



MAHANAGAR GAS LIMITED

Ref: MGL/CS/SE/2021/393

Date: May 24, 2021

To,

Head, Listing Compliance Department BSE Limited P. J. Towers, Dalal Street, Mumbai - 400 001 Script Code/Symbol: <u>539957; MGL</u>	Head, Listing Compliance Department National Stock Exchange of India Ltd Exchange Plaza, Bandra –Kurla Complex, Bandra (East), Mumbai - 400051 Script Symbol: <u>MGL</u>
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Sub: Outcome of Board Meeting

Dear Sir/Madam,

In continuation to our letter dated May 11, 2021 and pursuant to Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (“Listing Regulations”), we wish to inform you that the Board of Directors of the Company at its meeting held today i.e. Monday, May 24, 2021 has *inter alia* approved the following:

1. Audited Financial Results for the quarter and Financial Year ended March 31, 2021 along with the Audit Report thereon and the Statement of Cash Flows and the Statement of Assets and Liabilities for the half year ended March 31, 2021 as reviewed by the Audit Committee pursuant to Regulation 33 of the Listing Regulations. The Performance Indicators being shared with the analyst / Institutional Investors for the said period are also enclosed.
2. Recommended Final Dividend of Rs. 14/- per equity share having face value of Rs. 10/- each for the Financial Year ended March 31, 2021 for approval of shareholders at the ensuing Annual General Meeting.

This is in addition to the Interim Dividend of Rs. 9/- per equity share paid to all eligible equity shareholders as declared by the Board of Directors at its meeting held on February 09, 2021. With this the total dividend for the Financial Year 2020-21 shall be Rs. 23/- per equity share having face value of Rs. 10/- each.

3. Appointment of Mr. Sanjay Shende (DIN: 0009172642), nominee of GAIL (India) Limited, as the Whole-Time Director designated as the Deputy Managing Director of the Company pursuant to the Articles of Association of the Company subject to the approval of shareholders at the forthcoming General Meeting of the Company.



Regd. Office: MGL House, Block G-33, Bandra - Kurla Complex, Bandra (East), Mumbai - 400 051
T + 91 22 6678 5000 | E info@mahanagargas.com | W www.mahanagargas.com | CIN L40200MH1995PLC088133

An ISO 9001, 14001 & OHSAS 18001 Certified Company



MAHANAGAR
GAS

CONTINUATION SHEET

Mr. Sanjay Shende (DIN: 0009172642) is not related to any director on the Board of Company. He is not debarred from holding the office of Director by virtue of any Securities and Exchange Board of India (SEBI) order or any other such authority.

The brief profile of Mr. Sanjay Shende is attached herewith as **Annexure I**.

The Board Meeting commenced at 1530 hours and concluded at 19.45 hours.

You are requested to take the above information on your records and disseminate the same on your website.

Thanking you,

Yours faithfully,

For **Mahanagar Gas Limited**

Atul Prabhu
21/05/21

Atul Prabhu

Company Secretary & Compliance Officer



Encl.: a/a



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CONTINUATION SHEET

Annexure I

Brief Profile of Mr. Sanjay Shende

Name	Mr. Sanjay Shende
Director Identification Number	0009172642
Date of Birth	August 13, 1965
Age	55 years
Qualification(s)	Civil Engineer, Post Graduate Diploma in Management
Date of Appointment	May 24, 2021
Brief Profile	<p>Mr. Sanjay Shende has a rich, illustrious career in B2B sales, exports, and marketing spanning almost three decades. He is a trained civil engineer and holds a Post Graduate Diploma in Management from the Indian Institute of Management, Lucknow.</p> <p>He started his career in GAIL at the petrochemical complex at Pata, UP during the commissioning phase to establish the logistics/ supply chain for polymer. Subsequently, from 2000 onwards, he Joined Mumbai Zonal office looking after polymer sales in Maharashtra and Goa turning this region into one of the top three sales zones for GAIL. He was instrumental in starting Deemed export of polymers in GAIL. Also, during the construction phase of Dahej Uran Dabhol Pipeline, taking lead position, started inhouse compounding for three layer PE coating using GAIL' HDPE for coating the line pipes.</p> <p>Post commissioning of the Dahej Uran Dabhol Panvel pipelines (2008) and the arrival of RLNG in the Maharashtra and Goa market, he spearheaded RLNG sales.</p> <p>In 2011, he joined GAIL's Ahmedabad Zonal office and was in charge of marketing for the Natural Gas, Polymer & Liquid Hydrocarbons in Gujarat market that contributed close to 25% of GAIL's total revenue. From 2015 to 2018, he was posted in the petrochemicals marketing group at Noida in charge of formulating various policies and looking after the pricing of polymers.</p> <p>Since 2018 he has been heading GAIL's Hyderabad zonal office looking after the marketing activities for GAIL as well as boundary management in Andhra Pradesh and Telangana.</p> <p>Prior to joining GAIL, he worked at Hindustan Petroleum Corporation Limited and Indian Petrochemicals Corporation Limited.</p>



