

January 21, 2022

BSE Limited Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai - 400 001 National Stock Exchange of India Limited Exchange Plaza, Bandra Kurla Complex Bandra (East), Mumbai-400 051

Scrip Code-533122

RTNPOWER/EQ

Sub: Un-audited Financial Results for the quarter ended December 31, 2021

Dear Sir/Madam,

The Board approved the Unaudited Standalone and Consolidated Financial Results of the Company for the quarter ended December 31, 2021 along with Limited Review Reports, pursuant to Regulation 33 of the Listing Regulations.

A copy of the aforesaid Financial Results along with the Limited Review Reports are enclosed herewith.

The meeting commenced at 09:30 A.M. and concluded at 10:05A.M.

The above information is also available on the website of the Company at www.rattanindia.com

Thanking you, Yours faithfully,

For RattanIndia Power Limited

Lalit Narayan Mathpati

Company Secretary

Encl: as above

Website: www.rattanindia.com CIN: L40102DL2007PLC169082



RattanIndia Power Limited

Standalone Unaudited Financial Results for the Quarter and Nine Months Ended 31 December 2021

	Quarter ended Nine months ended							
	Particulars	31.12.2021	30.09.2021 (Unaudited)	31.12.2020 (Unaudited)	31.12.2021 (Unaudited)	31.12.2020 (Unaudited)	Year ended 31.03.2021 (Audited)	
	T di Tibului 5	(Unaudited)						
1	Revenue from operations	804.79	757.14	303.86	2,436.29	697.73	1,559.86	
2	Other income	50.39	76.57	86.03	210.70	246.58	616.51	
	Total income	855.18	833.71	389.89	2,646.99	944.31	2,176.37	
3	Expenses							
	(a) Cost of fuel, power and water consumed	506.77	549.39	89.52	1,670.09	107.86	726.85	
	(b) Employee benefits expense	13.29	13.10	11.40	38.98	32.70	38.85	
	(c) Finance costs	137.27	154.09	168.51	445.85	509.91	664.01	
	(d) Depreciation and amortisation expense	57.01	56.65	57.41	170.05	172.12	227.51	
	(e) Other expenses	36.40	41.18	29.61	111.18	88.04	422.44	
	Total expenses	750.74	814.41	356.45	2,436.15	910.63	2,079.66	
4	Profit before exceptional items and tax (1+2-3)	104.44	19.30	33.44	210.84	33.68	96.71	
5	Exceptional items	-	-		-	-	140	
6	Profit before tax (4-5)	104.44	19.30	33.44	210.84	33.68	96.71	
7	Tax expenses							
	(a) Current tax	-	-			-	-	
	(b) Deferred tax	-	-	-				
	Total tax expenses	-		-	2	-		
8	Profit for the period (6-7)	104.44	19.30	33.44	210.84	33.68	96.71	
9	Other comprehensive income							
	Items that will not be reclassified to profit or loss		(0.94)	-	(0.94)	0.38	(0.03	
	Income tax relating to items that will not be reclassified to profit or loss		-		-	-	-	
	Other comprehensive income (net of tax)	-	(0.94)		(0.94)	0.38	(0.03	
10	Total comprehensive income for the period (8+9)	104.44	18.36	33.44	209.90	34.06	96.68	
11	Paid-up equity share capital (Face Value of Rs.10 per Equity Share)	5,370.11	5,370.11	4,939.78	5,370.11	4,939.78	5,370.11	
12	Other equity as per statement of assets and liabilities						(441.04	
13	Earnings Per Share (EPS)							
	*EPS for the quarter and nine months ended are not annualised							
	-Basic (Rs.)	0.19*	0.04*	0.07*	0.39*	0.07*	0.19	
	-Diluted (Rs.)	0.19*	0.04*	0.06*	0.39*	0.06*	0.19	





Notes to the Standalone Financial Results:

- 1 The standalone financial results of RattanIndia Power Limited ("RPL" or " the Company") for the quarter and for the period of nine months ended 31 December 2021 have been reviewed by the Audit Committee on 21 January 2022 and subsequently approved at the meeting of the Board of Directors ("the Board") held on 21 January 2022. The standalone financial results have been subjected to a limited review by the Statutory Auditors of the Company. The standalone financial results are prepared in accordance with the recognition and measurement principles of Indian Accounting Standards as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) as specified in Section 133 of the Companies Act, 2013 ("the Act").
- 2 The Company has non-current investment of Rs. 1,211.82 crore and loans under current financial assets of Rs. 26.05 crore (net of provision for impairment) recoverable from, Sinnar Thermal Power Limited ('STPL'), a wholly-owned subsidiary of the Company wherein all 5 units have commissioned but are yet to commence commercial operations, pending the execution of PPA for offtake of power.
 - a) The matter related to execution of PPA with MSEDCL is in dispute wherein STPL had filed a petition before Maharashtra Electricity Regulatory Commission (MERC) for adjudication of the dispute, however, the petition was withdrawn pursuant to the observation of MERC that STPL may re-approach MERC after securing firm and unconditional commitment from Lenders for providing working capital/ bank guarantees required for executing the PPA. The management, based upon discussions with lenders, including discussions around one-time settlement, is of the view that the PPA would be restored in favor of STPL.
 - b) In view of the above, there is an uncertainty in execution of PPA between STPL and MSEDCL that may cast significant doubt on STPL's ability to continue as a going concern due to which STPL may not be able to realize its assets and discharge its liabilities in the normal course of business. However, in view of the approach being taken by Lenders to achieve resolution including divestment of part stake, the management is of the view that STPL's status as going concern for the purpose of accounting is appropriate. The Management has undertaken assessment of recoverability of the financial assets and has created a necessary provision.
 - The statutory auditors have expressed qualification in respect of this matter.
- 3 In light of the ratio laid down by Hon'ble Supreme Court in Civil Appeal No 5399-5400 of 2016 in the matter of Energy Watchdog vs CERC vide judgment dated 11 April 2017 followed by judgment dated 13 November 2020 of Appellate Tribunal for Electricity (APTEL) and order dated 16 November 2021 of MERC, the Company recomputed its Change in Law claims and submitted supplementary invoice to MSEDCL as directed by MERC. In view of the management, since the claim is submitted pursuant to the MERC order, it would not be unreasonable to expect the realisation of amount of compensation along with interest recorded in the books of account on account of the aforesaid developments.
- to expect the realisation of amount of compensation along with interest recorded in the books of account on account of the aforesaid developments.

 The Company, under the One Time Settlement scheme (OTS), had issued Redeemable Preference Shares (RPS) in December 2019 to the lenders of the Company, that had become redeemable on 27 December 2021. However, inspite of having sufficient cash and cash equivalent balance, the redemption of such RPS could not be done due to limitations as per the provisions of section 55(2) of the Act which states that such redemption is permissible only out of profits earned by the Company which are otherwise available for dividend, after adjusting the accumulated losses as read with section 123 of the Act, or out of the proceeds of a fresh issue of shares made for the purposes of such redemption. The Company is currently in active discussions with the RPS holders and is confident that the tenure of such RPS shall get extended by another 24 months, following the defined process under the Act and accordingly, such RPS continue to be classified as "long-term borrowings".
- 5 During the current quarter, the Company has made prepayment of Rs 250 Crore to Aditya Birta ARC Limited ("ABARC") towards facilities availed by the Company.
- The Company has been regularly making assessment of adverse impact of COVID-19 on economic environment in general and on financial performance and risks. The Company has been taking proactive measures to mitigate the risk by complying with various directions/ regulations/ guidelines issued by the government and local bodies to ensure safety of workforce across its offices and plants and offices of its associates. The Company is in the business of generation of electricity, which is an essential service, hence, the availability of plant to generate electricity is of critical importance. The Company has been making best endeavors for ensuring 24x7 availability of its power plant and maintaining sufficient stock of coal. Due to its highly competitive tariff, the plant has been getting continuous schedule to generate and dispatch electricity from 01 January 2021 onwards and will continue to maintain its position in Merit Order Stack. Basis the above, the management has estimated its future cash flows for the Company, which indicates no major change in the financial performance as estimated prior to COVID-19 impact and hence, the Company believes that there is no impact in its ability in meeting its liabilities as and when they fall due. However, the impact assessment of COVID-19 is a continuing process given its nature and duration. The Company will continue to monitor any material changes to future economic conditions.

