



August 9, 2023
BJ/SH-L2/

BSE Limited
Corporate Relationship Department
Phiroze Jeejeebhoy Towers
Dalal Street
Mumbai – 400 001.
Scrip Code: 500400

National Stock Exchange of India Limited
Exchange Plaza, C-1,Block G
Bandra-Kurla Complex
Bandra (East)
Mumbai – 400 051.
Symbol: TATAPOWER

Dear Sirs,

Outcome of the Board Meeting - August 9, 2023

Pursuant to Regulations 30, 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time, ('Listing Regulations'), we forward herewith the Audited Standalone Financial Results along with Auditor's Report and Unaudited Consolidated Financial Results along with Limited Review Report of the Company for the quarter ended June 30, 2023, which were approved and taken on record by the Board of Directors of the Company at their meeting held today.

The Board Meeting commenced at 2:00 p.m. (IST) and concluded at 4:45 p.m. (IST).

The above announcements are also being made available on the Company's website at www.tatapower.com.

The Trading Window for the Company's shares was closed from June 24, 2023 and will end on August 11, 2023.

This is for your information and record.

Yours faithfully,
For The Tata Power Company Limited

(H. M. Mistry)
Company Secretary
FCS 3606

Encl: as above

TATA POWER

The Tata Power Company Limited

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Tel 91 22 6665 8282 Fax 91 22 6665 8801

Website: www.tatapower.com Email: tatapower@tatapower.com CIN: L28920MH1919PLC000567

Independent Auditor's Review Report on the Quarterly Unaudited Consolidated Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

**Review Report to
The Board of Directors
The Tata Power Company Limited**

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of The Tata Power Company Limited (the "Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), its associates and joint ventures for the quarter ended June 30, 2023 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
2. The Holding Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The Statement has been approved by the Holding Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 issued by the Securities and Exchange Board of India under Regulation 33(8) of the Listing Regulations, to the extent applicable.

4. The Statement includes the results of the entities as per Annexure 1.
5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review / audit reports of other auditors referred to in paragraph 6 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



The Tata Power Company Limited**Page 2 of 6****6. The accompanying Statement includes the audited / unaudited interim financial results / financial statements and other financial information, in respect of:**

- 2 subsidiaries whose audited / unaudited interim financial results / statements include total revenues of Rs. 2,952.89 crores, total net profit after tax of Rs. 115.79 crores, total comprehensive income of Rs. 115.74 crores, for the quarter ended June 30, 2023, as considered in the Statement which have been audited / reviewed by their respective independent auditors.
- 2 associates and 5 joint ventures, whose audited / unaudited interim financial results / statements include Group's share of net profit of Rs. 285.48 crores and Group's share of total comprehensive income of Rs. 283.80 crores for the quarter ended June 30, 2023, as considered in the Statement whose interim financial results, financial statements, other financial information have been audited / reviewed by their respective independent auditors.

The independent auditor's reports on interim financial statements / financial results and financial information of these entities have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures in respect of these subsidiaries, joint ventures and associates is based solely on the report of such auditors and procedures performed by us as stated in paragraph 3 above.

7. Certain of these associates and joint ventures are located outside India whose financial results / financial statements and other financial information have been prepared in accordance with accounting principles generally accepted in their respective countries and which have been audited by other auditors under generally accepted auditing standards applicable in their respective countries. The Holding Company's management has converted the financial results of such associates and joint ventures located outside India from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India. We have reviewed these conversion adjustments made by the Holding Company's management. Our conclusion in so far as it relates to the balances and affairs of such associates and joint ventures located outside India is based on the report of other auditors and the conversion adjustments prepared by the management of the Holding Company and reviewed by us.**8. The accompanying Statement includes unaudited interim financial statements and other unaudited financial information in respect of:**

- 24 subsidiaries whose interim financial statements and other financial information reflect total revenues of Rs. 31.42 crores, total net profit after tax of Rs. 2.29 crores, total comprehensive Income of Rs. 2.29 crores, for the quarter ended June 30, 2023.
- 3 associates and 7 joint ventures, whose interim financial statements includes the Group's share of net profit of Rs. 0.01 crores, and Group's share of total comprehensive income of Rs. 0.01 crores for the quarter ended June 30, 2023.

The unaudited interim financial statements and other unaudited financial information of the these subsidiaries, joint ventures and associates have not been audited / reviewed by any auditor and have been approved and furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the affairs of these subsidiaries, joint ventures and associates, is based solely on such unaudited interim financial statements and other unaudited financial information. According to the information and explanations given to us by the Management, these interim financial statements and financial information are not material to the Group.



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Chartered Accountants

The Tata Power Company Limited

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Our conclusion on the Statement in respect of matters stated in para 6, 7 and 8 above is not modified with respect to our reliance on the work done and the reports of the other auditors and financial information certified by the Management.