Independent Auditor's Report on the Quarterly and Year to Date Audited Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

To
Board of Directors of
Mahanagar Gas Limited

Report on the audit of the Financial Results

Opinion

We have audited the accompanying statement of quarterly and year to date financial results of Mahanagar Gas Limited (the "Company") for the quarter ended March 31, 2021 and for the year ended March 31, 2021 ("Statement"), attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, the Statement:

- i. is presented in accordance with the requirements of the Listing Regulations in this regard; and
- ii. gives a true and fair view in conformity with the applicable accounting standards and other accounting principles generally accepted in India, of the net profit and other comprehensive income and other financial information of the Company for the quarter ended March 31, 2021 and for the year ended March 31, 2021.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013, as amended ("the Act"). Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the Financial Results" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter

We draw attention to Note 6 to the Financial results which describes the claims received by the Company from Oil Marketing Companies (OMCs) on account of revision of trade margins which has been disputed by the Company. Pending finalisation of the negotiation of disputed amount, the Company is unable to determine the amount of additional liability if any and a definitive assessment of probable outflow of economic resources is highly dependent upon circumstances as they evolve. Our conclusion is not modified in respect of this matter.

Management's Responsibilities for the Financial Results

The Statement has been prepared on the basis of the annual financial statements. The Board of Directors of the Company are responsible for the preparation and presentation of the Statement that gives a true and fair view of the net profit and other comprehensive income of the Company and other financial information in accordance with the applicable accounting standards prescribed under Section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.



SRBC & COLLP

Chartered Accountants

In preparing the Statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Results

Our objectives are to obtain reasonable assurance about whether the Statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.



S R B C & COLLP

Chartered Accountants

Other Matter

The Statement includes the results for the quarter ended March 31, 2021 being the balancing figure between the audited figures in respect of the full financial year ended March 31, 2021 and the published unaudited year-to-date figures up to the third quarter of the current financial year, which were subjected to a limited review by us, as required under the Listing Regulations.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm Registration Number: 324982E/E300003


per Vikram Mehta
Partner
Membership No.: 105938
UDIN: 21105938AAAACY7383
Place of Signature: Mumbai
Date: May 24, 2021



MAHANAGAR GAS LIMITED

CIN : L40200MH1995PLC088133

Regd Office : MGL House, G-33 Block, Bandra-Kurla Complex, Bandra (East), Mumbai - 400051

Part - I : Statement of Audited Financial Results for the quarter and for the year ended March 31, 2021

(₹ in Crore)

