

Gujarat State Petronet Ltd.

GSPL Bhavan,

E-18, GIDC Electronics Estate, Nr. K-7 Circle,

Sector-26, Gandhinagar-382028.

Tel: +91-79-23268500/600 Fax: +91-79-23268506

Website: www.gspcgroup.com

GSPL/S&L/2022-23 Date: 13th February, 2023

To
The Manager (Listing) **BSE Limited, Mumbai**Phiroze Jeejeebhoy Towers,
Dalal Street, Mumbai – 400 001

Company Code: 532702

To
The Manager (Listing)
The National Stock Exchange of India Ltd.
"Exchange Plaza", Bandra-Kurla Complex,
Bandra (E), Mumbai – 400 051
Company Code: GSPL

Dear Sir,

Sub: Outcome of the Board Meeting - Approval of Un-audited Financial Results (Standalone & Consolidated) for the Quarter ended 31st December, 2022.

We inform you that the Board of Directors of the Company at its Meeting held today i.e. 13th February, 2023, has approved the Un-audited Financial Results (Standalone & Consolidated) of the Company for the Quarter ended 31st December, 2022. M/s B P Bang & Co..., Statutory Auditors have carried out a limited review of the said results. The copy of the Un-audited Financial Results (Standalone & Consolidated) along with the limited review reports is enclosed herewith as Annexure - I.

Further, the Presentation on the Performance Highlights of the Company is enclosed herewith as **Annexure – II** for dissemination. The same will also be made available on the website of the Company viz. www.gspcgroup.com.

The meeting commenced at 4.30 p.m. and concluded at 5.45 p.m.

Kindly take the same on record.

Thanking You.

Yours faithfully,

For Gujarat State Petronet Limited

Rajeshwari Sharma Company Secretary



GUJARAT STATE PETRONET LIMITED
Corporate Identity Number: L40200GJ1998SGC035188
Regd Office: GSPC Bhavan, Sector-11, Gandhinagar-382 010
Tel: +91-79-66701001 Fax: +91-79-23236477
Website: www.gujpetronet.com Email: investors.gspt@gspc.in

