yet to be settled. In such cases, contingent liability of ₹ 0.01 million (Previous Year ₹ 0.01 millions) has been estimated.
- v) We have received Order from Commissioner of CGST & Central Excise, Nagpur-II Commissionerate with respect to the Non-Payment of Service Tax on Deposits of Rs. 335.01 million in Compensatory Afforestation Management and Planning Authority (CAMPA) Fund. The Order was against the Company and Department raised demand to pay the due Service Tax of Rs. 50.25 million along with interest at appropriate rate u/s 75 of the Finance Act, 1994 ("Act") as amended from time to time, penalty of Rs. 50.25 million and Rs. 0.01 million u/s 78 and 77 of the Act respectively.
- 2. Other contingent liabilities amount to ₹ 68.18 million (Previous Year ₹ 67.34 million) related to arbitration cases/RoW cases & Land compensation cases have been estimated.

Statement of Capital Commitments

Particulars	As at 30 June 2023	As at 31 March 2023	As at 30 June 2022		

	As at 50 Julie 2025		
Estimated amount of contracts remaining to be executed on capital account and not provided for (Net of Advances)	272.96	280.51	417.83

The Group has entered into separate Share Purchase agreements with POWERGRID for acquisition of balance 26% equity stake in each of the subsidiary i.e. PKATL, PPTL, PWTL and PJTL.

The Group has entered into transmission services agreement (TSA) with long term transmission customers pursuant to which the Group has to ensure minimum availability of transmission line over the period of the TSA. The TSA contains provision for disincentives and penalties.

Other commitments related to services to be rendered / procurements made in the normal course of business are not disclosed to avoid excessive details.



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Related party disclosures of POWERGRID Infrastructure Investment Trust

(A) Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Entity with significant influence over Trust

Name of entity	Place of business/country of incorporation	Relationship with Trust
Power Grid Corporation of India Limited	India	Sponsor and Project Manager / Entity with significant influence

(B) Disclosure as per Regulation 2(1)(zv) of the InvIT Regulations

(a) Parties to Trust

Name of entity	Place of business/country of incorporation	Relationship with Trust
Power Grid Corporation of India Limited	India	Sponsor and Project Manager
POWERGRID Unchahar Transmission Limited	India	Investment Manager
IDBI Trusteeship Services Limited	India	Trustee

(b) Promoters of the Parties to Trust specified in (a) above

Name of entity	Promoter
Power Grid Corporation of India Limited	Government of India
POWERGRID Unchahar Transmission Limited	Power Grid Corporation of India Limited
IDBI Trusteeship Services Limited	IDBI Bank Limited
	Life Insurance Corporation of India
	General Insurance Corporation of India

(c) Directors of the parties to Trust specified in (a) above

(i) Directors of Power Grid Corporation of India Limited:

Shri K. Sreekant Shri Vinod Kumar Singh (Ceased to be Director w.e.f. 31.05.2023) Shri Abhay Choudhary Shri Abhay Choudhary Shri Ravindra Kumar Tyagi Shri G. Ravisankar Shri Dilip Nigam Shri Chetan Bansilal Kankariya Shri Chetan Bansilal Kankariya Shri Korachara Nagappa Onkarappa Shri Ram Naresh Tiwari Shri Saibaba Darbamulla (Appointed as Director w.e.f. 18.05.2023) Shri Mohammad Afzal (Ceased to be Director w.e.f. 17.05.2023)

(ii) Directors of POWERGRID Unchahar Transmission Limited

Shri Abhay Choudhary Shri Purshottam Agarwal Shri Korachara Nagappa Onkarappa Shri Ram Naresh Tiwari

(iii)Key Managerial Personnel of POWERGRID Unchahar Transmission Limited

Shri Sanjay Sharma (CEO) Shri Amit Garg (CFO) Smt Anjana Luthra (Company Secretary)

(iv)Directors of IDBI Trusteeship services LTD

Shri J. Samuel Joseph (Ceased to be Director w.e.f. 18.04.2023) Shri Pradeep Kumar Jain Ms. Jayashree Ranade Shri Pradeep Kumar Malhotra Ms. Baljinder Kaur Mandal

(d) The outstanding balances of related parties are as follows:

₹ in million

Particulars	As at 30 June 2023	As at 31 March 2023	As at 30 June 2022
Amounts Payable			
Power Grid Corporation of India Limited			
(Sponsor and Project Manager)			
Deposit towards Appeal with Service Tax Dept. for CAMPA fund	3.77	-	-
Other Payable – Incentive on O&M Consultancy fees and PIMA fees thereon and construction consultancy charges	12.34	10.77	8.47
Consultancy Charges	10.91	0.89	13.27
Total	27.02	11.66	21.74