Sr. No.	Particulars	For three months ended			For the year ended	For the year ended
		31.03.2021	31.12.2020	31.03.2020	31.03.2021	31.03.2020
		(Audited) (refer note 11)	(Unaudited)	(Audited) (refer note 11)	(Audited)	(Audited)
I	Revenue from Operations	784.04	727.33	752.67	2,337.79	3,264.49
II	Other Income	17.17	20.39	26.96	80.51	98.95
III	Total Income (I + II)	801.21	747.72	779.63	2,418.30	3,363.44
IV	Expenses :					
	Cost of Natural Gas and Traded Items	256.96	214.40	298.51	747.21	1,379.49
	Changes in Inventories	0.04	0.02	0.02	0.10	0.05
	Excise Duty	66.38	60.93	66.12	185.26	292.36
	Employee Benefits Expense	18.17	19.91	17.93	87.53	80.63
	Finance Costs	1.92	1.72	2.08	7.19	6.53
	Depreciation and Amortisation Expenses	44.84	44.12	43.99	173.67	161.73
	Other Expenses	126.33	115.35	126.26	383.74	459.12
	Total Expenses	514.64	456.45	554.91	1,584.70	2,379.91
V	Profit Before Tax for the period(III- IV)	286.57	291.27	224.72	833.60	983.53
VI	Income Tax Expense : (refer Note 9)					
	(i) Current Tax	64.94	69.73	57.68	197.75	233.10
	(ii) Deferred Tax	8.86	4.33	0.45	16.28	(43.07)
	Total Income Tax Expense (i+ii)	73.80	74.06	58.13	214.03	190.03
VII	Profit After Tax for the period(V - VI)	212.77	217.21	166.59	619.57	793.50
VIII	Other Comprehensive Income					
	Items that will not be reclassified to profit or loss :					
	Gains/(Losses) on Remeasurements of the Defined Benefit Plans	2.93	(0.57)	0.83	1.21	(2.90)
	Income tax relating to items that will not be reclassified to profit or loss	(0.74)	0.14	(0.21)	(0.31)	1.35
	Total Other Comprehensive Income	2.19	(0.43)	0.62	0.90	(1.55)
IX	Total Comprehensive Income for the period (VII + VIII)	214.96	216.78	167.21	620.47	791.95
X	Paid up Equity Share Capital (Equity Shares of ₹10 each fully paid up) Other Equity Excluding Revaluation Reserve	98.78	98.78	98.78	98.78	98.78
					3,133.59	2,853.89
XI	Earnings per equity share (EPS) (Face value of ₹ 10/- each)					
	Basic (₹)*	21.54	21.99	16.87	62.72	80.33
	Diluted (₹)*	21.54	21.99	16.87	62.72	80.33
	* Not annualised for the interim periods					

There were no exceptional item(s) and discontinued operation(s) during the periods presented.



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MAHANAGAR GAS LIMITED

CIN : L40200MH1995PLC088133

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Part - II : Statement of Assets and Liabilities as at March 31, 2021

(₹ in Crore)

Particulars	As at 31st March, 2021 (Audited)	As at 31st March, 2020 (Audited)
ASSETS		
I. Non-current Assets		
(a) Property, Plant and Equipment	2,040.91	1,926.22
(b) Capital Work-in-Progress	560.32	486.53
(c) Intangible Assets	5.65	4.64
(d) Right of Use Assets	122.75	118.34
(e) Financial Assets		
(i) Trade receivables	0.01	0.02
(ii) Security Deposits	33.08	27.99
(iii) Other Financial Assets	0.17	0.04
(f) Income Tax Assets (net)	49.73	40.93
(g) Other Non-current Assets	34.22	18.12
Total Non-current Assets (I)	2,846.84	2,622.83
II. Current assets		
(a) Inventories	22.16	18.57
(b) Financial Assets		
(i) Investments	1,024.98	1,121.47
(ii) Trade Receivables	127.52	68.43
(iii) Cash and Cash Equivalents	28.19	15.38
(iv) Bank balances other than (iii) above	483.67	214.10
(v) Security Deposits	4.56	4.41
(vi) Other Financial Assets	50.52	50.10
(c) Other current assets	12.70	12.74
Total Current assets (II)	1,754.30	1,505.20
Total Assets (I+II)	4,601.14	4,128.03
EQUITY AND LIABILITIES		
I. Equity		
(a) Equity Share Capital	98.78	98.78
(b) Other Equity	3,133.59	2,853.89
Total Equity (I)	3,232.37	2,952.67
II. Liabilities		
A. Non-current Liabilities		
(a) Financial Liabilities		
(i) Lease Liabilities	57.31	49.00
(ii) Security Deposits	0.81	0.56
(b) Provisions	22.45	18.41
(c) Deferred Tax Liabilities (net)	177.25	160.67
Total Non-current Liabilities (A)	257.82	228.64
B. Current Liabilities		
(a) Current Financial Liabilities		
(i) Trade Payables		
- outstanding dues of micro and small enterprises	17.97	17.67
- outstanding dues other than micro and small enterprises	137.89	114.10
(ii) Security Deposits	635.51	581.75
(iii) Lease Liabilities	16.79	17.61
(iv) Other Financial Liabilities	226.79	159.09
(b) Provisions	12.50	7.93
(c) Income Tax Liabilities (net)	2.97	2.97
(d) Other Current Liabilities	60.53	45.60
Total Current Liabilities (B)	1,110.95	946.72
Total Liabilities (II = A+B)	1,368.77	1,175.36
Total - Equity and Liabilities (I+II)	4,601.14	4,128.03