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Expenses [Loss] Before Exceptional Items and Tax[1-2] tonal Items [Loss] Before Tax[3+4] pense Tax dd Tax offit after tax for the period from continuing operations[5- ntinued Operai.tons n disposal of discontinued operations (net)	18,249.90 23,294.15 23,294.15 6,134.55 66.44	15,070.20 38,767.90 38,767.90	18,938.58 28,562.45	50,409.13 93,547.91	66,994.84	
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Tax and Tax offit after tax for the period from continuing operations (5- ntinued Operations n disposal of discontinued operations (net)	66.44	2010.00	20,002,40	93,547.91	1,01,504.88	1,27,482.53
of Tax offit after tax for the period from continuing operations(5- ntinued Operations n disposal of discontinued operations (net)	66.44					
ofit after tax for the period from continuing operations(5- ntinued Operai.tons n disposal of discontinued operations (net)		7,348.30	6,936,35	21,389.16	23,208.86	28.794.64
ntinued Operalitons nidisposal of discontinued operations (net)		(1.91)	291.89	97.03	595.52	782.89
n disposal of discontinued operations (net)	17,093.16	31,421.51	21,334.21	72,061.72	77,700.50	97,905.00
n disposal of discontinued operations (net)					7.17.00.00	31,000.00
			5 00E 00			
		*	5,025.66	¥.	5,025.66	5,025.66
penses / (Income)		-		-	(863.10)	(863.10
Loss) for the year from Discontinued Operations		-	1,225.99	-	1,092.79	1,092.79
ofit after tax for the period(7 + 9)	17,093.16	24 424 54	3,476.07	70 504 75	3,069.77	3,069.77
Comprehensive Income (after taxi(OCI)	17,093.10	31,421.51	24,810.28	72,061.72	80,770.27	1,00974.77
hat will not be reclassified to profit or loss	(31.90)	(220.84)	20.40	/110.101	100.041	
	8.03	1220.04	39.48	(116.18)	(68.24)	(88.53
tax relating to items that will not be reclassified to profit or loss	0.03	55.58	(9,94)	29.24	17.17	189.02
Comprehensive Income (after tax)(OC)	(23.87)	(165.26)	29.54	(86.94)	(51.07)	100 10
Comprehensive Income (after tax)(10+11)	17,069.29	31,256.25	24,839.82	71,974.78	80.719.20	1,01,075,26
Equity Share Capital (Face value of Rs. 10/- each.)	56,421.14	56,421,14	56,421.14	56,421,14	56,421.14	56.421.14
Equity	-		00,42,111	30,421.14	30,421.14	7,87,869.97
gs Per Share in Rs. (Face Value Rs. 10 each) (not annualised			-		-	1,81,009.37
quarter and Nine Months)						
	3.03	5.57	3.79	12.77	13.78	17.35
	3.03	5,57	3.79	12.77	13.78	17.35
g per Equity Share for the Period from Discontinued Operations Value Rs. 10 each) (not annualised for the quarter and Nine						
		- 2	0.61		0,54	0.55
			0.61		0.54	0.55
per Equity Share for the Period from Continuing and finued Operations (Rs.) Value Rs. 10 each) (not annualised for the quarter and Nine a)						
	303	5.57	4.40	12.77	14.32	17.90
	3.03	5.57	4.40	12.77	14.32	17,90
and the very series and by the A. A. A. C.	- Dead of Discourse	*** C				
The above results are in accordance with the Indian Accounting Standards(Ind-AS) as prescribed under Section 133 of the Companies Act, 2013, read with the relevant rules issue thereunder and other accounting principles generally accepted in India.						
The statutory auditors have carried out a limited review of the financial results for the quarter and nine months ended December 31,2022. The statutory auditors have expressed an unmodified review report.						
During the previous financial year, the Board of the Company in its meeting held on 3 rd June 2021 has approved transfer of CGD Business from Company to Gujarat Gas Limited by Slum Sale through Business Transfer Agreement. The Business Transfer Agreement is executed on 26 th October 2021 and transfer of business is effective 1 th November 2021. Company has backed not gain of Rs. 50.26 crops in 03. EV 2021-22 financial results						