 Revenue from operations on account of Change in Law events in terms of PPA includes an amount of Rs. 44.10 crore on account of coal evacuation charges which is accounted for by
- 7 Revenue from operations on account of Change in Law events in terms of PPA includes an amount of Rs. 44.10 crore on account of consolination charges which is accounted for by the Company based on the best estimates, favourable and covered orders of regulatory authorities in some cases of other companies, which may be subject to adjustments on account of final orders of respective authorities. During the current period, the Company has raised certain other supplementary invoices to MSEDCL to give effect of other favourable orders of change in law and others.
- 8 The Chief Operating Decision Maker ("CODM") reviews the operations at the Company level. The operations of the Company fall under the "power generation and allied activities" business only, which is considered to be the only reportable segment in accordance with the provisions of Ind AS 108 Operating Segments.
- 9 The Code on Social Security, 2020 ('Code') has been notified in the Official Gazette of India on 29 September 2020, which could impact the contributions of the Company towards certain employment benefits. Effective date from which changes are applicable is yet to be notified and the rules are yet be framed. Impact, if any, of change will be assessed and accounted for in the period of notification of relevant provisions.
- 10 During the previous quarter, pursuant to Share purchase agreement between Nettle Constructions Private Limited ("Buyer") and STPL, STPL transferred 45.56% stake in its wholly-owner subsidiary. Sinnar Power Transmission Company Limited ("SPTCL"), to Buyer.







RattanIndia Power Limited Consolidated Unaudited Financial Results for the Quarter and Nine Months Ended 31 December 2021

-		Quarter ended			Nine months ended		(Rs. Crore) Year ended	
	Particulars	31.12.2021 30.09.2021		31.12.2020		31.12.2020	31,03,2021	
		(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
1	Revenue from operations	804.79	757.14	303.86	2,436.29	697.73	1,559.86	
2	Other income	52.36	71.69	438.18	200.12	593.17	1,074.3	
	Total income	857.15	828.83	742.04	2,636.41	1,290.90	2,634.10	
3	Expenses							
	(a) Cost of fuel, power and water consumed	504.57	551.73	92.64	1,672.57	116.94	730.0	
	(b) Employee benefits expense	13.52	13.33	12.05	39.66	73.11	79.0	
	(c) Finance costs	582.34	589.11	572.35	1,745.22	1,682.49	2,240.6	
	(d) Depreciation and amortisation expense	104.49	103.98	104.73	311.67	313.93	415.5	
	(e) Other expenses	38.92	34.63	29.36	104.62	85.57	110.7	
	Total expenses	1,243.84	1,292.78	811.13	3,873.74	2,272.04	3,576.0	
4	Loss before exceptional items, share of net profit/ (loss) of investment accounted for using equity method and taxes (1+2-3)	(386.69)	(463.95)	(69.09)	(1,237.33)	(981.14)	(941.8	
5	Share of net profit/ (loss) of investment accounted for using equity method	-			-	-	-	
6	Loss before exceptional items and tax (4-5)	(386.69)	(463.95)	(69.09)	(1,237.33)	(981.14)	(941.8	
7	Exceptional items		-		437.73	-	4	
8	Loss before tax (6-7)	(386.69)	(463.95)	(69.09)	(1,675.06)	(981.14)	(941.8	
9	Tax expenses							
	(a) Current tax		-	-	-	-	0.0	
	(b) Deferred tax	9	-	2		-	2	
	Total tax expenses			-		-	0.0	
10	Loss for the period (8-9)	(386.69)	(463.95)	(69.09)	(1,675.06)	(981.14)	(941.8	
11	Other comprehensive income							
	Items that will not be reclassified to profit or loss	-	(0.88)	(0.45)	(0.88)	5.55	5.5	
	Items that will be reclassified to profit or loss	-	-	0.02	-	0.02	0.0	
	Other comprehensive income (net of tax)	-	(0.88)	(0.43)	(0.88)	5.57	5.6	
12	Total comprehensive loss for the period (10+11)	(386.69)	(464.83)	(69.52)	(1,675.94)	(975.57)	(936.2	
13	Loss for the period attributable to:							
	Equity holders of the Company	(386.63)	(460.02)	(68.99)	(1,671.02)	(980.93)	(941.6	
	Non-controlling interest	(0.06)	(3.93)	(0.10)	(4.04)	(0.21)	(0.2	
		(386.69)	(463.95)	(69.09)	(1,675.06)	(981.14)	(941.8	
	Other comprehensive Income attributable to							
	Equity holders of the Company		(0.88)	(0.43)	(0.88)	5.57	5.6	
	Non-controlling interest	-	-			-	- 1	
			(0.88)	(0.43)	(0.88)	5.57	5.6	
	Total comprehensive loss for the period attributable to:	N-20000000000000						
	Equity holders of the Company	(386.63)	(460.90)	(69.42)	(1,671.90)	(975.36)	(935.9	
	Non-controlling interest	(0.06)	(3.93)	(0.10)	(4.04)	(0.21)	(0.2	
27.0		(386.69)	(464.83)	(69.52)	(1,675.94)	(975.57)	(936.2	
_	Paid-up equity share capital (Face Value of Rs.10 per Equity Share)	5,370.11	5,370.11	4,939.78	5,370.11	4,939.78	5,370.1	
	Other equity as per statement of assets and liabilities						(5,995.2	
16	Earnings Per Share (EPS)							
	*EPS for the quarter and nine months ended are not annualised				122 1000			
	-Basic (Rs.)	(0.72)*	(0.86)*	(0.14)*	(3.12)*.	(1.99)*	(1.8	
	-Diluted (Rs.)	(0.72)*	(0.86)*	(0.14)*	(3.12)*	(1.99)*	(1.8	