For S R B C & CO LLP

Chartered Accountants

ICAI Firm registration number: 324982E/E300003



per Abhishek Agarwal
Partner

Membership No.: 112773



UDIN: 23112773BGRIHD9970

Mumbai

August 9, 2023

SRBC & COLLP

Chartered Accountants

The Tata Power Company Limited
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Annexure - 1 to Auditor's Report

No	Name of Entities	Country of Incorporation
A	Subsidiaries (Direct)	
1	Tata Power Trading Company Limited	India
2	Nelco Limited	India
3	Maithon Power Limited	India
4	Tata Power Renewable Energy Limited	India
5	TP Renewable Microgrid Limited	India
6	Bhira Investments Limited	Singapore
7	Bhivpuri Investments Limited	Mauritius
8	Khopoli Investments Limited	Mauritius
9	Tata Power Delhi Distribution Limited	India
10	Tata Power Jamshedpur Distribution Limited	India
11	Tata Power International Pte. Limited	Singapore
12	TP Ajmer Distribution Limited	India
13	TP Central Odisha Distribution Limited	India
14	TP Western Odisha Distribution Limited	India
15	TP Southern Odisha Distribution Limited	India
16	TP Northern Odisha Distribution Limited	India
B	Subsidiaries (Indirect)	
1	NDPL Infra Limited	India
2	Nivade Windfarms Limited	India
3	Poolavadi Windfarms Limited	India
4	TP Wind Power Limited	India
5	Walwhan Renewable Energy Limited	India
6	Clean Sustainable Solar Energy Private Limited	India
7	Dreisatz Mysolar24 Private Limited	India
8	MI Mysolar24 Private Limited	India
9	Northwest Energy Private Limited	India
10	Solarsys Renewable Energy Private Limited	India
11	Walwhan Solar Energy GJ Limited	India
12	Walwhan Solar Raj Limited	India
13	Walwhan Solar BH Limited	India
14	Walwhan Solar MH Limited	India
15	Walwhan Wind RJ Limited	India
16	Walwhan Solar AP Limited	India
17	Walwhan Solar KA Limited	India
18	Walwhan Solar MP Limited	India
19	Walwhan Solar PB Limited	India
20	Walwhan Energy RJ Limited	India
21	Walwhan Solar TN Limited	India
22	Walwhan Solar RJ Limited	India
23	Walwhan Urja Anjar Limited	India
24	Chirasthayee Saurya Limited	India



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The Tata Power Company Limited

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No	Name of Entities	Country of Incorporation
25	Nelco Network Products Limited	India
26	Vagarai Windfarm Limited	India
27	Tata Power EV Charging Solutions Limited (formerly known as TP Solapur Limited)	India
28	TP Kirnali Limited	India
29	Walwhan Urja India Limited	India
30	Far Eastern Natural Resources LLC	Russia
31	Trust Energy Resources Pte. Limited	Singapore
32	TP Solar Limited	India
33	TP Nanded Limited	India
34	TP Green Nature Limited	India
35	TP Adhrit Solar Limited	India
36	TP Arya Saurya Limited	India
37	TP Saurya Bandita Limited	India
38	TP Ekadash Limited	India
39	TP Solapur Solar Limited	India
40	TP Akkalkot Renewable Limited	India
41	TP Kirnali Solar Limited	India
42	TP Saurya Limited	India
43	Supa Windfarms Limited	India
44	TP Roofurja Renewables Limited	India
45	TP Solapur Saurya Limited	India
46	Tata Power Solar Systems Limited	India
47	Tata Power Green Energy Limited	India
48	TP Govardhan Creatives Limited	India
49	TP Narmada Solar Limited	India
50	TP Bhaskar Renewables Limited	India
51	TP Atharva Solar Limited	India
52	TP Viva Green Limited	India
53	TP Vardhman Surya Limited	India
54	TP Kaunteya Saurya Limited	India
C	Joint Ventures (Direct)	
1	Tubed Coal Mines Limited	India
2	Mandakini Coal Company Limited	India
3	Industrial Energy Limited	India
4	Powerlinks Transmission Limited	India
5	Dugar Hydro Power Limited	India
D	Joint Ventures (Indirect)	
1	PT Kaltim Prima Coal	Indonesia
2	IndoCoal Resources (Cayman) Limited	Cayman Islands
3	PT Indocoal Kaltim Resources	Indonesia
4	Candice Investments Pte. Limited	Singapore
5	PT Nusa Tambang Pratama	Indonesia
6	PT Marvel Capital Indonesia	Indonesia



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No	Name of Entities	Country of Incorporation
7	PT Dwikarya Prima Abadi	Indonesia
8	PT Kalimantan Prima Power	Indonesia
9	PT Baramulti Sukessarana Tbk	Indonesia
10	IndoCoal KPC Resources (Cayman) Limited	Indonesia
11	Resurgent Power Ventures Pte Limited	Singapore
E	Associates	
1	Tata Projects Limited	India
2	Dagachhu Hydro Power Corporation Limited	Bhutan
3	Yashmun Engineers Limited	India
4	Brihat Trading Private Limited	India
5	The Associated Building Company Limited	India



TATA POWER

The Tata Power Company Limited
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STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2023