il tivi	per Equity Share for the Period from Continuing and nued Operations (Rs.) alue Rs. 10 each) (not annualised for the quarter and Nine we results were reviewed by the Audit Committee and approved by the results are in accordance with the Indian Accounting Standarder and other accounting principles generally accepted in Indian Judory auditors have carried out a limited review of the financial results and review report. The previous financial year, the Board of the Company in its meeting push Busi ness Transfer Agreement gain of Rs. 50.26 crores in Q3. FY 2021-22 financial results.	per Equity Share for the Period from Continuing and nued Operations (Rs.) alue Rs. 10 each) (not annualised for the quarter and Nine 3.03 3.03 3.03 3.03 3.03 3.03 3.03 3.0	per Equity Share for the Period from Continuing and nued Operations (Rs.) alue Rs. 10 each) (not annualised for the quarter and Nine 3.03 5.57 3.03 5.57 3.03 5.57 **Re results were reviewed by the Audit Committee and approved by the Board of Directors of the Company in the results are in accordance with the Indian Accounting Standards(Ind-AS) as prescribed under Section er and other accounting principles generally accepted in India. Interpretations have carried out a limited review of the financial results for the quarter and nine months ended at review report. The previous financial year, the Board of the Company in its meeting held on 3 rd June 2021 has approved training Business Transfer Agreement. The Business Transfer Agreement is executed on 26 th October 2021 had gain of Rs. 50.26 crores in Q8 FY 2021-22 financial results.	per Equity Share for the Period from Continuing and nued Operations (Rs.) alue Rs. 10 each) (not annualised for the quarter and Nine 3.03 5.57 4.40 3.03 5.57 4.40 3.03 5.57 4.40 3.03 5.57 4.40 **Re results were reviewed by the Audit Committee and approved by the Board of Directors of the Company in its meeting held we results are in accordance with the Indian Accounting Standards(Ind-AS) as prescribed under Section 133 of the Company auditors have carried out a limited review of the financial results for the quarter and nine months ended December 31.20 and review report. The previous financial year, the Board of the Company in its meeting held on 3 rd June 2021 has approved transfer of CGD Busush Busi ness Transfer Agreement. The Business Transfer Agreement is executed on 26 th October 2021 and transfer of bunklesian of Rs. 50.26 crores in Q8. FY 2021-22 financial results.	per Equity Share for the Period from Continuing and nued Operations (Rs.) alue Rs. 10 each) (not annualised for the quarter and Nine) 3.03 5.57 4.40 12.77 3.03 5.57 4.40 12.77 3.03 5.57 4.40 12.77 3.03 5.57 4.40 12.77 3.03 5.57 4.40 12.77 3.04 12.77 3.05 1.55 1.55 1.55 1.55 1.55 1.55 1.55 1	per Equity Share for the Period from Continuing and nued Operations (Rs.) alue Rs. 10 each) (not annualised for the quarter and Nine 3.03 5.57 4.40 12.77 14.32 3.03 5.57 4.40 12.77 14.32 **re results were reviewed by the Audit Committee and approved by the Board of Directors of the Company in its meeting held on February 13, 2023, we results are in accordance with the Indian Accounting Standards(ind-AS) as prescribed under Section 133 of the Companies Act, 2013, read with the release of the review report. **The previous financial year, the Board of the Company in its meeting held on February 13, 2023.** **The previous financial year, the Board of the Company in its meeting held on February 13, 2023.** **The previous financial year, the Board of the Company in its meeting held on 3rd June 2021 has approved transfer of CGD Business from Company to Gujarat Gas such Business Transfer Agreement. The Business Transfer Agreement is executed on 26th October 2021 and transfer of business is effective 1th November 20.50 for the previous financial results for the guarder of 26th October 2021 and transfer of business is effective 1th November 20.50 for the previous financial results for the guarder and one of the Company to Gujarat Gas such Business Transfer Agreement. The Business Transfer Agreement is executed on 26th October 2021 and transfer of business is effective 1th November 20.50 for the company to Gujarat Gas such Business Transfer Agreement. The Business Transfer Agreement is executed on 26th October 2021 and transfer of business is effective 1th November 20.50 for the company to Gujarat Gas such Business Transfer Agreement. The Business Transfer Agreement is executed on 26th October 2021 and transfer of business is effective 1th November 20.50 for the company to Gujarat Gas such Business Transfer Agreement. The Business Transfer Agreement is executed on 26th October 2021 and transfer of business is effective 1th November 20.50 for the company to Gujarat Gas such Business Transfer Agreement.