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Mahanagar Gas Limited

CIN : L40200MH1995PLC088133

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Part - III : Statement of Cash Flows for the year ended March 31, 2021

(₹ in Crore)

PARTICULARS	For the year ended 31st March 2021 (Audited)	For the year ended 31st March 2020 (Audited)
I. CASH FLOW FROM OPERATING ACTIVITIES		
Profit before tax as per Statement of Profit and Loss	833.60	983.54
Adjustments for:		
Depreciation and Amortisation Expense	173.68	161.72
Finance Costs	7.19	6.53
Dividend Income on Investments	(0.98)	(15.68)
Interest Income	(38.40)	(32.93)
Gain on sale of Investments	(46.28)	(22.52)
Unrealised Gain on Investments	16.83	(8.87)
Write-off, Allowance and Loss on Disposal of CWIP and Property, Plant and Equipment	6.49	(0.89)
Allowance for inventory obsolescence	0.14	5.35
Expected credit loss allowance and write off on Financial Assets	(0.44)	10.01
Net unrealised foreign exchange (gain)/ loss	(0.03)	0.07
Operating Profit Before Working Capital Changes	951.80	1,086.33
Movements in working capital :		
(Increase)/Decrease in Inventories	(3.60)	0.55
(Increase)/Decrease in Trade Receivables	(59.61)	29.40
(Increase)/Decrease in Security Deposits	(5.16)	(5.42)
(Increase)/Decrease in Other Financial Assets	0.47	20.04
(Increase)/Decrease in Other Non Current Assets	2.39	3.00
(Increase)/Decrease in Other Current Assets	0.04	3.73
Increase/(Decrease) in Other Financial Liabilities	23.13	38.67
Increase/(Decrease) in Provisions	9.83	2.25
Increase/(Decrease) in Trade Payables	24.11	(20.74)
Increase/(Decrease) in Security Deposits (Liability)	53.70	63.50
Increase/(Decrease) in Other Current Liabilities	14.92	1.94
	60.22	136.92
Cash Generated from Operations	1,012.02	1,223.25
Income Taxes Paid (Net of refund)	(206.50)	(238.01)
Net Cash from Operating Activities	805.52	985.24
II. CASH FLOW FROM INVESTING ACTIVITIES		
Payments for Property, Plant and Equipment/ Intangibles/ Right to Use Assets	(339.71)	(437.51)
Sale of Property, Plant and Equipment/ Intangibles/ Right to Use Assets	0.18	11.67
Payments for purchase of Investments	(2,806.58)	(4,586.25)
Proceeds from sale of Investments	2,935.31	4,154.65
Movements in Bank Deposits not considered as Cash and Cash Equivalents	(268.73)	55.14
Interest Received	34.65	31.78
Dividend Received on Investments	0.98	15.68
Net Cash (used in) Investing Activities	(443.90)	(754.84)
III. CASH FLOW FROM FINANCING ACTIVITIES		
Payment of Lease Liability	(26.24)	(21.58)
Dividend Paid (Includes Dividend Distribution Tax)	(322.10)	(218.33)
Interest Paid	(0.47)	(1.64)
Net Cash used in Financing Activities	(348.81)	(241.55)
Net Increase in Cash and Cash Equivalents (I+II+III)	12.81	(11.15)
Cash and Cash Equivalents at the beginning of the period	15.38	26.53
Cash and Cash Equivalents at the end of the period	28.19	15.38



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Notes:

1. The above financial result is submitted by the company pursuant to Regulation 33 of the SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015. Financial results were reviewed and recommended by the Audit Committee and approved by the Board of Directors at their meetings held on May 24, 2021.
2. Financial results have been prepared in accordance with the Indian Accounting Standards (Ind AS) prescribed under the section 133 of the Companies Act, 2013 read with rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and the Companies (Indian Accounting Standards) Rules, 2016.
3. The Company is in the business of selling and distribution of natural gas. There are no separate reportable segments, other than selling of natural gas, as per IND AS 108 - Operating Segments.
4. As per authorisation terms and conditions of the PNGRB for Raigad Geographical Area, the Company is required to meet Minimum Work Programme (MWP) targets by March 2020 (with reference to connections and pipeline inch Kilo Meters) and the Company had submitted Performance Bank Guarantee of ₹105.20 Crore dated March 19, 2015 to the PNGRB. Show cause notice dated July 23, 2018 was given by the PNGRB for shortfall in periodic MWP, asking the Company to explain why penalty should not be levied for the interim MWP target shortfall. The Company submitted catch up plan vide letter dated August 2, 2018 for meeting MWP target by March 2020 and reiterated host of factors beyond control of the Company causing a shortfall. Further, PNGRB called a Joint Progress Review Meeting on August 27, 2019 and post review revised catch up plan was submitted to PNGRB on November 15, 2019. As of 31st March 2020, the Company has achieved cumulative number of Domestic connections as per PNGRB MWP target. Post outbreak of COVID-19 the company had requested PNGRB in April 2020 to extend the timeline for achieving the MWP of Inch-Kms by six months up to March 31, 2022. The PNGRB, sought information on COVID-19 lockdown in July 2020 from the City Gas Distribution companies and has issued public notice dated November 5, 2020, extending MWP timeline due to COVID-19 lockdown for various Geographical areas, where extension of 251 days for Raigad has been granted. Recently, vide letter dated February 9, 2021 the company has appraised PNGRB with ground level challenges faced in Raigad and has requested for extension up to March 2022. The management is of the view that it will be able to achieve the inch km targets as per timelines submitted and that the penalty can be avoided. Accordingly, no provision is deemed necessary in relation to the bank guarantee issued to the PNGRB at this stage.
5. GAIL (India) Limited (GAIL) raised demand in April 2014 for additional transportation tariff pursuant to demand on them by Oil and Natural Gas Corporation Limited (ONGC), based on the Petroleum and Natural Gas Regulatory Board (PNGRB) order dated 30.12.2013, determining tariff for ONGC's Uran Trombay pipeline (UTPL) as a common carrier. The Company disputed the demand with GAIL based on contractual provisions and since the transportation charges are to be paid by a third-party user for utilisation of UTPL to ONGC as common carrier and not for transportation of its own gas by ONGC.

Complaint was filed with the PNGRB in February 2015. It was dismissed in October 2015. The writ petition was filed in November 2015 with the High Court of Delhi. The Court advised to appeal before Appellate Tribunal for Electricity (APTEL) being Appellate Authority of the PNGRB in November 2016. The matter was heard by APTEL and remanded back to the PNGRB on technical grounds in September 2019. PNGRB on 18 March 2020 had passed an Order through which it directed MGL and GAIL to pay to ONGC. MGL has filed its Appeal before APTEL on 20th April 2020 during lockdown. The matter was heard by APTEL on 9th October 2020 and has been reserved for passing the judgement.



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Total demand from November 2008 till March 2021 is ₹314.63 Crores (including ₹223.32 Crores covered in the case filed with APTEL and ₹91.31 Crore demand received subsequently). Based on the legal opinion, the Company believes that it has a strong case and does not expect any outflow of resources. Hence, no provision has been made.

6. The last settlement on trade discount with the Oil Marketing Companies (OMCs) was done in June 2018. Thereafter, there was no written response from OMCs till July 2020 in spite of follow up by the Company. OMCs vide letters dated August 27, 2020 and October 05, 2020, have communicated that trade discount revision was not undertaken by OMC pending De Novo study, which OMC had entrusted to a third party. Post completion of such study, OMCs have communicated the revised trade discount they wish to make applicable to various geographies (Metro and other class of cities) as per the recommendation of the aforesaid study, without sharing the details of the report.