Particulars	Quarter ended		Year ended	
	30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
	(Unaudited)	(Audited) (Refer Note 6)	(Unaudited)	(Audited)
	(₹ crore)			
1. Income				
Revenue from Operations (Refer Note 4 and 5)	15,213.29	12,453.76	14,495.48	55,109.08
Other Income	271.42	871.54	143.30	1,438.02
Total Income	15,484.71	13,325.30	14,638.78	56,547.10
2. Expenses				
Cost of Power Purchased	5,391.60	4,352.90	5,123.17	19,062.67
Cost of Fuel	3,473.39	1,786.52	4,215.71	13,763.59
Transmission Charges	294.62	283.76	305.90	1,194.95
Raw Material Consumed	990.10	1,379.18	957.31	3,882.30
Purchase of Finished Goods and Spares	9.75	13.53	24.10	56.15
Decrease/(Increase) in Stock-in-Trade and Work-in-Progress	(87.72)	118.40	(4.05)	43.53
Employee Benefits Expense	975.14	851.19	939.52	3,624.26
Finance Costs	1,221.41	1,195.56	1,026.04	4,371.65
Depreciation and Amortisation Expenses	893.44	926.30	822.01	3,439.20
Other Expenses	1,222.82	1,740.57	1,250.43	5,775.31
Total Expenses	14,384.55	12,647.91	14,660.14	55,213.61
3. Profit/(Loss) Before Regulatory Deferral Balances, Exceptional Items, Tax and Share of Profit of Associates and Joint Ventures (1-2)	1,100.16	677.39	(21.36)	1,333.49
4. Movement in Regulatory Deferral Balances (Net)				
Add/(Less): Net Movement in Regulatory Deferral Balances (Refer Note 4)	(230.24)	210.48	256.80	815.70
Add/(Less): Net Movement in Regulatory Deferral Balances in respect of earlier years	-	(8.53)	-	(8.53)
Add/(Less): Deferred Tax Recoverable/(Payable)	20.28	99.62	23.62	116.88
Total Movement in Regulatory Deferral Balances (Net)	(209.96)	301.57	280.42	924.05
5. Profit/(Loss) Before Exceptional Items, Tax and Share of Profit of Associates and Joint Ventures (3+4)	890.20	978.96	259.06	2,257.54
6. Share of Profit of Associates and Joint Ventures accounted for using the Equity Method	350.67	179.11	803.00	3,199.46
7. Profit Before Exceptional Items and Tax (5+6)	1,240.87	1,158.07	1,062.06	5,457.00
8. Add/(Less): Exceptional Items (Refer Note 3)	234.68	-	-	-
9. Profit Before Tax (7+8)	1,475.55	1,158.07	1,062.06	5,457.00
10. Tax Expense/(Credit)				
Current Tax	160.23	245.97	110.61	804.33
Current Tax in respect of earlier period	-	(52.37)	-	(52.37)
Deferred Tax	174.35	1.22	178.91	1,010.30
Deferred Tax in respect of earlier period	-	24.44	(111.00)	(114.93)
Total Tax Expense/(Credit)	334.58	219.26	178.52	1,647.33
11. Net Profit for the Period (9-10)	1,140.97	938.81	883.54	3,809.67
12. Other Comprehensive Income/(Expenses) (Net of Tax)				
(i) Items that will not be reclassified to Profit or Loss				
Income/(Expense)	41.73	89.23	(38.49)	42.76
Tax relating to items of Income/(Expense)	0.15	4.06	(0.06)	6.74
Net Movement in Regulatory Deferral Balances	11.23	(26.73)	28.00	56.13
Share of Other Comprehensive Income/(Expense) of Associates and Joint Ventures accounted for using the Equity Method	(1.22)	(15.90)	5.58	(12.68)
(ii) Items that will be reclassified to Profit or Loss				
Income/(Expense)	(93.61)	(46.98)	266.86	544.51
Tax relating to items of Income/(Expense)	20.68	12.11	(30.55)	(63.52)
Share of Other Comprehensive Income/(Expense) of Associates and Joint Ventures accounted for using the Equity Method	(7.32)	(34.61)	139.24	267.56
Total Other Comprehensive Income/(Expenses) (Net of Tax)	(28.36)	(18.82)	370.58	841.50
13. Total Comprehensive Income/(Expenses) (11+12)	1,112.61	919.99	1,254.12	4,651.17
Profit/(Loss) for the Period attributable to:				
Owners of the Company	972.49	777.73	794.60	3,336.44
Non-controlling Interests	168.48	161.08	88.94	473.23
Others Comprehensive Income/(Expenses) attributable to:				
Owners of the Company	(21.95)	(16.62)	370.73	836.97
Non-controlling Interests	(6.41)	(2.20)	(0.15)	4.53
Total Comprehensive Income/(Expenses) attributable to:				
Owners of the Company	950.54	761.11	1,165.33	4,173.41
Non-controlling Interests	162.07	158.88	88.79	477.76
14. Paid-up equity share capital (Face Value: ₹ 1/- per share)	319.56	319.56	319.56	319.56
15. Other Equity				28,467.87
16. Basic and Diluted Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised)				
Before Net Movement in Regulatory Deferral Balances	3.50	1.91	1.66	8.09
After Net Movement in Regulatory Deferral Balances	3.04	2.43	2.48	10.43



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CONSOLIDATED SEGMENT INFORMATION