For and on behalf of Gujarat State Petronet Limited

Place: Gandhinagar Date: 13th February, 2023

Sanje sy kumar, IAS JtManaging Director

BPBANG & CO. CHARTERED ACCOUNTANTS

109, UNIVERSITY PLAZA, VIJAY CHAR RASTA, NAVRANGPURA, AHMEDABADO: (O) 40029933 (M) 93-284-55933

INDEPENDENT AUDITOR'S REVIEW REPORT ON THE UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED DECEMBER 31, 2022

To
The Board of Directors of
Gujarat State Petronet Limited

- 1. We have reviewed the accompanying statement of unaudited standalone financial results of Gujarat State Petronet Limited ('the Company') for the quarter and nine months ended December 31, 2022 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
- 2. This statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standards 34 (Ind AS 34) "Interim Financial Reporting" prescribed under section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 'Review of Interim Financial Information per formed by the Independent Auditor of the Entity', issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited standalone financiar and results prepared in accordance with applicable Indian Accounting standards (Ind and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and

BPBANG &CO.

CHARTERED ACCOUNTANTS

109, UNIVERSITY PLAZA, VIJAY CHAR RASTA, NAVRANGPURA, AHMEDABAD(1): (O) 40029933 (M) 93-284-55933

Disclosure Requirements) Regulations, 2015 (as amended) including the manner in which it is to be disclosed, or that it contains any material misstatement.

FOR B P BANG & CO.
CHARTERED ACCOUNTANTS

FRN 010621C

PLACE: GANDHINAGAR DATED: 13TH FEBRUARY,2023 (ANURAG BANG) PARTNER M. NO. 434060

UDIN:23434060BGUHDD9470



GUJARAT STATE PETRONET LIMITED

Corporate identity Number: L40200GJ1998GGC035188

Regd Office: GSPC Bhavan, Sector-11, Gandhinagar-382 010

Tel: +91-79-66701001 Fax: +91-79-23236477

Website: www.gujpetronet.com Email: investors.gspl@gspc.in

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Costs tion and Amortzation Expenses duay nsmission Expense (penses	1,525,39 15,781,23		700005		(748.51)	(72:
tion and Amortzation Expenses susy namission Expense (penses	15,781.23	4 007 07		20.217.16	19.271.81	25 620
duy rismission Eipense (penses			2,522.51	5.665,99	8.771.08	11,178
nsmission Expense		15,477.90	14,588.51	46,321.87	42,838.92	57,945
penses	13,699.21	13.137.08	9,673.39	40,150.80	22.715.14	33,113
	5.40172	4 958.88	7.205.37	16,538,55	30,073,97	36.087
	27,048.61	24351.95	22,391.92	77,184.25	67,392.20	92,226
.osa) Before Exceptional Items and Tax(1-2	3,44,816.91	3,63,463.68	5,17,518.19	11,95,094,35	11,25,436.83	15,51.311
nnal Rems	72,857.49	B3,315,14	44,7 43.67	2.38.505.41	2,05,591,78	2,91,443
.oss) Before Tax(3+4)	72,857.49	83.315.14	44.743.67	2,38,505.41		(1,190
f not profit equity accounted investeed	(1,079,23)	(41.65)	3,156.61		2,05,591.78	2,90,253
.oss) Before Tax	71,778,26			2,078.20	7,485.29	5,40
ense	11(110,20	53,273,49	47,900.20	2.40,583,61	2.13.077.07	2,95,658
Tax	18 210 53	20 A1R R7	12 803 00	E9 746 67	62.060.02	71,979
1 Tax						577
						2,23,101
	32,300.21	92,140.37	39,093.96	1,79,920,39	1,59,100.29	2,23,101
	(9.69)	(146.96)	266.56	279.07	cc00	249
						120
						121
						375
omprehensive Income (after tax)(8+9)	52.945.39					2,23,476
					1,00,101100	2,20,410
ttributable to:						
of the Company	35,933.09	43,604,72	29,459.66	1,26,850.40	1.20.245.83	1,63,829
ontrolling Interest	17,030.12	18,535,85	5,636.33	53,069,99	38.904.46	59.271
	(24.31)		173.90	56.48	(5.15)	251
ntrolling Interest	6.49	23.12	112.74	132,57	42,66	123
		- 4				
		4.				
						1.64.081
ntroling interest	17,036.61	18,558,97	5.749.07	53.202.56	38,947.12	59,395
South Shorn Comptel Cone water of Do 101 contr.)	50.101.11					
	56,421.14	56,421.14	56,421.14	56,421.14	56,421.14	56,421
	-		-		4	7,35,453
	6.37	773	6.70	22.49	21.24	29
						29
T F I I I I I I I I I I I I I I I I I I	Tax It after tax for the period (6-7) Tax It after tax for the period (6-7) It at a steer tax for the period (6-7) It at a steer tax for the period (6-7) It at a steer tax for the period (6-7) It at will not be reclassified to profit or loss ax relating to tens that will not be reclassified to profit or loss other comprehensive income of equity eccounted investees proprehensive income (after tax)(8+9) It a steer tax (8+9) I	Tax 18,210,53 Tax 604,52 It after tax for the period (6-7) 52,963,21 Imprehensive Income (after tax)(OCI) (9,69) ax relating to items that will not be reclassified to profit or loss 2,44 other comprehensive income of equity eccounted investees (10,57) Imprehensive income (after tax)(OCI) (17,82) Itributable to: of the Company 35,933,09 Itributable to: of the Company (24,31) Itributable income attributable to: of the Company (35,933,09) Itributable income attributable to: of the Company (24,31) Itributable income attributable to: of the Company (35,933,09) Itributable income attributable income attributable to: of the Company (35,933,09) Itributable income attributable	18,210.53 20.415.87	18,210.53 20.418.87 12,893.99 12,893.99 13 14 14 14 14 14 14 14	18,210.53 20,418.87 12,893.98 58,746.67	18,210,53