Notes to the Consolidated Financial Results :

- RattanIndia Power Limited ("the Holding Company" or "RPL") and its subsidiaries are together referred as "the Group" in the following notes. RPL conducts its operations along with its subsidiaries
- The above consolidated financial results of the Group have been reviewed by the Audit Committee on 21 January 2022 and subsequently approved at the meeting of the Board of Directors ("the Board") Held on 21 January 2022. The consolidated financial results for the quarter and for the period of nine months ended 31 December 2021 have been subjected to a limited review by the Statutory Auditors of the Company. The Consolidated financial results are prepared in accordance with the recognition and measurement principles of Indian Accounting Standards as notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) as specified in Section 133 of the Companies Act, 2013 ("the Act").
- Sinnar Thermal Power Limited ('STPL'), a wholly-owned subsidiary of the Company wherein all 5 units have commissioned but are yet to commercial operations, pending the execution of PPA for offtake of power
 - a) The matter related to execution of PPA with MSEDCL is in dispute wherein STPL had filed a petition before Maharashtra Electricity Regulatory Commission (MERC) for adjudication of the dispute, however, the petition was withdrawn pursuant to the observation of MERC that STPL may re-approach MERC after securing firm and unconditional commitment from Lenders for providing working capital/ bank guarantees required for executing the PPA. The management, based upon discussions with lenders, including discussions around one-time settlement. is of the view that the PPA would be restored in favor of STPL
 - b) In view of the above, there is an uncertainty in execution of PPA between STPL and MSEDCL that may cast significant doubt on STPL's ability to continue as a going concern due to which STPL may not be able to realize its assets and discharge its liabilities in the normal course of business. However, in view of the approach being taken by Lenders to achieve resolution including divestment of part stake, the management is of the view that STPL's status as going concern for the purpose of accounting is appropriate. The Management has undertaken assessment of recoverability of the financial assets and has created a necessary provision. The statutory auditors have expressed qualification in respect of this matter
- In light of the ratio laid down by Hon'ble Supreme Court in Civil Appeal No 5399-5400 of 2016 in the matter of Energy Watchdog vs CERC vide judgment dated 11 April 2017 followed by judgment dated 13 November 2020 of Appellate Tribunal for Electricity (APTEL) and order dated 16 November 2021 of MERC, RPL has recomputed its Change in Law claims and has submitted supplementary invoice to MSEDCL as directed by MERC. In view of the management of RPL, since the claims is submitted pursuant to the MERC order, it would not be unreasonable to expect the realisation of amount of compensation along with interest recorded in the books of account on account of the aforesaid developments.