Particulars	Quarter ended			Year ended
	30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
	(Unaudited)	(Audited)	(Unaudited)	(Audited)
	(₹ crore)			
Segment Revenue				
Generation (Refer Note 4 and 5)	4,826.70	2,882.42	5,125.83	18,211.35
Renewables	2,089.06	2,586.98	2,089.99	8,196.91
Transmission and Distribution (Refer Note 4)	9,277.08	8,294.92	8,958.60	34,529.36
Others	105.07	110.20	105.19	413.56
	16,297.91	13,874.52	16,279.61	61,351.18
Less:				
Inter Segment Revenue				
Generation	(1,195.40)	(1,023.75)	(1,434.99)	(4,951.05)
Renewables	(101.60)	(92.66)	(74.93)	(377.67)
Others	(18.36)	(20.74)	(17.00)	(73.19)
Total Segment Revenue #	14,982.55	12,737.37	14,752.69	55,949.27
Segment Results				
Generation	1,087.91	534.32	1,296.97	5,092.16
Renewables	558.96	500.36	566.24	1,932.01
Transmission and Distribution	574.94	744.70	436.64	2,197.68
Others	(2.78)	(146.54)	(198.00)	(308.17)
Total Segment Results	2,219.03	1,632.84	2,101.85	8,913.68
Less:				
Finance Costs	(1,221.41)	(1,195.56)	(1,026.04)	(4,371.65)
Add/(Less): Exceptional Item - Unallocable (Refer Note 3)	234.68	-	-	-
Add/(Less): Unallocable Income / (Expenses) (Net)	243.25	720.79	(13.75)	914.97
Profit/(Loss) Before Tax	1,475.55	1,158.07	1,062.06	5,457.00
Segment Assets				
Generation	40,897.60	41,201.04	41,070.03	41,201.04
Renewables	30,125.59	29,744.49	28,370.63	29,744.49
Transmission and Distribution	39,176.84	37,477.26	34,519.60	37,477.26
Others	1,580.21	1,351.37	1,401.69	1,351.37
Unallocable *	18,243.63	18,574.88	12,640.40	18,574.88
Total Assets	1,30,023.87	1,28,349.04	1,18,002.35	1,28,349.04
Segment Liabilities				
Generation	5,068.73	5,847.87	7,702.05	5,847.87
Renewables	4,208.42	4,931.02	3,447.60	4,931.02
Transmission and Distribution	24,213.30	23,134.90	20,261.22	23,134.90
Others	127.03	124.94	112.68	124.94
Unallocable *	61,734.18	60,106.19	59,194.41	60,106.19
Total Liabilities	95,351.66	94,144.92	90,717.96	94,144.92

Generation: Comprises of generation of power from hydroelectric sources and thermal sources (coal, gas and oil) from plants owned and operated under lease arrangement and related ancillary services. It also comprises of coal - mining, trading, shipping and related infra business.

Renewables: Comprises of generation of power from renewable energy sources i.e. wind and solar. It also comprises rooftop solar projects, electric vehicle charging stations, EPC and maintenance services with respect to solar.

Transmission and Distribution: Comprises of transmission and distribution network, sale of power to retail customers through distribution network and related ancillary services. It also comprises of power trading business.

Others: Comprises of project management contracts/infrastructure management services, property development, lease rent of oil tanks and satellite communication.

* Includes assets held for sale

The Operating Segments have been reported in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker

RECONCILIATION OF REVENUE

Particulars	Quarter ended			Year ended
	30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
	(Unaudited)	(Audited)	(Unaudited)	(Audited)
	(₹ crore)			
Revenue from Operations	15,213.29	12,453.76	14,495.48	55,109.08
Add/(Less): Total Movement in Regulatory Deferral Balances (Net)	(209.96)	301.57	280.42	924.05
Add/(Less): Unallocable Revenue	(20.78)	(17.96)	(23.21)	(83.86)
Total Segment Revenue as reported above	14,982.55	12,737.37	14,752.69	55,949.27



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Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the quarter ended 30th June, 2023.

Sr. No	Particulars	Quarter ended			Year ended
		30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
		(Unaudited)	(Audited)	(Unaudited)	(Audited)
1	Debt Equity Ratio (in times) (Refer note a)	1.59	1.57	1.99	1.57
2	Debt Service Coverage Ratio (in times) (not annualised) (Refer Note b)	0.96	1.01	1.12	1.08
3	Interest Service Coverage Ratio (in times) (Refer Note c)	2.08	2.07	2.08	2.33
4	Current Ratio (in times) (Refer Note d)	0.72	0.74	0.65	0.74
5	Long Term Debt to Working Capital (in times) (Refer Note e)	(15.42)	(27.89)	(7.33)	(27.89)
6	Bad Debts to Accounts Receivable Ratio (%) (not annualised) (Refer Note f)	0.78%	2.36%	0.51%	6.23%
7	Current Liability Ratio (in times) (Refer Note g)	0.49	0.47	0.49	0.47
8	Total Debts to Total Assets Ratio (in times) (Refer Note h)	0.42	0.42	0.46	0.42
9	Debtors Turnover (in number of days) (Refer Note i)	68	85	71	67
10	Inventory Turnover (in number of days) (Refer Note j)	58	79	66	67
11	Operating Margin (%) (Refer Note k)	15%	12%	13%	15%
12	Net Profit after Tax (₹ crore)	1,140.97	938.81	883.54	3,809.67
13	Net Profit Margin (%) including exceptional item (Refer Note l)	8%	7%	6%	7%
14	Net Worth (₹ crore) (Refer Note m)	30,610.25	30,121.93	23,679.74	30,121.93
15	Capital Redemption Reserve (₹ crore)	514.47	514.47	515.76	514.47
16	Debenture Redemption Reserve (₹ crore)	443.23	433.23	525.06	433.23

Notes:

The following definitions have been considered for the purpose of computation of ratios and other information:

Sr.No	Ratios	Formulae
a)	Debt Equity Ratio	$\frac{\text{Total Debt}^{(1)}}{\text{Total Equity}^{(2)}}$
b)	Debt Service Coverage Ratio	$\frac{\text{Profit Before Exceptional items \& Tax + Interest Expenses} + \text{Depreciation \& Amortisation} - \text{Current Tax Expense}}{\text{Interest expense} + \text{Scheduled principal repayment of long-term debt and lease liabilities during the period}^{(3)}}$
c)	Interest Service Coverage Ratio	$\frac{\text{Profit Before Exceptional items and Tax + Interest Expense}}{\text{Interest Expense}}$
d)	Current Ratio	$\frac{\text{Current Assets}^{(4)}}{\text{Current Liabilities}^{(5)}}$
e)	Long Term Debt to Working Capital	$\frac{\text{Long-Term Debt}}{\text{Working Capital}^{(6)}}$
f)	Bad Debts to Accounts Receivable Ratio	$\frac{\text{Bad Debts}^{(7)}}{\text{Average Trade Receivable}}$
g)	Current Liability Ratio	$\frac{\text{Current Liabilities}^{(5)}}{\text{Total Liabilities}^{(3)}}$
h)	Total Debts to Total Assets Ratio	$\frac{\text{Total Debt}^{(1)}}{\text{Total Assets}^{(9)}}$
i)	Debtors Turnover	$\frac{\text{Average Trade Receivable (including Regulatory Balances wherever applicable)} \times \text{number of days}}{\text{Gross Sales}}$
j)	Inventory Turnover	$\frac{\text{Average Inventories except Property under Development} \times \text{number of days}}{\text{Cost of Goods Sold}^{(10)}}$
k)	Operating Margin (%)	$\frac{\text{Operating Profit (Profit Before Exceptional items and Tax + Interest Expense - Other Income)}}{\text{Revenue including Net Movement in Regulatory Deferral Balances}}$
l)	Net Profit Margin including exceptional item (%)	$\frac{\text{Net Profit after Tax (including exceptional item)}}{\text{Revenue including Net Movement in Regulatory Deferral Balances}}$
m)	Net Worth has been computed on the basis as stated in Clause 2 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 i.e. Net worth as defined in sub-section (57) of section 2 of the Companies Act, 2013.	

(1) Total Debt: Long term borrowings (including current maturities of long term borrowings), lease liabilities (current and non current), short term borrowings and interest accrued on debts

(2) Total Equity : Issued share capital, other equity and non-controlling interest

(3) For the purpose of computation, scheduled principal repayment of long term borrowings does not include prepayments (including prepayment by exercise of call/put option).

(4) Current Assets as per balance sheet, assets classified as held for sale and current portion of regulatory assets

(5) Current Liabilities as per balance sheet, liabilities classified as held for sale and current portion of regulatory liabilities

(6) Working Capital: Current assets - Current liabilities (excluding current maturities of long term debt, lease liability and interest accrued on borrowings)

(7) Bad debts include provision for doubtful debts

(8) Total Liabilities as per balance sheet, liabilities classified as held for sale and regulatory liabilities

(9) Total Assets as per balance sheet, assets classified as held for sale and regulatory assets

(10) Cost of Goods Sold: Cost of Fuel, Raw Material Consumed, Purchase of Finished Goods and Spares, (increase)/ decrease in Stock-in-Trade and Work in Progress



NOTES TO THE CONSOLIDATED FINANCIAL RESULTS – Q1 FY24

1. The above consolidated financial results of The Tata Power Company Limited ("the Holding Company") and its subsidiaries (together referred to as "Group") were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 9th August, 2023.
2. The shareholders of the Holding Company in their meeting held on 19th June, 2023 approved final dividend of ₹ 2.00 per fully paid share aggregating to ₹ 639 crore for the financial year 2022-23. The said dividend has been paid to the holders of fully paid equity shares on 21st June, 2023.
3. During the quarter ended 30th June, 2023, Tata Projects Limited, an associate of the Holding Company, has issued equity shares to other investors resulting into a dilution of the Group's interest by 16.97%. Accordingly, gain on dilution of ₹ 235 crore has been recognized as exceptional item in the consolidated financial results.
4. During the quarter ended 30th June, 2023, the Hon'ble Central Electricity Regulatory Commission (CERC) has passed a favourable order pertaining to past disputes in respect of Maithon Power Limited ("MPL"), a subsidiary company. Accordingly, the Group has accrued an amount of ₹ 102 crore (including ₹ 48 crore in Net Movement in Regulatory Deferral Balances) in the consolidated financial results.
5. During the quarter ended 30th June, 2023, the Holding Company supplied power from Mundra Power Plant based on the direction of Ministry of Power ("MoP") under Section 11 of the Electricity Act, 2003 from 16th April 2023 onwards. Accordingly, the Holding Company has recognized revenue based on the CERC order dated 3rd January, 2023.
6. Figures for the quarter ended 31st March, 2023 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2023 and the unaudited published year-to-date figures upto 31st December, 2022 which were subjected to limited review.
7. Figures for the previous periods/year are re-classified/re-arranged/re-grouped, wherever necessary.
8. The standalone audited financial results of the Holding Company are available for Investors at www.tatapower.com, www.nseindia.com and www.bseindia.com.