For and on behalf of Gujarat State Petronet Limited

Place: Gandhinagar Date: 13thFebruary, 2023

BPBANG & CO. CHARTERED ACCOUNTANTS

109, UNIVERSITY PLAZA, VIJAY CHAR RASTA, NAVRANGPURA, AHMEDABAD (1): (O) 40029933 (M) 93-284-55933

INDEPENDENT AUDITOR'S REVIEW REPORT ON THE UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR QUARTER AND NINE MONTHS ENDED DECEMBER 31, 2022

To
The Board of Directors of
Gujarat State Petronet Limited

- 1. We have reviewed the accompanying Statement of unaudited Consolidated Financial Results of Gujarat State Petronet Limited ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group") and its share of the net profit/(loss) after tax and total comprehensive income / loss of its associates and jointly controlled companies for the quarter and nine months ended December 31, 2022 ("the Statement") attached herewith, being submitted by the Parent pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ('the Listing Regulation').
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBL Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requireme Regulations, 2015, as amended, to the extent applicable.

BPBANG & CO. CHARTERED ACCOUNTANTS

109, UNIVERSITY PLAZA, VIJAY CHAR RASTA, NAVRANGPURA, AHMEDABADO: (O) 40029933 (M) 93-284-55933

4. The Statement includes the results of the following entities:

Par	ent Company
1.	Gujarat State Petronet Limited
Sub	osidiary Company
2.	Gujarat Gas Limited (including step down subsidiaries & associate)
Join	ntly Controlled Company
3.	GSPL India Gasnet Limited
4.	GSPL India Transco Limited
Ass	Sociate Company
5.	Sabarmati Gas Limited

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 6 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. We did not review the interim financial statements / financial information / financial results of one subsidiary (including step down subsidiaries & associates) included in the consolidated unaudited financial results, whose interim financial statements / financial information / financial results reflect total revenues of Rs. 385327.00 lakh and Rs. 1330188.00 lakh, total net profit after tax of Rs. 37157.00 lakh and Rs. 115788.00 lakh, total comprehensive income of Rs. 37172.00 lakh and Rs. 116078.00 lakh for the quarter and nine months ended December 31, 2022 respectively, as considered in the consolidated unaudited financial results. These interim financial statements / financial information / financial results have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiary (including step down subsidiaries & associates) is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.

7. The consolidated unaudited financial results includes the Group's share of negative tax of Rs. (1110.22) lakhs and Rs. 1920.96 lakh, total comprehensive income (1118.34) lakh and Rs. 1907.71 lakh for the quarter and nine months ended December

BPBANG & CO. CHARTERED ACCOUNTANTS

109, UNIVERSITY PLAZA, VIJAY CHAR RASTA, NAVRANGPURA, AHMEDABAD (1): (O) 40029933 (M) 93-284-55933

2022 respectively, as considered in the consolidated unaudited financial results, in respect of one associate and two jointly controlled companies based on their interim financial statements/ financial results/ financial information which have not been reviewed by their auditors. According to the information and explanations given to us by the Management, these interim financial statements/ financial results/ financial information are not material to the Group.