 RPL, under the One Time Settlement scheme (OTS), had issued Redeemable Preference Shares (RPS) in December 2019 to the lenders of RPL, that had become redeemable on 27
- December 2021. However, inspite of having sufficient cash and cash equivalent balance, the redemption of such RPS could not be done due to limitations as per the provisions of section 55(2) of the Act which states that such redemption is permissible only out of profits earned by the Company which are otherwise available for dividend, after adjusting the accumulated losses as read with section 123 of the Act, or out of the proceeds of a fresh issue of shareh and for the purposes of such redemption. RPL is currently in active discussions with the RPS holders and is confident that the tenure of such RPS shall get extended by another 24 months, following the defined process under the Act and accordingly, such RPS continue to be
- classified as "long- term borrowings".

 During the current quarter, RPL has made prepayment of Rs 250 Crore to Aditya Birla ARC Limited ("ABARC") towards facilities availed by RPL
- The Group has been regularly making assessment of adverse impact of COVID-19 on economic environment in general and on financial performance and risks. The Group has been taking proactive measures to mitigate the risk by complying with various directions/ regulations/ guidelines issued by the government and local bodies to ensure safety of workforce across its offices and plants and offices of its associates. The Group is in the business of generation of electricity, which is an essential service, hence, the availability of plant to generate electricity is of critical importance. The Group has been making best endeavors for ensuring 24x7 availability of its power plant and maintaining sufficient stock of coal. Due to its highly competitive tariff, the plant has been getting continuous schedule to generate and dispatch electricity from 01 January 2021 onwards and will continue to maintain its position in Merit Order Stack. Basis the above, the management has estimated its future cash flows for the Group, which indicates no major change in the financial performance as estimated prior to COVID-19 impact and hence, the Group believes that there is no impact in its ability in meeting its liabilities as and when they fall due. However, the impact assessment of COVID-19 is a continuing process given its nature and duration. The Group will continue to monitor any material changes to future economic conditions.

 Revenue from operations on account of Change in Law events in terms of PPA includes an amount of Rs. 44.10 crore on account of coal evacuation charges which is accounted for by
- RPL based on the best estimates, favourable and covered orders of regulatory authorities in some cases of other companies, which may be subject to adjustments on account of final orders of respective authorities. During the current period, RPL has raised certain other supplementary invoices to MSEDCL to give effect of other favourable orders of change in law and
- The Chief Operating Decision Maker ("CODM") reviews the operations at the Group level. The operations of the Group fall under "power generation and allied activities" business only
- which is considered to be the only reportable segment in accordance with the provisions of Ind AS 108 Operating Segments.

 The Code on Social Security, 2020 ('Code') has been notified in the Official Gazette of India on 29 September 2020, which could impact the contributions of the Group towards certain employment benefits. Effective date from which changes are applicable is yet to be notified and the rules are yet be framed. Impact, if any, of change will be assessed and accounted for in the period of notification of relevant provisions.

 During the previous quarter, pursuant to Share purchase agreement between Nettle Constructions Private Limited ('Buyer') and STPL, STPL transferred 45.56% stake in its wholly-owned
- subsidiary, Sinnar Power Transmission Company Limited ("SPTCL"), to Buyer

Registered Office: A-49, Ground Floor, Road No. 4, Mahipalpur, New Dellhi-110037 OWELTH CIN: L40102DL2007PLC169082

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Place : Mumba

Date 21 January 2022 For and on behalf of the Board of Directors

RattanIndia Power Limited

Vibhay Agarwal

Managing Director

Walker Chandiok & Co LLP L 41, Connaught Circus, Outer Circle, New Delhi – 110 001 India

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Independent Auditor's Review Report on Consolidated Unaudited Quarterly Financial Results and Year to Date Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