For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED



PRAVEER SINHA
CEO & Managing Director
DIN 01785164

Date: 9th August, 2023



Independent Auditor's Report on the Quarterly Audited Standalone Ind AS Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To
The Board of Directors of
The Tata Power Company Limited

Report on the audit of the Standalone Ind AS Financial Results**Opinion**

We have audited the accompanying statement of quarterly standalone Ind AS financial results of The Tata Power Company Limited (the "Company") for the quarter ended June 30, 2023 (the "Statement"), attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, the Statement:

- i. is presented in accordance with the requirements of the Listing Regulations in this regard; and
- ii. gives a true and fair view in conformity with the recognition and measurement principles laid down in the applicable Indian Accounting Standards and the other accounting principles generally accepted in India of the total comprehensive income (comprising of the net profit and other comprehensive income) and other financial information of the Company for the quarter ended June 30, 2023.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013, as amended ("the Act"). Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the Standalone Ind AS Financial Results" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the standalone Ind AS financial results under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management's Responsibilities for the Standalone Ind AS Financial Results

These quarterly standalone Ind AS financial results have been prepared on the basis of the interim condensed standalone Ind AS financial statements. The Company's Board of Directors are responsible for the preparation and presentation of the Statement that gives a true and fair view of the net profit and other comprehensive income of the Company and other financial information in accordance with the recognition and measurement principle laid down in Indian Accounting Standard 34 (Ind AS 34) - 'Interim Financial Reporting' prescribed under Section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in



The Tata Power Company Limited
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compliance with Regulation 33 and 52 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Ind AS Financial Results

Our objectives are to obtain reasonable assurance about whether the Statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the operating effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone Ind AS financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.



S R B C & CO LLP

Chartered Accountants

The Tata Power Company Limited

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- Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For S R B C & CO LLP

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003



per Abhishek Agarwal
Partner

Membership No.: 112773



UDIN: 23112773BGRIHF4409

Mumbai

August 9, 2023

TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
Website: www.tatapower.com
CIN : L28920MH1919PLC000567

STATEMENT OF STANDALONE AUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2023

Particulars	Quarter ended			Year ended
	30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
	(Audited)	(Audited) (Refer Note 4)	(Audited)	(Audited)
	(₹ in crore)			
1. Income				
Revenue from Operations (Refer Note 3)	5,192.24	3,050.54	4,828.92	17,727.78
Other Income	443.43	482.51	721.61	4,085.39
Total Income	5,635.67	3,533.05	5,550.53	21,813.17
2. Expenses				
Cost of Power Purchased	414.33	328.11	386.24	1,395.16
Cost of Fuel	3,027.20	1,473.47	3,732.11	12,023.79
Transmission Charges	69.26	64.78	64.78	260.02
Employee Benefits Expense	190.43	224.31	176.91	746.17
Finance Costs	597.76	569.18	562.85	2,226.60
Depreciation and Amortisation Expenses	289.88	301.82	290.61	1,167.47
Other Expenses	261.79	563.42	360.77	1,691.26
Total Expenses	4,850.65	3,525.09	5,574.27	19,510.47
3 Profit/(Loss) Before Regulatory Deferral Balances, Exceptional Items and Tax (1-2)	785.02	7.96	(23.74)	2,302.70
4. Net Movement in Regulatory Deferral Balances				
Add / (Less): Net Movement in Regulatory Deferral Balances	(188.00)	152.00	429.31	1,093.79
Add / (Less): Net Movement in Regulatory Deferral Balances in respect of earlier years	-	(8.53)	-	(8.53)
Add / (Less): Deferred Tax Recoverable/(Payable)	1.53	-	11.87	34.92
Total Net Movement in Regulatory Deferral Balances	(186.47)	143.47	441.18	1,120.18
5 Profit/(Loss) Before Exceptional Items and Tax (3+4)	598.55	151.43	417.44	3,422.88
6. Add/(Less): Exceptional Items				
Gain on Sale of Investment in Subsidiaries and Sale of businesses	-	-	-	688.09
Total Exceptional Items	-	-	-	688.09
7 Profit/(Loss) Before Tax (5+6)	598.55	151.43	417.44	4,110.97
8. Tax Expense/(Credit)				
Current Tax	-	-	-	-
Current Tax relating to earlier period	-	(29.73)	-	(29.73)
Deferred Tax	152.14	39.27	107.00	983.80
Deferred Tax relating to earlier period	-	-	(111.00)	(111.00)
Total Tax Expense/(Credit)	152.14	9.54	(4.00)	843.07
9. Net Profit/(Loss) for the Period (7-8)	446.41	141.89	421.44	3,267.90
10. Other Comprehensive Income/(Expenses)				
Items that will not be reclassified to Profit or Loss	53.74	67.29	(8.85)	105.55
Tax relating to items that will not be reclassified to Profit or Loss	-	3.04	-	5.52
Total Other Comprehensive Income/(Expenses) (Net of Tax)	53.74	70.33	(8.85)	111.07
11. Total Comprehensive Income (9+10)	500.15	212.22	412.59	3,378.97
12. Paid-up Equity Share Capital (Face Value: ₹ 1/- per share)	319.56	319.56	319.56	319.56
13. Other Equity				13,380.03
14. Basic and Diluted Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised)				
Before Net Movement in Regulatory Deferral Balances	1.83	0.11	0.29	7.60
After Net Movement in Regulatory Deferral Balances	1.40	0.45	1.32	10.22



TATA POWER

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STANDALONE SEGMENT INFORMATION