Our conclusion on the Statement is not modified in respect of the above matters.

CHARTERED ACCOUNTERN 010621C

FOR B P BANG & CO

PLACE: GANDHINAGAR DATED: 13TH FEBRUARY,2023 (ANURAG BANG)
PARTNER
M. NO. 434060
UDIN:23434060BGUHDC3964

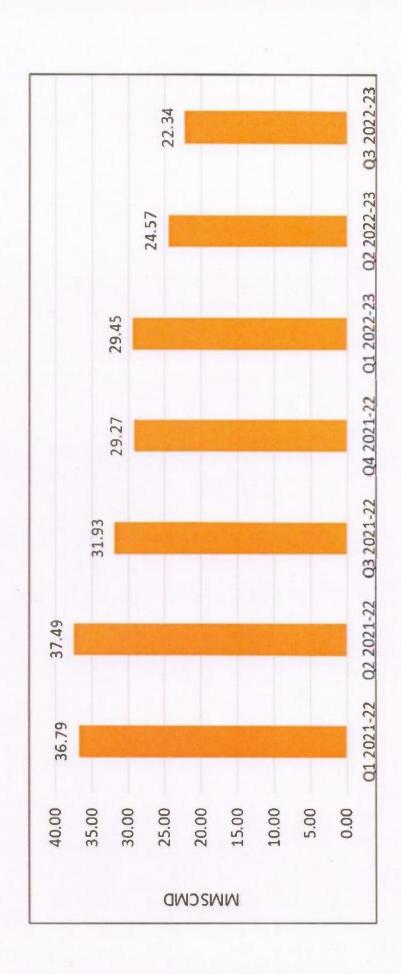
GUJARAT STATE PETRONET LTD

Q3 2022-23 RESULT PRESENTATION

FEBRUARY 2023

TRANSMISSION VOLUMES

VOLUMES IN GSPL NETWORK



VOLUMES IN GSPL NETWORK



FINANCIALS

STANDALONE FINANCIALS (Quarterly)



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STANDALONE FINANCIALS (Quarterly)

Sectoral Revenue	(Rs. Crores)	ores)
	Q3 22-23	Q3 21-22
Revenue from Gas Transportation	398.93	466.54
Revenue from Electricity Sales	3.48	4.61
Total Revenue from Operations	402.41	471.15

Total outstanding debt as on 31-12-2022: Nil

CONSOLIDATED FINANCIALS

(Rs. Crores)

PAT	530	351
PBT	729	447
Gross Income	4,177	5,623
Quarter	Q3 22-23	Q3 21-22



DISCLAIMER

Disclaimer

This presentation has been prepared by Gujarat State Petronet Limited (GSPL) solely for information purposes, without regard to any specific objectives, financial situations or informational needs of any particular person.

Except for the historical information contained herein,

Statements in this presentation may contain forward-looking information concerning GSPL's strategy, operations, financial performance or condition, outlook, growth opportunities or circumstances in the sectors or markets in which GSPL operates. Forward-looking statements can sometimes be identified by the use of forward-looking words such as "may," "believe," "will," "expect," "project," "estimate," "should," "anticipate," "plan," "continue," "seek," "pro forma," "potential," "target, " "forecast," or "intend" or other similar words or expressions of the negative not all of which are within GSPL 's control or can be predicted by GSPL. Although GSPL believes that the expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such thereof and by their nature, involve uncertainty because they depend on future circumstances, and relate to events, expectations will prove to have been correct. Actual results could differ materially from those set out in the forwardlooking statements. Nothing in this presentation should be construed as a profit forecast and no part of this presentation constitutes, or shall be taken to constitute, an invitation or inducement to invest in GSPL or any other entity, and must not be relied upon in any way in connection with any investment decision. GSPL undertakes no obligation to update or revise any forward-looking statements.

Note: All financial numbers in the presentation are from Audited Financials or Limited Reviewed financials or based on Management estimates.