Subsequently de novo study report has been shared on 24th November 2020. As per letter No. L-16019/2/2019-GP-I dated July 31, 2019 issued by Ministry of Petroleum & Natural Gas (MOPNG) addressed to OMCs and GAIL, a consultative process was to be undertaken with City Gas Distribution (CGD) companies to finalize trade discount after completing de novo study. However, no consultation was held with the Company during or after De Novo Study.

The Company had replied to OMC vide letters dated September 04, 2020 and October 26, 2020, that any unilaterally determined high trade discount is not acceptable. In January 2021, Ministry of Petroleum & Natural Gas was appraised by many CGD companies in a joint virtual meeting. Pending consultation / negotiation, any additional liability cannot be quantified and continues to be considered as contingent liability.

7. The outbreak of COVID-19 pandemic in 2020 and second wave of COVID-19 in April 2021 is causing significant disturbances and slowdown of economic activity. The Company's operations were impacted, resulting in reduction of sales volumes (except for sales volumes in household gas consumption mainly used for cooking requirements) due to lockdown advised by the State and/or Central government in view of COVID-19.

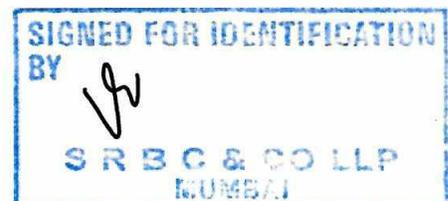
The impact assessment of COVID-19 is a continuing process given the uncertainties associated with its nature and duration. With respect to take or pay contract arising out of purchase of Non-APM gas, Company has considered force majeure clause in view of COVID-19 being declared as a pandemic and thereby does not foresee any obligation arising out of such contract. Further in assessing the recoverability of carrying amounts of Company's assets such as Investments, loans / advances, trade receivables, inventories etc., the Company has considered various internal and external information up to the date of approval of these financial statements and concluded that they are recoverable based on the cash flow projections.

The impact of the global health pandemic may be different from that estimated as at the date of approval of these financial statements and the Company will continue to closely monitor any material changes to future economic conditions.

8. The Code on Social Security, 2020 ('Code') relating to employee benefits during employment and post-employment benefits received Presidential assent in September 2020. However, the date on which the code will come into effect have not been notified and the final rules/interpretation have not yet been issued. The Company will assess the impact of the code when it comes into effect and will record any related impact in the period the code becomes effective. Based on a preliminary assessment, the entity believes the impact of the change will not be significant.



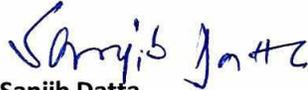
Two handwritten signatures in blue ink, one appearing to be 'D. S.' and the other 'G.'.

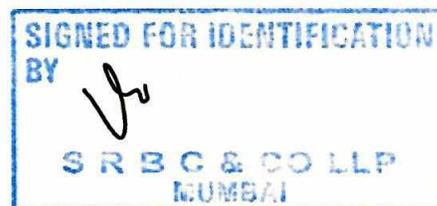


9. The Company had adopted the option for concessional tax rate as permitted under section 115BAA of the Income Tax Act, 1961 as introduced by the Taxation Laws (Amendment) Ordinance, 2019 with effect from the quarter ended September 30, 2019. Therefore, income tax expenses for the year ended March 31, 2021 is not comparable to the corresponding periods presented in the above results.
10. The Board of Directors, at its meeting held on May 24, 2021, has proposed a final dividend of ₹14.00 per equity share of face value ₹10.00 each for the financial year ended March 31, 2021. This is in addition to the interim dividend of ₹9.00 per equity share paid during the year. With this, the total dividend for the year is ₹23.00 per equity share of face value ₹10.00 each. The proposal is subject to the approval of shareholders at the Annual General Meeting to be held and if approved would result in a final dividend cash outflow of approximately ₹138.29 Crores.
11. The figures of the last quarter are the balancing figures between audited figures in respect of the full financial year up to 31st March, 2021 and 31st March, 2020 and the unaudited year-to-date published figures up to 31st December, 2020, and 31st December, 2019 respectively being the date of the end of the third quarter of the financial year which were subjected to limited review.