Particulars	Quarter ended			Year ended
	30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
	(Audited)	(Audited)	(Audited)	(Audited)
	₹ in crore			
Segment Revenue				
Generation (Refer Note 3)	3,985.89	2,206.44	4,352.40	15,160.55
Renewables	-	-	16.93	26.02
Transmission and Distribution	1,506.97	1,481.00	1,702.99	6,147.56
Others	5.93	6.81	4.72	21.58
	5,498.79	3,694.25	6,077.04	21,355.71
(Less): Inter Segment Revenue - Generation	(531.90)	(538.01)	(844.54)	(2,658.61)
(Less): Inter Segment Revenue - Renewables	-	-	(2.46)	(5.15)
Total Segment Revenue (#)	4,966.89	3,156.24	5,230.04	18,691.95
Segment Results				
Generation (Refer Note 3)	477.48	7.60	129.29	928.08
Renewables	-	-	(12.39)	(12.73)
Transmission and Distribution	270.25	271.09	215.10	925.22
Others	0.48	(0.63)	0.55	1.37
Total Segment Results	748.21	278.06	332.55	1,841.94
(Less): Finance Costs	(597.76)	(569.18)	(562.85)	(2,226.60)
Add/(Less): Exceptional Item - Unallocable	-	-	-	688.09
Add/(Less): Unallocable Income/(Expense) (Net)	448.10	442.55	647.74	3,807.54
Profit/(Loss) Before Tax	598.55	151.43	417.44	4,110.97
Segment Assets				
Generation	23,085.29	23,527.44	23,910.78	23,527.44
Renewables	-	-	525.37	-
Transmission and Distribution	9,631.04	9,561.95	8,484.43	9,561.95
Others	418.45	376.29	307.99	376.29
Unallocable *	15,432.89	14,707.03	14,846.17	14,707.03
Total Assets	48,567.67	48,172.71	48,074.74	48,172.71
Segment Liabilities				
Generation	4,435.83	5,317.33	7,078.88	5,317.33
Renewables	-	-	88.18	-
Transmission and Distribution	1,608.48	1,668.90	1,358.22	1,668.90
Others	27.91	23.00	17.81	23.00
Unallocable *	28,934.78	27,463.89	28,239.26	27,463.89
Total Liabilities	35,007.00	34,473.12	36,782.35	34,473.12

Generation: Comprises of generation of power from hydroelectric sources and thermal sources (coal, gas and oil) from plants owned and operated under lease arrangement and related ancillary services.

Renewables: Comprises of generation of power from renewable energy sources i.e. wind and solar, rooftop solar projects and electric vehicle charging stations.

Transmission and Distribution: Comprises of transmission and distribution network, sale of power to retail customers through distribution network and related ancillary services.

Others: Comprises of project management contracts/infrastructure management services, property development and lease rent of oil tanks.

* Includes assets and liabilities considered as held for sale.

The Operating Segments have been reported in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker.

RECONCILIATION OF REVENUE

Particulars	Quarter ended			Year ended
	30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
	(Audited)	(Audited)	(Audited)	(Audited)
	₹ in crore			
Revenue from Operations (Refer Note 3)	5,192.24	3,050.54	4,828.92	17,727.78
Add/(Less): Total Net Movement in Regulatory Deferral Balances	(186.47)	143.47	441.18	1,120.18
Add/(Less): Unallocable Revenue	(38.88)	(37.77)	(40.06)	(156.01)
Total Segment Revenue as reported above	4,966.89	3,156.24	5,230.04	18,691.95



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Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the quarter ended 30th June 2023.

Sr. No	Particulars	Quarter ended			Year ended
		30-Jun-23	31-Mar-23	30-Jun-22	31-Mar-23
		(Audited)	(Audited)	(Audited)	(Audited)
1	Debt Equity Ratio (in times) (Refer Note a)	1.98	1.85	2.36	1.85
2	Debt Service Coverage ratio (in times) (Refer Note b) (not annualised)	0.81	0.65	1.21	1.25
3	Interest Service Coverage Ratio (in times) (Refer Note c)	2.01	1.27	1.75	2.54
4	Current Ratio (in times) (Refer Note d)	0.32	0.33	0.42	0.33
5	Long term Debt to Working Capital (in times) (Refer Note e)	(2.64)	(3.92)	(3.72)	(3.92)
6	Bad debts to Accounts Receivable Ratio (%) (Refer Note f) (not annualised)	(0.06)%	0.14 %	(0.04)%	0.02 %
7	Current Liability Ratio (in times) (Refer Note g)	0.60	0.54	0.52	0.54
8	Total Debts to Total Assets (in times) (Refer Note h)	0.55	0.53	0.56	0.53
9	Debtors Turnover (in number of days) (Refer Note i)	59	105	50	54
10	Inventory Turnover (in number of days) (Refer Note j)	48	102	51	55
11	Operating Margin (%) (Refer Note k)	15%	7%	5%	8%
12	Net Profit after Tax (₹ in Crore)	446.41	141.89	421.44	3,267.90
13	Net Profit Margin (%) including exceptional item (Refer Note l).	9%	4%	8%	17%
14	Net Worth (₹ in Crore) (Refer Note m)	12,031.81	12,224.47	9,953.68	12,224.47
15	Capital Redemption Reserve (₹ in Crore)	4.51	4.51	4.51	4.51
16	Debenture Redemption Reserve (₹ in Crore) (Refer Note n)	216.45	216.45	296.95	216.45
17	Asset Cover Ratio (in times) (Refer Note o)				
	a) 9.15% Non convertible debentures - Face value 250 Crore	3.82	3.74	4.03	3.74
	b) 9.15% Non convertible debentures - Face value 350 Crore	3.82	3.74	4.03	3.74

Notes: The following definitions have been considered for the purpose of computation of ratios and other information.