To the Board of Directors of RattanIndia Power Limited

- We have reviewed the accompanying statement of unaudited consolidated financial results ('the Statement') of RattanIndia Power Limited ('the Holding Company') and its subsidiaries (the Holding Company and its subsidiaries together referred to as 'the Group'), (refer Annexure 1 for the list of subsidiaries included in the Statement) for the quarter ended 31 December 2021 and the consolidated year to date results for the period 1 April 2021 to 31 December 2021, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time.
- 2) This Statement, which is the responsibility of the Holding Company's management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, Interim Financial Reporting ('Ind AS 34'), prescribed under section 133 of the Companies Act, 2013 ('the Act'), and other accounting principles generally accepted in India and is in compliance with the presentation and disclosure requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time. Our responsibility is to express a conclusion on the Statement based on our review.
- 3) We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity, issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing specified under section 143(10) of the Act, and consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the SEBI Circular CIR/CFD/CMD1/44/2019 dated 29 March 2019 issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), to the extent applicable.



As explained in Note 3 to the accompanying consolidated financial results, Sinnar Thermal Power 4) Limited (STPL), a wholly-owned subsidiary company, is yet to commence operations and has incurred a net loss amounting to ₹484.71 crores during the quarter ended 31 December 2021. Further, STPL's accumulated losses as at 31 December 2021 amounted to ₹9,098.60 crores and its current liabilities exceed its current assets by ₹9,761.63 crores as of that date. STPL has also defaulted in repayment of borrowings from banks, including interest, aggregating to ₹8,614.68 crores up till 31 December 2021. These conditions along with other matters including termination of Letter of Intent ('LOI') by Maharashtra State Electricity Distribution Co. Ltd (MSEDCL) in respect of LOI earlier issued by MSEDCL to enter into a power purchase agreement with STPL and withdrawal of the petition filed before Maharashtra Electricity Regulatory Commission (MERC) by STPL, as set forth in such note, indicate the existence of material uncertainty that may cast significant doubt about the STPL's ability to continue as a going concern. The management is of the view that going concern basis of accounting for STPL is appropriate owing to the mitigating factors mentioned in the aforesaid note and that no adjustments are necessary to the carrying value of the assets, including property plant and equipment (including right-of-use) of STPL aggregating to ₹7,889.34 crores as at 31 December 2021.

However, in the absence of sufficient evidence for the aforesaid assessment performed by the management including the uncertainty over the outcome of ongoing discussions with the lenders to secure firm and unconditional commitment for providing working capital loans /bank guarantees required for executing the PPA, we are unable to obtain sufficient appropriate evidence to comment on the appropriateness of going concern assessment of STPL by the management or adjustments, if any, that may further be required to be made to the carrying value of the assets aggregating to ₹7,889.34 crores, including property plant and equipment of STPL as at 31 December 2021 and the consequential impact thereof on the accompanying consolidated financial results.

- Based on our review conducted and procedures performed as stated in paragraph 3 above and upon consideration of the review reports of the other auditors referred to in paragraph 7 below, except for the possible effects of the matter described in previous section, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in Ind AS 34, prescribed under Section 133 of the Act, and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including the manner in which it is to be disclosed, or that it contains any material misstatement.
- We draw attention to Note 7 of the accompanying Statement, which describes the uncertainties due to the outbreak of COVID-19 pandemic and the Holding Company's management's evaluation of the same on the consolidated financial results. In view of these uncertainties, the impact on the Group's operations is significantly dependent on future developments. Our opinion is not modified in respect of this matter.
- 7) We did not review the interim financial statements/ financial information/ financial results of 4 subsidiaries included in the Statement whose financial information reflects total revenues of ₹0.15 crore and ₹0.52 crore, total net loss after tax of ₹8.04 crore and ₹23.07 crore, total comprehensive loss of ₹8.04 crore and ₹23.07 crore, for the quarter and year-to-date period ended on 31 December 2021, respectively as considered in the Statement. These interim financial statements/ financial information/ financial results have been reviewed by other auditors whose review reports have been furnished to us by the management, and our conclusion in so far as it relates to the amounts and disclosures included in respect of these subsidiaries is based solely on the review reports of such other auditors and the procedures performed by us as stated in paragraph 3 above.