For and on behalf of the Board of Directors of Mahanagar Gas Limited

Place: Mumbai
Date: May 24, 2021


Sanjib Datta
Managing Director



MAHANAGAR GAS LIMITED

PERFORMANCE CURRENT QUARTER V/S PREVIOUS QUARTER

Particulars	UOM	For the Three months ended March 31, 2021	For the Three months ended December 31, 2020	% Increase / (Decrease)
SALES VOLUMES:				
CNG	SCM Million	182.14	173.26	5.12%
PNG - Domestic	SCM Million	41.10	46.82	-12.22%
PNG - Industry / Commercial	SCM Million	37.01	34.79	6.38%
PNG - TOTAL	SCM Million	78.11	81.61	-4.29%
TOTAL VOLUMES	SCM Million	260.25	254.87	2.11%
TOTAL VOLUMES	MMSCMD	2.892	2.770	4.38%
NET REVENUE FROM OPERATIONS :				
Net Sales				
CNG (Net of Excise Duty)	₹ Crores	463.25	426.79	8.54%
PNG	₹ Crores	246.69	233.60	5.60%
Traded Items	₹ Crores	1.46	0.86	
Total Sales	₹ Crores	711.40	661.25	7.58%
Other Operating Income	₹ Crores	6.26	5.15	21.55%
TOTAL NET REVENUE FROM OPERATIONS	₹ Crores	717.66	666.40	7.69%
REVENUE FROM OPERATIONS (Gross)	₹ Crores	784.04	727.33	7.80%
Less: Excise Duty	₹ Crores	66.38	60.93	8.94%
REVENUE FROM OPERATIONS (Net)	₹ Crores	717.66	666.40	7.69%
EBIDTA	₹ Crores	316.16	316.72	-0.18%
% of EBIDTA to Net Revenue from Operation	%	44.05%	47.53%	
NET PROFIT (after tax)	₹ Crores	212.77	217.21	-2.04%
% of PAT to Net Revenue from Operation	%	29.65%	32.59%	
EARNINGS PER SHARE	₹	21.54	21.99	-2.04%

Note: The Company's operations were improved during the quarter ended March 2021, resulting in increase of sales volumes due to easing of lockdown.

MAHANAGAR GAS LIMITED

PERFORMANCE FOR THE YEAR ENDED MARCH 31, 2021 V/S MARCH 31, 2020

Particulars	UOM	For the year ended March 31, 2021	For the year ended March 31, 2020	% Increase / (Decrease)
SALES VOLUMES:				
CNG	SCM Million	516.51	784.32	-34.15%
PNG - Domestic	SCM Million	169.52	147.51	14.92%
PNG – Industry / Commercial	SCM Million	121.13	148.37	-18.36%
PNG - TOTAL	SCM Million	290.65	295.88	-1.77%
TOTAL VOLUMES	SCM Million	807.16	1,080.20	-25.28%
TOTAL VOLUMES	MMSCMD	2.211	2.951	-25.07%
NET REVENUE FROM OPERATIONS :				
Net Sales				
CNG (Net of Excise Duty)	₹ Crores	1,296.97	2,051.39	-36.78%
PNG	₹ Crores	835.23	894.35	-6.61%
Traded Items	₹ Crores	3.79	5.29	
Total Sales	₹ Crores	2,135.99	2,951.03	-27.62%
Other Operating Income	₹ Crores	16.54	21.10	-21.61%
TOTAL NET REVENUE FROM OPERATIONS	₹ Crores	2,152.53	2,972.13	-27.58%
REVENUE FROM OPERATIONS (Gross)	₹ Crores	2,337.79	3,264.49	-28.39%
Less: Excise Duty	₹ Crores	185.26	292.36	-36.63%
REVENUE FROM OPERATIONS (Net)	₹ Crores	2,152.53	2,972.13	-27.58%
EBIDTA	₹ Crores	933.95	1,052.84	-11.29%
% of EBIDTA to Net Revenue from Operation	%	43.39%	35.42%	
NET PROFIT (after tax)	₹ Crores	619.57	793.50	-21.92%
% of PAT to Net Revenue from Operation	%	28.78%	26.70%	
EARNINGS PER SHARE	₹	62.72	80.33	-21.92%

Note: The Company's operations were impacted during the year, resulting in reduction of sales volumes due to nationwide lockdown imposed by the Government of India in view of COVID-19.

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