Sr. No	Ratios	Formulae
a)	Debt Equity Ratio	$\frac{\text{Total Debt}^{(1)}}{\text{Total Shareholder's Equity}^{(2)}}$
b)	Debt Service Coverage Ratio	$\frac{\text{Profit before exceptional items and tax + interest expenses + depreciation and amortisation-current tax expense}}{\text{Interest expense + scheduled principal repayment of long-term debt and lease liabilities during the period}^{(3)}}$
c)	Interest Service Coverage Ratio	$\frac{\text{Profit before exceptional items and tax + interest expense}}{\text{Interest expense}}$
d)	Current Ratio	$\frac{\text{Current assets}^{(4)}}{\text{Current liabilities}^{(5)}}$
e)	Long Term Debt to Working Capital	$\frac{\text{Long term debt}}{\text{Working capital}^{(6)}}$
f)	Bad debts to Accounts Receivable Ratio	$\frac{\text{Bad debts}^{(7)}}{\text{Average trade receivable}}$
g)	Current Liability Ratio	$\frac{\text{Current liabilities}^{(5)}}{\text{Total liabilities}^{(8)}}$



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Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the quarter ended 30th June 2023.

h)	Total Debts to Total Assets Ratio	$\frac{\text{Total debts}^{(1)}}{\text{Total assets}^{(9)}}$
i)	Debtors Turnover	$\frac{\text{Average receivable (including Regulatory balances wherever applicable)} \times \text{number of days}}{\text{Gross Sales}}$
j)	Inventory Turnover	$\frac{\text{Average fuel inventory} \times \text{number of days}}{\text{Cost of fuel}}$
k)	Operating Margin (%)	$\frac{\text{Operating Profit (Profit before tax and exceptional item + Interest expense - other income)}}{\text{Revenue including net movement in regulatory deferral balances}}$
l)	Net Profit Margin (%) including exceptional item	$\frac{\text{Net Profit after tax (including exceptional item)}}{\text{Revenue including net movement in regulatory deferral balances}}$
m)	Net Worth has been computed on the basis as stated in Clause 2 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 i.e. Net worth as defined in sub-section (57) of section 2 of the Companies Act, 2013.	
n)	The Company was required to create Debenture Redemption Reserve (DRR) out of the profits which are available for payment of dividend for the purpose of redemption of debentures. Pursuant to Companies (Share Capital and Debentures) Amendment Rules, 2019 dated August 16, 2019, the Company is not required to create DRR. Accordingly, the Company has not created DRR subsequent to the rules coming into effect.	
o)	Asset Cover Ratio	$\frac{\text{Secured assets}^{(10)}}{\text{Secured loans}^{(11)}}$
	9.15% Non convertible debentures - Face value 250 Crores and 9.15% Non convertible debentures - Face value 350 Crores have been secured by a pari passu charge on movable fixed assets (except the Wind assets) including movable machinery, machinery spares, tools and accessories but excluding vehicles, launches and barges, furniture, fixtures and office equipment, present and future.	

Notes:

1)	Total Debt: Long term borrowings (including current maturities of long term borrowings), lease liabilities (current and non current), short term borrowings and interest accrued on these debts.
2)	Total Shareholder's Equity : Issued share capital, other equity.
3)	For the purpose of computation, scheduled principal repayment of long term borrowings does not include prepayments (including prepayment by exercise of call/put option).
4)	Current Assets as per balance sheet and assets held for sale.
5)	Current liabilities as per balance sheet and liabilities classified as held for sale.
6)	Working Capital : Current assets - Current liabilities (excluding current maturities of long term debt, lease liability and interest accrued on long term borrowings).
7)	Bad debts includes provision for doubtful debts.
8)	Total liabilities as per balance sheet, liabilities classified as held for sale and regulatory liabilities.
9)	Total Assets as per balance sheet, assets held for sale and regulatory assets.
10)	Secured assets : Written down value of secured assets, capital work in progress and machinery spares.
11)	Secured loans : Outstanding value of secured Non-convertible debentures and secured borrowings.



NOTES TO THE STANDALONE FINANCIAL RESULTS – Q1 FY24

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 9th August, 2023.
2. The shareholders of the Company in their meeting held on 19th June, 2023 approved final dividend of ₹ 2.00 per fully paid share aggregating to ₹ 639 crore for the financial year 2022-23. The said dividend has been paid to the holders of fully paid equity shares on 21st June, 2023.
3. During the quarter ended 30th June, 2023 the Company supplied power from Mundra Power Plant based on the direction of Ministry of Power ("MoP") under Section 11 of the Electricity Act, 2003 from 16th April 2023 onwards. Accordingly, the Company has recognized revenue based on the Central Electricity Regulatory Commission (CERC) Order dated 3rd January 2023.
4. Figures for the quarter ended 31st March, 2023 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2023 and the audited published year-to-date figures upto 31st December, 2022.
5. Figures for the previous periods/year are re-classified/re-arranged/re-grouped, wherever necessary.

For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED



PRAVEER SINHA
CEO & Managing Director
DIN 01785164



Date: 9th August, 2023