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Particulars	As at 30 June 2023	As at 31 March 2023	As at 30 June 2022
Amounts Receivable			
Power Grid Corporation of India Limited			
(Sponsor and Project Manager)			
CAMPA Appeal Filing with CESTAT Fees paid by the Company but to be			
indemnified by Power Grid Corporation of India Limited as per the Share	-	0.01	
Purchase Agreement entered with it			
Total		0.01	

(e) The transactions with related parties during the period are as follows: _

-

				₹ in millio
Particulars	For the Quarter ended on 30 June 2023	For the Quarter ended on 31 March 2023	For the Quarter ended on 30 June 2022	For the year ended on 31 March 2023
Power Grid Corporation of India Limited (Sponsor and Project Manager)				
Payment of Operation & Maintenance Charges (Including Taxes)	77.76	73.43	74.81	299.54
Payment of Project Implementation & Management Charges (Including Taxes)	11.58	11.02	11.22	44.94
Distribution paid	409.50	409.50	409.50	1,638.00
Dividend paid	58.22	86.69	163.49	588.20
Construction Consultancy Charges		0.70	105.15	2.31
Legal Expenses recoverable				1.06
Receipt of CAMPA appeal pre deposit made by the Company	3.77			1.00
POWERGRID Unchahar Transmission Limited (Investment Manager)				
Payment of Investment Manager fee (Including Taxes)	24.31	24.04	22.77	93.08
IDBI Trusteeship Services Limited (Trustee)				
Payment of Trustee fee (Including Taxes)	0.35		0.35	0.35

(g) Remuneration to Key Managerial Personnel:

	For the Quarter ended	For the Quarter ended	For the Quarter ended	For the year ended
Particulars	on	on	on	on
	30 June 2023	31 March 2023	30 June 2022	31 March 2023
Short Term Employee Benefits	2.69	2.88	2.56	11.40

For and on behalf of the Board of Directors POWERGRID UNCHAHAR TRANSMISSION LIMITED (As an Investment Manager of POWERGRID Infrastructure Investment Trust)

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Tusketta Agawal

Purshottam Agarwal Director DIN: 08812158

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Independent Auditor's Review Report on the Unaudited Consolidated Financial Information of the Trust for the quarter ended on 30th June 2023 pursuant to the Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended

To the Board of Directors of POWERGRID UNCHAHAR TRANSMISSION LIMITED (As the Investment Manager of POWERGRID INFRASTRUCTURE INVESTMENT TRUST)

- 1. We have reviewed the accompanying statement of unaudited Consolidated financial information of POWERGRID INFRASTRUCTURE INVESTMENT TRUST (the 'Trust') and its subsidiaries (together referred to as "the Group"), consisting of the consolidated Statement of profit and loss, explanatory notes thereto and the additional disclosures as required in paragraph 6 of Annexure A to the SEBI Circular No. CIR/IMD/DF/127/2016 dated November 29, 2016 ("SEBI Circular") for the quarter ended June 30, 2023 (the 'Statement') attached herewith, being prepared by POWERGRID UNCHAHAR TRANSMISSION LIMITED (the 'Investment Manager') pursuant to the requirements of Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended, read with the SEBI Circular.
- 2. The Statement which is the responsibility of the Investment Manager and has been approved by the Board of Directors of the Investment Manager, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with Rule 2(1)(a) of Companies (Indian Accounting Standards) Rules, 2015, as amended, read with the SEBI Circular and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of Investment Manager personnel responsible for financial and accounting matters and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



- 4. The Statement includes the results of the POWERGRID Infrastructure Investment Trust and the following subsidiaries:
 - a. Vizag Transmission Limited (erstwhile "POWERGRID Vizag Transmission Limited)
 - b. POWERGRID Kala Amb Transmission Limited
 - c. POWERGRID Parli Transmission Limited
 - d. POWERGRID Warora Transmission Limited
 - e. POWERGRID Jabalpur Transmission Limited
- 5. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the applicable Indian Accounting Standards ('Ind AS') specified under section 133 of the Companies Act, 2013, as amended, read with Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India has not disclosed the information required to be disclosed in terms of Regulation 23 of the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended, read with the SEBI Circular, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For S K Mittal & Co

Chartered Accountants

FRN: 001135N

(CA Gaurav Mittal)

Partner

Membership Number: 099387

UDIN: 23099387 BGWDLE3534

Place: New Delhi

Date: July 27, 2023