Our conclusion is not modified in respect of this matter with respect to our reliance on the work done by and the reports of the other auditors.



8) The Statement includes the interim financial statements/ financial information/ financial results of 3 subsidiaries which have not been reviewed/audited by their auditors, whose interim financial statements/ financial information/ financial results reflects total revenues of ₹Nil and ₹Nil, net loss after tax of ₹Nil and ₹Nil, total comprehensive loss of ₹Nil and ₹Nil for the quarter and year-to-date period ended 31 December 2021 respectively as considered in the Statement and have been furnished to us by the Holding Company's management. Our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries are based solely on such unaudited/unreviewed interim financial statements / financial information/ financial results. According to the information and explanations given to us by the management, these interim financial statements/ financial information/ financial results are not material to the Group.

Our conclusion is not modified in respect of this matter with respect to our reliance on the financial statements/ information/ results certified by the Board of Directors.

For Walker Chandlok & Cô LLP

Chartered Accountants

Firm Registration No: 001076N/N500013

Rohit Arora

Partner

Membership No.: 504774

UDIN: 22504774AAAAAQ2030

Place: New Delhi

Date: 21 January 2022

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Independent Auditor's Review Report on Standalone Unaudited Quarterly Financial Results and Year to Date Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

To the Board of Directors of RattanIndia Power Limited

- We have reviewed the accompanying statement of standalone unaudited financial results ('the Statement') of RattanIndia Power Limited ('the Company') for the quarter ended 31 December 2021 and the year to date results for the period 1 April 2021 to 31 December 2021, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time.
- 2) The Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, Interim Financial Reporting ('Ind AS 34'), prescribed under Section 133 of the Companies Act, 2013 ('the Act'), and other accounting principles generally accepted in India and is in compliance with the presentation and disclosure requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including relevant circulars issued by the SEBI from time to time. Our responsibility is to express a conclusion on the Statement based on our review.
- 3) We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity, issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing specified under section 143(10) of the Act, and consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4) As explained in Note 2 to the accompanying Statements, the Company has a non-current investment of Rs. 1,211.82 crores (net of impairment provision of Rs. 1,814.40 crores) and inter corporate deposits (classified under current assets) of Rs. 26.05 crores recoverable from Sinnar Thermal Power Limited (formerly RattanIndia Nasik Power Limited) (STPL), a wholly owned subsidiary of the Company, as at 31 December 2021. The subsidiary company has incurred losses since its inception and is yet to commence operations. The accumulated losses in the



subsidiary company amount to ₹9,098.60 crores as at 31 December 2021, and the management of the subsidiary company has determined that a material uncertainty exists as at 31 December 2021, that may cast significant doubt about the subsidiary company's ability to continue as a going concern. The management of the Company, based on an internal estimate, has recorded an impairment of ₹1,814.40 crores against carrying value of investment in STPL in earlier years. In the absence of adequate and appropriate evidence for such impairment assessment performed by the management and to support the appropriateness of the going concern assumption, we are unable to obtain sufficient appropriate evidence to comment on adjustments, if any, that may further be required to be made to the carrying value of the above mentioned non-current investment of ₹1211.82 crores and inter corporate deposits of ₹26.05 crores as at 31 December 2021 and the consequential impact thereof on the accompanying Statement.

- 5) Based on our review conducted as above, except for the possible effects of the matter described in previous section, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in Ind AS 34, prescribed under Section 133 of the Act, and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including the manner in which it is to be disclosed, or that it contains any material misstatement.
- We draw attention to Note 6 of the accompanying Statement, which describes the uncertainties due to the outbreak of COVID-19 pandemic and the management's evaluation of the same on the standalone financial results as at reporting date. In view of these uncertainties, the impact on the Company's operations is significantly dependent on future developments.

Our opinion is not modified in respect of this matter.

For Walker Chandiok & Co LLP

Chartered Accountants

Firm Registration No: 001076N/N500013

Rohit Arora

Partner

Membership No.: 504774

UDIN: 22540774AAAAAP4685

Place: New Delhi

Date: 21 January 2022

